<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 250761

	ame and Address	AI I LIOA	IOITT OITT LITE	VIIT TO DRILL, RE	,	,	11, 011, 121		D Number			
	TADOR PRODUCT	TON COMPANY						Z. UGRI	228937			
	e Lincoln Centre	IOI4 OOMI AI41						3. API N				
	llas, TX 75240							0.74114	30-025-4468	1		
1. Property Co		5.	Property Name					6. Well N		-		
				TATE COM	TATE COM					203H		
				7. Su	rface Location							
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County		
0	2	20S	34E	0	170	S	:	2624	E	L		
			•	8 Proposed	Bottom Hole Loca	ation						
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County		
В	2	208	34E	В	240	N		2311	E	L		
				9 Po	ol Information							
NC-025 G-0	9 S203402O:WOL	FCAMP		3. FO	or information				98276			
	,			Addition	al Well Informatio	•			<u> </u>			
11. Work Type		12. Well Type		13. Cable/Rotary	ai vveii iiiioiiiiatio	14. Lease Type	15	Ground Lev	el Elevation			
	w Well	GA GA		io. Subjectivities,		State	10.	3660				
16. Multiple 17. Proposed Depth			Depth	18. Formation 19. Contractor 2			20.	Spud Date				
· · · · · · · · · · · · · · · · · · ·			100	Wolfcamp				1/1/2	2019			
N	Depth to Ground water			Distance from nearest fresh water well Dis			Dista	ance to near	est surface water			
· N	nd water											
N Depth to Grou		on evetom in liqu	of lined nite	<u> </u>								
N Depth to Grou	using a closed-lo	op system in lieu	of lined pits									
N Depth to Grou	using a closed-lo	. ,	·	21. Proposed Ca						F		
N Depth to Grou	using a closed-lo	Casing S	ize	Casing Weight/ft	Settin	g Depth	Sacks of			Estimated TOC		
N Depth to Grou  We will be  Type Surf	using a closed-loo Hole Size 17.5	Casing S	ize	Casing Weight/ft 54.5	Setting 17	g Depth 781	25	42		0		
N Depth to Grou  We will be  Type Surf Int1	Hole Size 17.5 12.25	Casing S 13.375 9.625	ize 5	Casing Weight/ft 54.5 40	Setting 17	g Depth 781 600	25 17	42 06		0		
N Depth to Grou  We will be  Type Surf Int1 Int2	Hole Size 17.5 12.25 8.75	Casing S 13.375 9.625 7.625	ize 5	Casing Weight/ft 54.5 40 29.7	Setting 17 56 10	g Depth 781 600 425	25 17 12	42 06 08		0 0 4600		
N Depth to Grou  We will be  Type Surf Int1	Hole Size 17.5 12.25	Casing S 13.375 9.625	ize 5	Casing Weight/ft 54.5 40	Setting 17 56 10 11 11	g Depth 781 600	25 17	42 06 08 08		0		

2	2 Pr	haenn	Blowout	Prevention	Program

22. Proposed Blowout Prevention Program						
Туре	Working Pressure	Test Pressure	Manufacturer			
Annular	5000	3000	Cameron			
Double Ram	10000	5000	Cameron			
Pine	10000	5000	Cameron			

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable.  Signature:				OIL CONSERVATIO	ON DIVISION
Printed Name: Electronically filed by Ava Monroe			Approved By:	Paul F Kautz	
Title:	Engineering Tech		Title:	Geologist	
Email Address:	Address: amonroe@matadorresources.com			4/13/2018	Expiration Date: 4/13/2020
Date:	4/10/2018	Phone: 972-371-5218	Conditions of Appr	oval Attached	

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

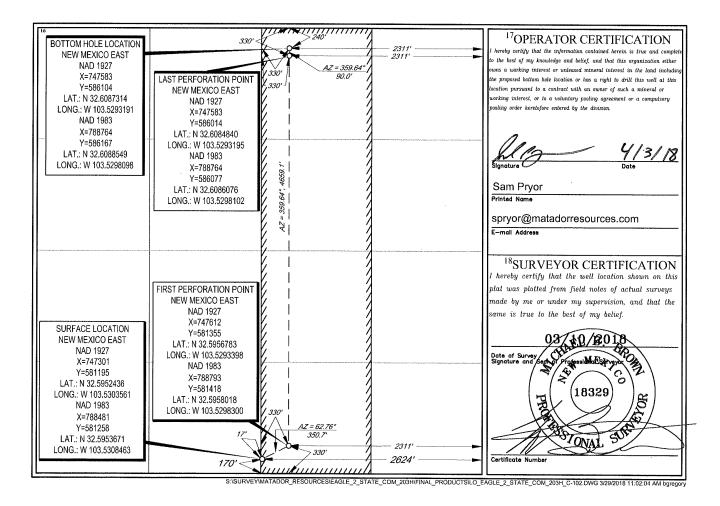
AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Numbe	r		Pool Code			<sup>3</sup> Pool Nam	e		
				59500 TONTO;WOLFCAMP						
<sup>4</sup> Property (	Code	<sup>5</sup> Property Name EAGLE 2 STATE COM							<sup>6</sup> Well Number #203H	
OGRID 1 228937		*Operator Name MATADOR PRODUCTION COMPANY							<sup>9</sup> Elevation 3660'	
					<sup>10</sup> Surface Lo	cation				
UL or lot no.	Section 2	Township 20-S	Range 34-E	Lot Idn	Feet from the 170'	North/South line SOUTH	Feet from the 2624'	East/West line EAST	County <b>LEA</b>	
			<sup>11</sup> B	Bottom Hole	Location If Di	fferent From Sur	face			
*** * .										

UL or lot no. North/South line Township Range Lot Idn Feet from the Feet from the East/West line County 20-S 34-E 240' NORTH 2311' EAST LEA <sup>2</sup>Dedicated Acres <sup>3</sup>Joint or Infill Consolidation Code Order No 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 250761

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

### PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44681
One Lincoln Centre	Well:
Dallas, TX 75240	EAGLE 2 STATE COM #203H

Created By Comment Comment Date

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250761

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44681
One Lincoln Centre	Well:
Dallas, TX 75240	EAGLE 2 STATE COM #203H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.