<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 247292

| | me and Address CENT ENERGY. LL | C | | | | | | | 2. OG | GRID Number 325830 | | |
|---|--|--------------------------|---|-------------|---|---|--|-------------------------|--|-----------------------|-------------------------------|------------|
| | 21 18th St | .0. | | | | | | | 3. AP | 1 Number | | |
| Denver, CO 80202 | | | | | | | | | 0.71 | 30-025-4438 | 2 | |
| 4. Property Code 5. Property Name | | | | | | | | | 6. We | ell No. | | |
| 320 | 0643 | | | PISTOLERO |) | | | | | 502H | | |
| | | | | | 7. Surl | ace Location | | | | | | |
| UL - Lot | Section | Township | | Range | Lot Idn | Feet From | N/S Line | Feet F | | E/W Line | County | |
| D | 36 | 1: | 9S | 35E | D | 130 | N | | 1249 | W | | Lea |
| | | | | | 8. Proposed E | ottom Hole Loc | ation | | | | | |
| UL - Lot | Section | Township | | Range | Lot Idn | Feet From | N/S Line | Feet F | rom | E/W Line | County | |
| N | 36 | 1 | 9S | 35E | N | 330 | S | | 2190 | W | | Lea |
| | | | | | 9. Poo | I Information | | | | | | |
| PEARL;BON | E SPRING, SOUTI | + | | | | | | | | 49685 | | |
| | | | | | Additional | Well Information | | | | | | |
| 11. Work Type | | 12. Well Typ | ne | T 1 | 3. Cable/Rotary | weii informatio | 14. Lease Type | | 15 Ground | Level Elevation | | |
| | w Well | | OIL | | o. Gabio, riotary | | State | | | 3676 | | |
| 16. Multiple | | 17. Propose | | 1 | 8. Formation | | 19. Contractor | | 20. Spud Da | | | |
| N 14914 | | | | Bone Spring | | | | | 5/15/2018 | | | |
| | | ' | 14914 | | | | | | | | | |
| Depth to Grou | nd water using a closed-loc | ' | | | Bone Spring Distance from nearest fre | | | | | nearest surface water | • | |
| Depth to Ground | using a closed-loo | pp system in li | ieu of lin | ed pits | Distance from nearest fre | sh water well | | Sac | Distance to | nearest surface wate | | <u>.00</u> |
| Depth to Grou | using a closed-loo | op system in li Casin | ieu of lin ng Size | ed pits | Distance from nearest fre | sh water well ing and Cement Setting | Depth | Sac | | nearest surface wate | Estimated 1 | .OC |
| Depth to Ground We will be Type | using a closed-loo | Casin 13. | ieu of lin | ed pits | Distance from nearest fre 21. Proposed Cas Casing Weight/ft | ing and Cement Setting | | Sac | Distance to | nearest surface wate | Estimated 1 | OC |
| We will be Type Surf | using a closed-loo Hole Size 17.5 | Casin 13. | ieu of lin ng Size .375 | ed pits | 21. Proposed Cas Casing Weight/ft 40 | ing and Cement Setting | Depth 03 | Sac | Distance to ks of Cement 1200 | nearest surface wate | Estimated 1 | .OC |
| We will be Type Surf Int1 | Hole Size 17.5 12.25 | Casin 13. | ieu of lin ng Size .375 625 | ned pits | 21. Proposed Cas Casing Weight/ft 40 40 20 | ing and Cement Setting 18 52 | 03 04 914 | Sac | Distance to ks of Cement 1200 1610 | nearest surface wate | Estimated 1 | OC |
| We will be Type Surf Int1 | Hole Size 17.5 12.25 | Casin 13. | ieu of lin ng Size .375 625 | ned pits | 21. Proposed Cas Casing Weight/ft 40 40 | ing and Cement Setting 18 52 | 03 04 914 | Sac | Distance to ks of Cement 1200 1610 | nearest surface wate | Estimated 1 | OC |
| We will be Type Surf Int1 | Hole Size 17.5 12.25 | Casin 13. | ieu of lin ng Size .375 625 | ned pits | 21. Proposed Cas Casing Weight/ft 40 40 20 Casing/Cement Proc | ing and Cement Settin 18 5-4 14 ram: Additional | 03 04 914 Comments | Sac | Distance to ks of Cement 1200 1610 | nearest surface wate | Estimated 1 | -oc |
| We will be Type Surf Int1 | Hole Size 17.5 12.25 8.75 | Casin 13. | ieu of lin ng Size .375 625 | ned pits | 21. Proposed Cas Casing Weight/ft 40 40 20 Casing/Cement Proc | ing and Cement Settin 18 5-4 14 ram: Additional | Depth 03 04 914 Comments Program | | Distance to ks of Cement 1200 1610 | nearest surface water | Estimated 1 0 0 4404 | OC |
| We will be Type Surf Int1 | Hole Size 17.5 12.25 | Casin 13. | ieu of lin ng Size .375 625 | ned pits | 21. Proposed Cas Casing Weight/ft 40 40 20 Casing/Cement Proc | ing and Cement Settin 18 5-4 14 ram: Additional | 03 04 914 Comments | ssure | Distance to ks of Cement 1200 1610 | nearest surface water | Estimated 1 | -OC |
