

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 251766 <hr/> WELL API NUMBER 30-025-44080 <hr/> 5. Indicate Type of Lease S <hr/> 6. State Oil & Gas Lease No. <hr/> 7. Lease Name or Unit Agreement Name THISTLE UNIT																																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																		
1. Type of Well: O		8. Well Number 125H																																																																																																																
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. OGRID Number 6137																																																																																																																
3. Address of Operator 20 N Broadway , Oklahoma City , OK 73102		10. Pool name or Wildcat																																																																																																																
4. Well Location Unit Letter <u>C</u> : <u>335</u> feet from the <u>N</u> line and feet <u>1370</u> from the <u>W</u> line Section <u>22</u> Township <u>23S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3711 GR																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ </div> <div style="width: 45%;"> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </div> </div>																																																																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drilling/Casing Ops <u>2/28/2018</u> Spudded well.																																																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/28/18</td> <td>Surf</td> <td></td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J-55</td> <td>0</td> <td>1417</td> <td>1465</td> <td>1.73</td> <td>C</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>02/28/18</td> <td>Surf</td> <td></td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J-55</td> <td>0</td> <td>1417</td> <td>310</td> <td>1.33</td> <td>C</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>03/03/18</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J-55</td> <td>0</td> <td>5345</td> <td>1321</td> <td>1.94</td> <td>C</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>03/03/18</td> <td>Int1</td> <td></td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J-55</td> <td>0</td> <td>5345</td> <td>425</td> <td>1.33</td> <td>C</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>03/05/18</td> <td>Prod</td> <td></td> <td>8.75</td> <td>5.5</td> <td>17</td> <td>P110RY</td> <td>2739</td> <td>17730</td> <td>485</td> <td>3.66</td> <td>C</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> <tr> <td>03/05/18</td> <td>Prod</td> <td></td> <td>8.75</td> <td>5.5</td> <td>17</td> <td>P110RY</td> <td>2739</td> <td>17730</td> <td>1084</td> <td>1.91</td> <td>C</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	02/28/18	Surf		17.5	13.375	54.5	J-55	0	1417	1465	1.73	C				Y	02/28/18	Surf		17.5	13.375	54.5	J-55	0	1417	310	1.33	C				Y	03/03/18	Int1		12.25	9.625	40	J-55	0	5345	1321	1.94	C				Y	03/03/18	Int1		12.25	9.625	40	J-55	0	5345	425	1.33	C				Y	03/05/18	Prod		8.75	5.5	17	P110RY	2739	17730	485	3.66	C				Y	03/05/18	Prod		8.75	5.5	17	P110RY	2739	17730	1084	1.91	C				Y
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole																																																																																																			
02/28/18	Surf		17.5	13.375	54.5	J-55	0	1417	1465	1.73	C				Y																																																																																																			
02/28/18	Surf		17.5	13.375	54.5	J-55	0	1417	310	1.33	C				Y																																																																																																			
03/03/18	Int1		12.25	9.625	40	J-55	0	5345	1321	1.94	C				Y																																																																																																			
03/03/18	Int1		12.25	9.625	40	J-55	0	5345	425	1.33	C				Y																																																																																																			
03/05/18	Prod		8.75	5.5	17	P110RY	2739	17730	485	3.66	C				Y																																																																																																			
03/05/18	Prod		8.75	5.5	17	P110RY	2739	17730	1084	1.91	C				Y																																																																																																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																		
<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> SIGNATURE Type or print name </div> <div style="width: 30%;"> <u>Electronically Signed</u> <u>Daniel Peach</u> </div> <div style="width: 30%;"> TITLE E-mail address </div> <div style="width: 30%;"> DATE Telephone No. </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <div></div> <div></div> <div><u>danny.peach@dvn.com</u></div> <div><u>5/7/2018</u> <u>405-552-4660</u></div> </div>																																																																																																																		
For State Use Only: <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="width: 30%;"> APPROVED BY: </div> <div style="width: 30%;"> <u>Paul F Kautz</u> </div> <div style="width: 30%;"> TITLE <u>Geologist</u> </div> <div style="width: 30%;"> DATE <u>5/10/2018 2:07:29 PM</u> </div> </div>																																																																																																																		

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Comments

Permit 251766

DRILLING COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 20 N Broadway Oklahoma City , OK 73102	OGRID: 6137
	Permit Number: 251766
	Permit Type: Drilling

Comments

Created By	Comment	Comment Date
drebecca	Cement returns to surf measured in bbls RR @ 02:00 3/22/18	5/1/2018
drebecca	Prod csg as follows: TD 8-3/4" hole @ 10,346' & 8-1/2" hole @ 17,740'	5/1/2018
pkautz	1) NMOC rules require that cement circulated to surface be stated in SXS not BBLs 2) On your production casing you stated that the TOC was determined by calculation. One of the COA on APD stated "If cement does not circulate to surface, must run temperature survey or other log to determine top of cement".	5/3/2018
pkautz	1) NMOC rules require that cement circulated to surface be stated in SXS not BBLs 2) On your production casing you stated that the TOC was determined by calculation. One of the COA on APD stated "If cement does not circulate to surface, must run temperature survey or other log to determine top of cement".	5/3/2018
drebecca	Cmt returns to surf edited to sacks. Logs will be run by Completions prior to beginning completion ops.	5/7/2018