<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 246974

		, u . =, t			O DRILL, RE-E	-14 1 613, 066	, -	. LOODAO.	.,	<i></i>		
Operator Name ASCE	and Address NT ENERGY, LL	.C.								2. 00	GRID Number 325830	
1621	18th St									3. AF	I Number	
	er, CO 80202										30-025-44	413
4. Property Code			5. Property Name	V D 4 D 6 E	_					6. W	ell No.	
32068	35		HONE	Y BADGE	₹						502H	
					7. Surfa	ce Location						
UL - Lot	Section	Township	Range		Lot Idn	Feet From		N/S Line	Feet F		E/W Line	County
M	1	198		34E	М	87	5	S		90	W	Lea
					8. Proposed Bo	ottom Hole Loc	cation					
UL - Lot	Section	Township	Range			eet From		N/S Line	Feet Fro		E/W Line	County
I	1	198		34E	I	1720		S		330	E	Lea
					9. Pool	Information						
SCHARB;BONE	E SPRING				0.1 001	omation					55610	
					A -d -diki 1 \	Nall Informatio						
11. Work Type		12. Well Type		13 Cab	Additional Vole/Rotary	Well Information		ase Type	1	15 Group	d Level Elevation	
New V	Nell	OIL		15. Gal	non total y		14. Lea:	Private		io. Gioun	3967	
16. Multiple		17. Proposed [Depth	18. For	mation		19. Con	ntractor		20. Spud [Date	
N		149	946		Bone Spring						8/1/2018	
Depth to Ground v	water			Distanc	e from nearest fresh	water well				Distance to	nearest surface v	vater
X WA WIII ha iici	ING a CIOSAG-IOO	p system in lie	a of lined pits									
A TTC WIII DC USI	ing a closed-loo		•									
	ŭ		<u> </u>		. Proposed Casir							
Туре	Hole Size	Casing		Casin	g Weight/ft	Settir	ng Depth			of Cement		Estimated TOC
Type Surf	Hole Size	13.37	75	Casin	g Weight/ft 54.5	Settir 1	ng Depth 888		1	1265		0
Type Surf Int1	Hole Size 17.5 12.615	13.37 9.62	75 5	Casin	g Weight/ft 54.5 40	Settir 1 5	ng Depth 888 730		1	1265 1710		0
Type Surf	Hole Size	13.37	75 5	Casin	g Weight/ft 54.5 40 20	Settir 1 5	888 730 4946	1	1	1265		0
Type Surf Int1	Hole Size 17.5 12.615	13.37 9.62	75 5	Casin	g Weight/ft 54.5 40	Settir 1 5	888 730 4946	1	1	1265 1710		0
Type Surf Int1	Hole Size 17.5 12.615	13.37 9.62	75 5	Casin	g Weight/ft 54.5 40 20	Settir 1 5	888 730 4946	1	1	1265 1710		0
Type Surf Int1	Hole Size 17.5 12.615	13.37 9.62	75 5	Casin	g Weight/ft 54.5 40 20	Settir 1 5 1 1 am: Additiona	ng Depth 888 730 4946	nents	1	1265 1710		0
Type Surf Int1	Hole Size 17.5 12.615	13.37 9.62	75 5	Casin Casin	g Weight/ft 54.5 40 20 ng/Cement Progr	Settir 1 5 1 1 am: Additiona	ng Depth 888 730 4946	nents am Test Pressu	1 1 2	1265 1710		0
Type Surf Int1	Hole Size 17.5 12.615 8.835	13.37 9.62	75 5	Casin Casin Casin	g Weight/ft 54.5 40 20 ng/Cement Progr	Settir 1 5 1 1 am: Additiona	ng Depth 888 730 4946	nents	1 1 2	1265 1710		0 0 4730
Type Surf Int1 Prod	Hole Size 17.5 12.615 8.835 Type Double Ram	13.3 9.62 5.5	5	Casin Casin 22 Working 3	g Weight/ft 54.5 40 20 ng/Cement Progr Proposed Blow g Pressure 000	Settir 1 5 1 1 am: Additiona	ng Depth 888 730 4946	ments Test Pressu 3000	re	1265 1710 2625	N	0 0 4730
Type Surf Int1 Prod 23. I hereby cert	Hole Size 17.5 12.615 8.835 Type Double Ram	13.3 9.62 5.5	5	Casin Casin 22 Working 3	g Weight/ft 54.5 40 20 ang/Cement Progr	Settir 1 5 1 1 am: Additiona	ng Depth 888 730 4946	ments Test Pressu 3000	re	1265 1710 2625		0 0 4730
Type Surf Int1 Prod 23. I hereby cerknowledge and	Hole Size 17.5 12.615 8.835 Type Double Ram tify that the infor	13.3 9.62 5.5	ove is true and	Casin Casin 22 Working 3 complete	g Weight/ft 54.5 40 20 ng/Cement Progr Proposed Blow g Pressure 000 to the best of my	Settir 1 5 5 14 ram: Additiona	ng Depth 888 730 4946	ments Test Pressu 3000	re	1265 1710 2625	N	0 0 4730
Type Surf Int1 Prod 23. I hereby cerk knowledge and I further certify	Hole Size 17.5 12.615 8.835 Type Double Ram tify that the infor	13.3 9.62 5.5	ove is true and	Casin Casin 22 Working 3 complete	g Weight/ft 54.5 40 20 ng/Cement Progr Proposed Blow g Pressure 000	Settir 1 5 5 14 ram: Additiona	ng Depth 888 730 4946	ments Test Pressu 3000	re	1265 1710 2625	N	0 0 4730
Type Surf Int1 Prod 23. I hereby cerknowledge and	Hole Size 17.5 12.615 8.835 Type Double Ram tify that the infor	13.3 9.62 5.5	ove is true and	Casin Casin 22 Working 3 complete	g Weight/ft 54.5 40 20 ng/Cement Progr Proposed Blow g Pressure 000 to the best of my	Settir 1 5 5 14 ram: Additiona	ng Depth 888 730 4946	ments Test Pressu 3000	re	1265 1710 2625	N	0 0 4730
Type Surf Int1 Prod 23. I hereby cerknowledge and I further certify X, if applicable Signature:	Hole Size 17.5 12.615 8.835 Type Double Ram tify that the infor I belief. I have complied.	13.3 9.62 5.5 mation given ab	ove is true and	Casin Casin 22 Working 3 complete	g Weight/ft 54.5 40 20 ng/Cement Progr Proposed Blow g Pressure 000 to the best of my	Settir 1 5 5 14 ram: Additiona	888 730 4946	ments Test Pressu 3000	re	1265 1710 2625	N	0 0 4730
Type Surf Int1 Prod 23. I hereby cerknowledge and I further certify M, if applicable Signature: Printed Name:	Hole Size 17.5 12.615 8.835 Type Double Ram tify that the infort belief. I have complied.	13.3 9.62 5.5	ove is true and	Casin Casin 22 Working 3 complete	g Weight/ft 54.5 40 20 ng/Cement Progr Proposed Blow g Pressure 000 to the best of my	Settir 1 5 14 am: Additiona out Preventior	ng Depth 888 1730 4946 Il Comm	ments Test Pressu 3000 O	re	1265 1710 2625	N	0 0 4730
Type Surf Int1 Prod 23. I hereby cerknowledge and I further certify X, if applicable Signature:	Hole Size 17.5 12.615 8.835 Type Double Ram tify that the infort belief. I have complied. Electronical VP Drilling	mation given ab	ove is true and	Casin Casin 22 Working 3 complete	g Weight/ft 54.5 40 20 ng/Cement Progr Proposed Blow g Pressure 000 to the best of my	Settir 1 5 14 am: Additiona out Preventior C Approved By Title:	ng Depth 888 1730 4946 Il Comm	ments Test Pressu 3000 O Paul Kautz Geologist	re	1265 1710 12625 RVATION	I DIVISION	0 0 4730
Type Surf Int1 Prod 23. I hereby cerknowledge and I further certify M, if applicable Signature: Printed Name:	Hole Size 17.5 12.615 8.835 Type Double Ram tify that the infort belief. I have complied. Electronical VP Drilling	13.3 9.62 5.5 mation given ab	ove is true and 9 (A) NMAC C Robins	Casin Casin 22 Working 3 complete	g Weight/ft 54.5 40 20 ng/Cement Progr Proposed Blow g Pressure 000 to the best of my .15.14.9 (B) NMA	Settir 1 5 1 am: Additiona out Preventior C Approved By Title: Approved Da	ng Depth 888 1730 4946 Il Comm n Progra	ments Test Pressu 3000 O	re	1265 1710 12625 RVATION	N	0 0 4730