| We will be Type Surf Int1 | Hole Size 17.5 12.25 8.75 | Casin 13. | ieu of lin ng Size .375 625 | ned pits | 21. Proposed Cas Casing Weight/ft 40 40 20 Casing/Cement Proc 22. Proposed Blow /orking Pressure | ing and Cement Settin 18 5-4 14 ram: Additional | Depth 03 04 914 Comments Program Test Pre | ssure | Distance to ks of Cement 1200 1610 | nearest surface water | Estimated 1 0 0 4404 | OC |
| Type Surf Int1 Prod 23. I hereby o | Hole Size 17.5 12.25 8.75 Type Double Ram | Casin 13. 9.6 | ieu of lin | ned pits | 21. Proposed Cas Casing Weight/ft 40 40 20 Casing/Cement Proc 22. Proposed Blow /orking Pressure | ing and Cement Setting 18 52 14 ram: Additional | Depth 03 04 914 Comments Program Test Pre | ssure 0 | Distance to ks of Cement 1200 1610 | nearest surface water | Estimated 1 0 0 4404 | -oc |
| We will be Type Surf Int1 Prod 23. I hereby a | Hole Size 17.5 12.25 8.75 Type Double Ram certify that the information belief. | Casin 13. 9.6 5 | ieu of lin ng Size 375 625 5.5 | ved pits | 21. Proposed Cas Casing Weight/ft 40 40 20 Casing/Cement Proc 22. Proposed Blov /orking Pressure 3000 | ing and Cement Setting 18 52 14 ram: Additional | Depth 03 04 914 Comments Program Test Pre | ssure 0 | Distance to ks of Cement 1200 1610 2655 | nearest surface water | Estimated 1 0 0 4404 | OC |
| Type Surf Int1 Prod | Hole Size 17.5 12.25 8.75 Type Double Ram certify that the informed belief. | Casin 13. 9.6 5 | ieu of lin ng Size 375 625 5.5 | ved pits | 21. Proposed Cas Casing Weight/ft 40 40 20 Casing/Cement Proc 22. Proposed Blow Jorking Pressure 3000 | ing and Cement Setting 18 52 14 ram: Additional | Depth 03 04 914 Comments Program Test Pre | ssure 0 | Distance to ks of Cement 1200 1610 2655 | nearest surface water | Estimated 1 0 0 4404 | |
| We will be Type Surf Int1 Prod 23. I hereby a | Hole Size 17.5 12.25 8.75 Type Double Ram certify that the informed belief. | Casin 13. 9.6 5 | ieu of lin ng Size 375 625 5.5 | ved pits | 21. Proposed Cas Casing Weight/ft 40 40 20 Casing/Cement Proc 22. Proposed Blov /orking Pressure 3000 | ing and Cement Setting 18 52 14 ram: Additional | Depth 03 04 914 Comments Program Test Pre | ssure 0 | Distance to ks of Cement 1200 1610 2655 | nearest surface water | Estimated 1 0 0 4404 | -oc |
| Type Surf Int1 Prod 23. I hereby (knowledge a I further certal) | Hole Size 17.5 12.25 8.75 Type Double Ram certify that the informed belief. | Casin 13. 9.6 5 | ieu of lin ng Size 375 625 5.5 | ved pits | 21. Proposed Cas Casing Weight/ft 40 40 20 Casing/Cement Proc 22. Proposed Blov /orking Pressure 3000 | ing and Cement Setting 18 52 14 ram: Additional | Depth 03 04 914 Comments Program Test Pre | ssure 0 | Distance to ks of Cement 1200 1610 2655 | nearest surface water | Estimated 1 0 0 4404 | -oc |
| Type Surf Int1 Prod 23. I hereby (knowledge a I further certax), if applica Signature: | Hole Size 17.5 12.25 8.75 Type Double Ram Dertify that the informat belief. tify I have complied ble. | Casin 13. 9.6 5 | ieu of lin ing Size 375 625 5.5 | ved pits | 21. Proposed Cas Casing Weight/ft 40 40 20 Casing/Cement Proc 22. Proposed Blov /orking Pressure 3000 | ing and Cement Setting 18 52 14 ram: Additional | Depth 03 04 914 Comments Program Test Pre | o OIL CONS | Distance to ks of Cement 1200 1610 2655 | nearest surface water | Estimated 1 0 0 4404 | |
| Type Surf Int1 Prod 23. I hereby (knowledge a I further certal) A, if applica Signature: Printed Name: | Hole Size 17.5 12.25 8.75 Type Double Ram Dertify that the informat belief. tify I have complied ble. | Casin 13. 9.6 5 | ieu of lin ing Size 375 625 5.5 | ved pits | 21. Proposed Cas Casing Weight/ft 40 40 20 Casing/Cement Proc 22. Proposed Blov /orking Pressure 3000 | ing and Cement Setting 18 52 14 ram: Additional | Depth 03 04 914 Comments Program Test Pre 300 | ssure 0 OIL CONS | Distance to ks of Cement 1200 1610 2655 | nearest surface water | Estimated 1 0 0 4404 | |
| Type Surf Int1 Prod 23. I hereby a knowledge a I further cerl | Hole Size 17.5 12.25 8.75 Type Double Ram certify that the informat belief. tify I have complied ble. Electronication of the complex of the | Casin 13. 9.6 5 | ieu of lin ing Size 375 625 6.5 above is | ved pits | 21. Proposed Cas Casing Weight/ft 40 40 20 Casing/Cement Proc 22. Proposed Blov /orking Pressure 3000 | ing and Cement Setting 18 52 14 ram: Additional vout Prevention AC Approved By: | Depth | sssure 0 OIL CONS | ks of Cement 1200 1610 2655 | nearest surface water | Estimated 7 0 0 4404 | |

