<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 246975

	nd Address T ENERGY, LLC.								2. 00	RID Number 325830		
1621 181		•							3. AP	1 Number		
Denver,	CO 80202									30-025-444	15	
. Property Code		5.	Property Nam		ED EEE				6. We			
320686			HUN	NEY BADG	ERFEE					701H		
<u>, </u>			1			e Location	1			_		
JL - Lot S	Section 1	Township 19S	Range	34E	Lot Idn M	Feet From 850	N/S Line	S Feet	From 90	E/W Line W	County	
					8. Proposed Bot	tom Hole Location						
JL - Lot S	Section 1	Township 19S	Range	34E	Lot Idn P	Feet From 1020	N/S Line	S Feet	From 330	E/W Line E	County	
					9. Pool li	nformation						
AIRSTRIP;WOLFC	CAMP				••					970		
					Additional W	ell Information				•		
11. Work Type		12. Well Type		13.	Cable/Rotary		ise Type		15. Ground	Level Elevation		
New We	ell	OIL					Private		3	967		
16. Multiple		17. Proposed D		18.	Formation	19. Cor	ntractor	·	20. Spud Da			
N Depth to Ground wat	ter	156	12	Dist	Wolfcamp tance from nearest fresh	water well				8/1/2018 nearest surface wate	er	
Depth to Ground water				5.00		nearest fresh water well Dista			Diotaile to	tance to nearest surface water		
We will be using	g a closed-loop	system in lieu	of lined pits									
•				2	21. Proposed Casing			Sac	ks of Cement		Estimated TO	
Type Surf	g a closed-loop Hole Size 17.5	System in lieu Casing Si 13.375	ze	2	21. Proposed Casing Sing Weight/ft 54.5	g and Cement Prog Setting Dep 1888		Sac	ks of Cement		Estimated TC	
Type Surf Int1	Hole Size 17.5 12.615	Casing Si 13.375 9.625	ze	2	sing Weight/ft 54.5 40	Setting Dep 1888 5730		Sac	1265 1710		0	
Type Surf	Hole Size	Casing Si	ze	2	sing Weight/ft 54.5	Setting Dep 1888		Sac	1265		0	
Type Surf Int1	Hole Size 17.5 12.615	Casing Si 13.375 9.625	ze	2 Cas	sing Weight/ft 54.5 40	Setting Dep 1888 5730 15672	th	Sac	1265 1710		0	
Type Surf Int1	Hole Size 17.5 12.615	Casing Si 13.375 9.625	ze	2 Cas	sing Weight/ft 54.5 40 20	Setting Dep 1888 5730 15672	th	Sac	1265 1710		0	
Type Surf Int1	Hole Size 17.5 12.615	Casing Si 13.375 9.625	ze	Cas	sing Weight/ft 54.5 40 20	Setting Dep 1888 5730 15672 m: Additional Com	aments	Sac	1265 1710		0	
Type Surf Int1 Prod	Hole Size 17.5 12.615 8.835	Casing Si 13.375 9.625	ze	Cas Cas Work	sing Weight/ft 54.5 40 20 sing/Cement Progra 22. Proposed Blowo	Setting Dep 1888 5730 15672 m: Additional Com	nments gram Test P	ressure	1265 1710		0	
Surf Int1 Prod	Hole Size 17.5 12.615 8.835	Casing Si 13.375 9.625	ze	Cas Cas Work	sing Weight/ft 54.5 40 20 sing/Cement Progra	Setting Dep 1888 5730 15672 m: Additional Com	nments gram Test P		1265 1710		0 0 4730	
Type Surf Int1 Prod 23. I hereby certify knowledge and be	Hole Size 17.5 12.615 8.835 Type Double Ram y that the information of the company of the compa	Casing Si 13.375 9.625 5.5	ze	Cas Cas Cas did complete	sing Weight/ft 54.5 40 20 sing/Cement Progra 22. Proposed Blowo	Setting Dep 1888 5730 15672 m: Additional Com ut Prevention Prog	nments gram Test P	ressure	1265 1710	Mai	0 0 4730	
Type Surf Int1 Prod 23. I hereby certify knowledge and be I further certify I I X, if applicable. Signature:	Hole Size 17.5 12.615 8.835 Type Double Ram y that the informal elief. have complied with the compli	Casing Si 13.375 9.625 5.5 5.5	ze S	Cas Cas Cas did complete	sing Weight/ft 54.5 40 20 sing/Cement Progra 22. Proposed Blowo ding Pressure 3000 e to the best of my	Setting Dep 1888 5730 15672 m: Additional Com ut Prevention Prog	gram Test P	ressure 000 OIL CONS	1265 1710 2780	Mai	0 0 4730	
Type Surf Int1 Prod 23. I hereby certify knowledge and be further certify I k , if applicable. Signature:	Hole Size 17.5 12.615 8.835 Type Double Ram y that the informelief. have complied we complied when complied we complied we complied we complied we complied we complied when complied we complied when complied we complied we complied we complied we complied we complied when complied we complied we complied we complied we complied when complied we complied we complied we complied we complied when complied we complied we complied when complied we complied we complied we complied when complied we co	Casing Si 13.375 9.625 5.5	ze S	Cas Cas Cas did complete	sing Weight/ft 54.5 40 20 sing/Cement Progra 22. Proposed Blowo ding Pressure 3000 e to the best of my	Setting Dep 1888 5730 15672 m: Additional Com ut Prevention Prog	gram Test P 30	ressure 000 OIL CONS	1265 1710 2780	Mai	0 0 4730	
Type Surf Int1 Prod 23. I hereby certify knowledge and belf further certify I I	Hole Size 17.5 12.615 8.835 Type Double Ram y that the informal elief. have complied with the compli	Casing Si 13.375 9.625 5.5 ation given above with 19.15.14.9	ze S	Cas Cas Cas did complete	sing Weight/ft 54.5 40 20 sing/Cement Progra 22. Proposed Blowo ding Pressure 3000 e to the best of my	Setting Dep 1888 5730 15672 m: Additional Com ut Prevention Prog	gram Test P	ressure 000 OIL CONS	1265 1710 2780	Mai	0 0 4730	