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1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

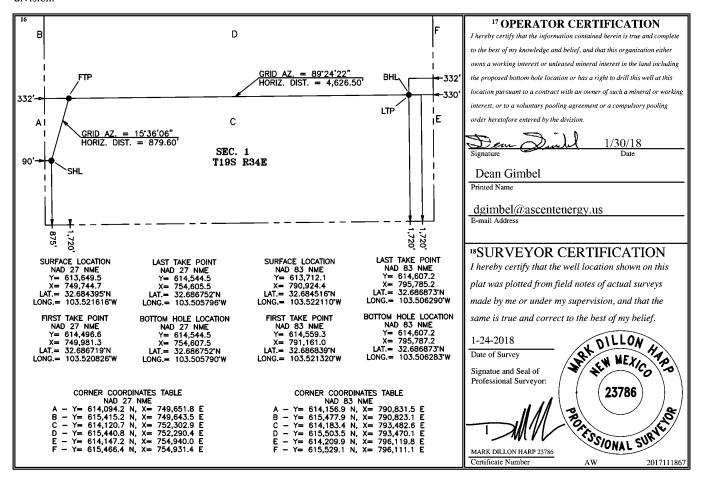
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			² Pool Code		³ Pool Name						
				55610		Scharb; Bone Spring					
⁴ Property (⁴ Property Code			⁵ Property Name						⁶ Well Number	
				HONEY BADGER FEE					502H		
7 OGRID	⁷ OGRID No.		⁸ Operator Name						!	⁹ Elevation	
325830	325830			ASCENT ENERGY						3967'	
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line		County

L	M	1	198	34 E		8/5	2001H	90	WEST	LEA
	¹¹ Bottom Hole Location If Different From Surface									
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	I	1	19 S	34 E		1,720	SOUTH	330	EAST	LEA
	12 Dedicated Acres	¹³ Joint or	r Infill 14 C	onsolidation	Code 15 Or	der No.				
- 1										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 246974

PERMIT COMMENTS

Operator Name and Address:	API Number:
ASCENT ENERGY, LLC. [325830]	30-025-44413
1621 18th St	Well:
Denver, CO 80202	HONEY BADGER #502H

Created By	Comment	Comment Date
pkautz	GCP received by P Kautz 01/30/2018	2/1/2018
pkautz	GCP received by P Kautz 01/30/2018	2/1/2018

Form APD Conditions

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Permit 246974

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ASCENT ENERGY, LLC. [325830]	30-025-44413
1621 18th St	Well:
Denver, CO 80202	HONEY BADGER #502H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.