<u>District I</u>
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<u>District II</u>

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1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number | | ² Pool Code ³ Pool Name | | | |
|----------------------------|--|---|---------------------------|--------|--|
| | | 49685 | Pearl; Bone Spring, Soutl | ı | |
| ⁴ Property Code | | ⁵ Property Name | | | |
| | | PI | 502H | | |
| ⁷ OGRID No. | | 8 Operator Name | | | |
| 325830 | | ASCE | ENT ENERGY | 3,676' | |

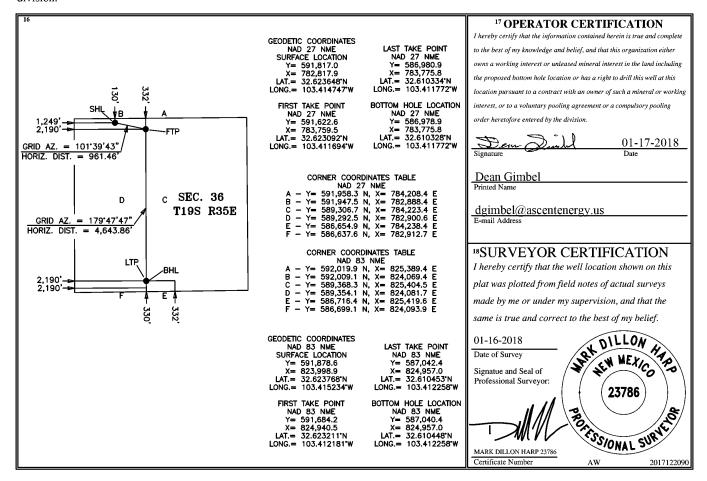
¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 36 | 19 S | 35 E | | 130 | NORTH | 1,249 | WEST | LEA |

11 Bottom Hole Location If Different From Surface

| Bottom Hole Eccation in Different From Surface | | | | | | | | | |
|--|-----------------------|---------------|--------------|------------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| N | 36 | 19 S | 35 E | | 330 | SOUTH | 2,190 | WEST | LEA |
| 12 Dedicated Acres | ¹³ Joint o | r Infill 14 (| onsolidation | Code 15 Or | der No. | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

| Operator Name and Address: | API Number: |
|------------------------------|-----------------|
| ASCENT ENERGY, LLC. [325830] | 30-025-44382 |
| 1621 18th St | Well: |
| Denver, CO 80202 | PISTOLERO #502H |

| Created By | Comment | Comment Date |
|------------|-------------------------|--------------|
| pkautz | GCP Received 01/17/2018 | 1/18/2018 |

Permit 247292

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 247292

PERMIT CONDITIONS OF APPROVAL

| Operator Name and Address: | API Number: |
|------------------------------|-----------------|
| ASCENT ENERGY, LLC. [325830] | 30-025-44382 |
| 1621 18th St | Well: |
| Denver, CO 80202 | PISTOLERO #502H |

| OCD Reviewer | Condition |
|-----------------|---|
| pkautz | Will require a directional survey with the C-104 |
| pkautz | 1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing |
| pkautz | If cement does not circulate to surface, must run temperature survey or other log to determine top of cement |
| pkautz | Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water |
| pkautz | 1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104 |
| pkautz | It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD. |
| pkautz | Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe. |