<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 252806

			APPLICAT	TION FO	R DERI	MIT TO	DRIII RE	-ENTER, DEE	DENI DI	LIGBACI	K OR	ΔDD Δ 7 (ONE			
1. Operator		and Address ENTAL PERMIA		TION FO	KFERI	WIII 10	DRILL, RE	-ENTER, DEE	-EIN, FL	UGBACI	N, OK /		GRID Numb			
P.O. Box 4294								3. API Number								
		n , TX 77210-42												25-44825		
4. Property			5	5. Property N		0000 0	OALINIT					6. W	ell No.			
ı	19520			IN	OKIHH	OBBS G/	SA UNIT						672			
							7. Sui	face Location								
UL - Lot Section Township Range B 26 18S 37								Feet From	N/S					Line _	County	
				'E	В	B 331		N		1363		E		Lea		
						8	B. Proposed	Bottom Hole Loc	ation							
UL - Lot		Section	Township	Rar			_ot ldn	Feet From	N/S	N/S Line Feet F			E/W		County	
Е	В	26	185	3	37	'E	В	121				1361		E		Lea
							9. Po	ol Information								
HOBBS;GI	RAYBL	JRG-SAN ANDF	RES											31920		
							A 1 11/1									
11. Work Ty	m o		12. Well Type			12 Cabl	Additiona e/Rotary	l Well Informatio	n 14. Lease	o Tuno		15 Cround	I I aval Flav	otion		
	New W	ell	OIL			13. Cabi	ernotary		14. Lease	State		15. Ground Level Elevation 3675				
16. Multiple		···	17. Proposed			18. Forn	nation		19. Contr			20. Spud D				
N			45				San Andre	5					10/1/2018			
Depth to Gre	round wa	ater	•			Distance	from nearest f	esh water well				Distance to	stance to nearest surface water			
🔀 We will b						<u> </u>										
	be usin	ig a closed-loop	p system in lieu	u of lined p	oits	1										
	oe usin	ig a closed-loop	p system in lieu	u of lined p	oits	21. P	roposed Cas	ing and Cement	Program	ı						
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WO# 180405WL-c (KA)

Phone: (505) 476-3										Ц	AMEN	DED KEPUK I
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195	rty Code	<u>ک</u>		N/	ORTH H	Property	Name S G/SA	ידינאנ <i>ז</i>	J		1	ell Number 672
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UL ar lot no.	Section		wnship	Bottom Ho.	le Locatio					Enst/III	Cont France	Careta
B	26		SOUTH	37 EAST, N.	M.P.M.	LOI IUI	Feet from the	NORTH	1361'	East/West line EAST		County LEA
Dedicated	Acres		t or Infill	Consolidation Code	Order No.	<u> </u>	-~-	1,01,11	1001		.	
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division.				-								
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Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 252806

PERMIT COMMENTS

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-44825
P.O. Box 4294	Well:
Houston , TX 77210-4294	NORTH HOBBS G/SA UNIT #672

Created By	Comment	Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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Permit 252806

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-44825
P.O. Box 4294	Well:
Houston , TX 77210-4294	NORTH HOBBS G/SA UNIT #672

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.