<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 250549

R PRODUCTION In Centre	ON COMPANY	•							
In Centre								228937	
							3	. API Number	
75240								30-025-44649	1
		5. Property Name					6	. Well No.	
		FLOREN	CE STATE :	23 23 34 AR				133H	
				7. Sur	face Location				
ction	Township	Range	L	ot Idn	Feet From	N/S Line	Feet From	E/W Line	County
23	23	3S 3	34E	0	193	S	233	0 E	Lea
			8.	Proposed E	Bottom Hole Location	on			
tion	Township	Range	Lo	ot Idn	Feet From	N/S Line	Feet From	E/W Line	County
23	23	SS 3	4E	В	240	N	165	2 E	Lea
2	etion 23	tion Township 23	5. Property Name FLOREN ction Township Range 23 23S 3	5. Property Name FLORENCE STATE 2 stion Township Range Lo 23 23S 34E 8. tion Township Range Lo	5. Property Name FLORENCE STATE 23 23 34 AR	5. Property Name FLORENCE STATE 23 23 34 AR	5. Property Name FLORENCE STATE 23 23 34 AR	5. Property Name	5. Property Name

	Additional Well Information						
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation			
New Well	OIL		State	3391			
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date			
N	16000	Wolfcamp		10/31/2018			
Depth to Ground water		Distance from nearest fresh water	er well	Distance to nearest surface water			

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	850	900	0
Int1	12.25	9.625	40	5100	1800	0
Prod	8.75	5.5	20	16000	2750	3600

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program						
Туре	Type Working Pressure Test Pressure					
Annular	5000	3000	Cameron			
Double Ram	10000	5000	Cameron			
Dine	10000	5000	Comoron			

knowledge and b	pelief.	is true and complete to the best of my) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATI	ON DIVISION
Printed Name:	Electronically filed by Ava Monro	pe	Approved By:	Paul Kautz	
Title:	Engineering Tech		Title:	Geologist	
Email Address:	amonroe@matadorresources.	Approved Date:	4/5/2018	Expiration Date: 4/5/2020	
Date:	4/2/2018	Phone: 972-371-5218	Conditions of App	roval Attached	

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

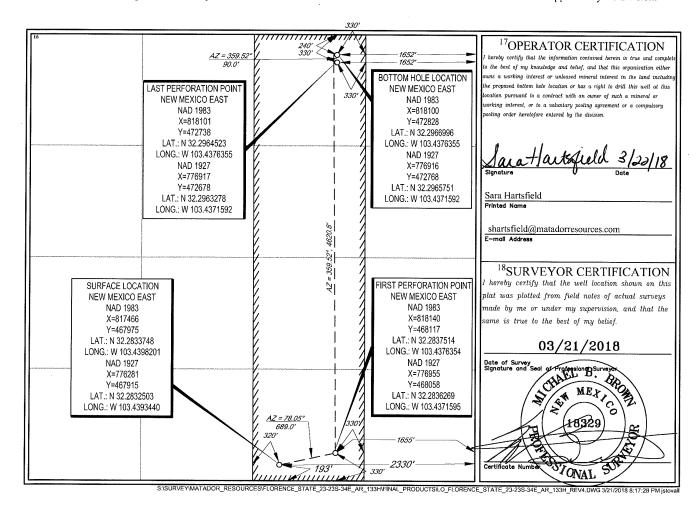
'API Number	² Pool Code 2209	1 001 11 11 11		
⁴ Property Code		operty Name TE 23–23S–34E AR	⁶ Well Number #133H	
⁷ OGRID No. 228937	•	erator Name DUCTION COMPANY	⁹ Elevation 3391'	
	¹⁰ Suri	ace Location		

			113	D . 44 TT	l Y de Ten	vice AE G	^		
0	23	23-S	34-E	_	193'	SOUTH	2330'	EAST	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	23	23-S	34-E	_	240'	NORTH	1652'	EAST	LEA
160.40	¹³ Joint or 1	nfill 14C	onsolidation Co	de ¹⁵ Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250549

PERMIT COMMENTS

Operator Name and Address:	API Number:		
MATADOR PRODUCTION COMPANY [228937]	30-025-44649		
One Lincoln Centre	Well:		
Dallas, TX 75240	FLORENCE STATE 23 23 34 AR #133H		

Created By	Comment	Comment Date
pkautz	No GCP received as of 04/05/2018	4/5/2018
pkautz	Correction GCP received 04/02/2018	4/5/2018

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250549

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44649
One Lincoln Centre	Well:
Dallas, TX 75240	FLORENCE STATE 23 23 34 AR #133H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.