<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 251395

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPE	N, PLUGBACK, OR ADD A ZONE
--	----------------------------

Operator Name and Address     CIMAREX ENERGY CO.		2. OGRID Number 215099
15 E 5th Street Tulsa , OK 74103		3. API Number 30-025-44724
4. Property Code 321280	5. Property Name CANYONLANDS 2 STATE COM	6. Well No. 001H

7. Surface Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Р	2	24S	34E	Р	390	S	1020	E	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	2	24S	34E	1	330	N	1040	E	Lea

## 9. Pool Information

RED HILLS;BONE SPRING, NORTH	96434

#### Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3426
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	16067	3rd Bone Spring Sand		7/1/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

## ☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	=									
	Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
	Surf	12.25	9.625	36	1050	292	0			
Г	Prod	8.75	7	29	11155	661	850			
Г	Prod	8.75	7	26	11945	0	850			
Г	Liner1	6	4.5	11.6	16067	300	11945			

# **Casing/Cement Program: Additional Comments**

7" is a tapered string.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Manufacturer	
Annular	2000	2000	Cameran
Annular	3000	3000	Cameran

knowledge and b	elief.	true and complete to the best of my  NMAC 🗵 and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Genea A H	olloway	Approved By:	Paul F Kautz	
Title:	Prod Admin Supervisor		Title:	Geologist	
Email Address:	gholloway@cimarex.com		Approved Date:	4/25/2018	Expiration Date: 4/25/2020
Date:	4/25/2018	Phone: 918-295-1658	Conditions of Appr	roval Attached	

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<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

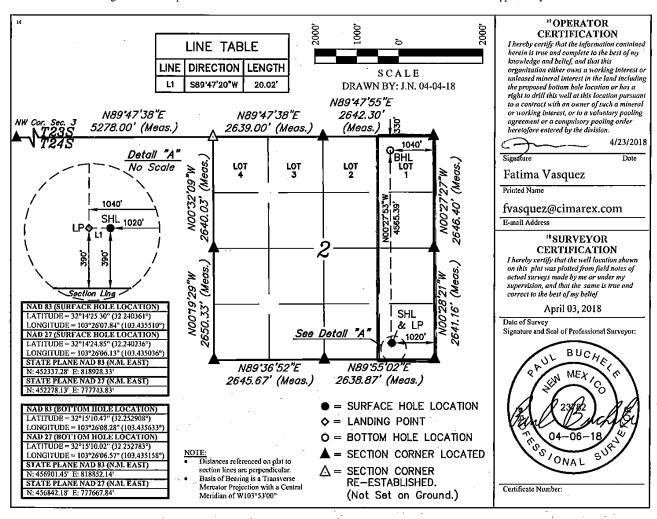
<sup>1</sup> API Number 30-025-	96434	1		
4 Property Code		<sup>5</sup> Property Name CANYONLANDS 2 STATE COM	6 Well Number 1 H	
7 OGRID No. 215099		Operator Name CIMAREX ENERGY CO.	9 Elevation 3426.31	

# Surface Location

UL or lot no.	Section 2	Township 24S	Range 34E	Lot Idu	Feet from the 390	North/South line SOUTH	Feet from the 1020	East/West line EAST	County LEA

UL or lot no.	Section 2	Township 24S	Range 34E	Lot Idn	Feet from the 330	. North/South line NORTH	Feet from the 1040	East/West line EAST	County LEA
12 Dedicated Acre 160.02	25 1	3 Joint or Jufill	14 Consc	lidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

Permit 251395

## PERMIT COMMENTS

Operator Name and Address:	API Number:	
CIMAREX ENERGY CO. [215099]	30-025-44724	
15 E 5th Street	Well:	
Tulsa , OK 74103	CANYONLANDS 2 STATE COM #001H	

Created By Comment Comment Date

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 251395

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-44724
15 E 5th Street	Well:
Tulsa , OK 74103	CANYONLANDS 2 STATE COM #001H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.