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District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

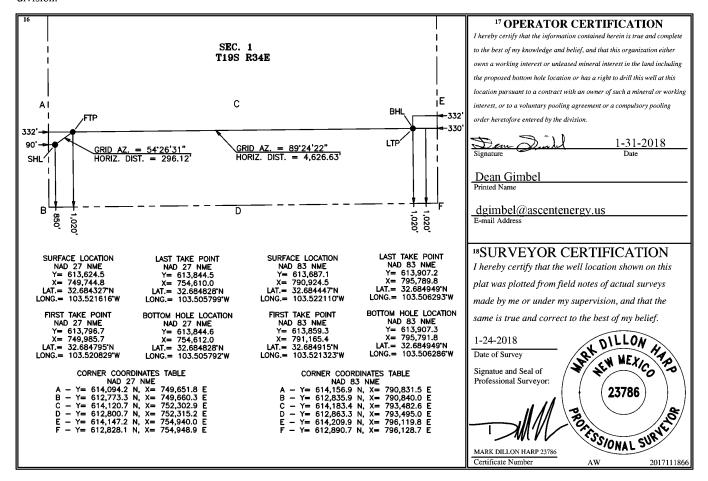
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			² Pool Code		³ Pool Name						
	1			970		Airstrip; Wolfcamp					
⁴ Property (⁴ Property Code			⁵ Property Name					⁶ Well Number		
		HONEY BADGER FEE				701H					
7 OGRID	⁷ OGRID No.			⁸ Operator Name					9	Elevation	
325830	325830				ASCENT E	NERGY				3967'	
	¹⁰ Surface Location										
UL or lot no. Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line		County	

34 E		850	SOUTH	90	WEST	LEA
11 Pottom Uolo		la Lagation I	Different From	n Curfoco		

Bottom Hole Bottom in Different From Startete									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	19 S	34 E		1,020	SOUTH	330	EAST	LEA
12 Dedicated Acres	¹³ Joint o	r Infill 14 (Consolidation	Code 15 Or	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 246975

PERMIT COMMENTS

Operator Name and Address:	API Number:
ASCENT ENERGY, LLC. [325830]	30-025-44415
1621 18th St	Well:
Denver, CO 80202	HONEY BADGER FEE #701H

Created By	Comment	Comment Date
pkautz	GCP received by P Kautz 01/30/2018	2/1/2018

Form APD Conditions

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Permit 246975

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ASCENT ENERGY, LLC. [325830]	30-025-44415
1621 18th St	Well:
Denver, CO 80202	HONEY BADGER FEE #701H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.