Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 253267 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-025-44395 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS ANGEL EYES 17 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number COBRA OIL & GAS CORPORATION 147404 3. Address of Operator 10. Pool name or Wildcat P.O. Box 8206, Wichita Falls, TX 76307 4. Well Location Unit Letter P : 200 feet from the S line and feet 660 from the E 33E NMPM Section Township 10S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 4204 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water __ Depth to Groundwater___ Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 2/28/2018 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Open Drop Size Size lb/ft TOC Dpth Held Hole 03/01/18 Surf CutBrine 12.25 9.625 36 J55 0 1897 783 1.585 С 500 Ν 03/24/18 Prod CutBrine 8.5 5.5 20 L80 0 9500 1475 1.58 С 500 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

Barbara@cobraogc.com

Geologist

DATE

DATE

6/8/2018

940-716-5100

6/12/2018 2:36:50 PM

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

Barbara A Pappas

Paul F Kautz

E-mail address

TITLE

COBRA OIL & GAS CORPORATION

OGRID NUMBER: 147404

ANGEL EYES 17 STATE #1H

API#: 30-025-44395

03/01/18: Set 9-5/8-inch surface casing at 1897 feet. (Casing detail: 44 - 5/8" J-55 8rd 36# STC = 1855.34', 01 - 9 5/8" K-55 Float collar = 1.20', 1 - 9 5/8" J-55 8rd 36# STC = 42.13', 1 - 9 5/8" TX Patter guide = 1.00', Total = 1899.67'). Centralizers: Ran one on jt #1, 2, 3, 6, 9, 12, 15, 18, 37, 40, 41, & 42.

Cement as follows: Lead 569 sx 35/65 PozC w/Nacl, 6% gel, .25#/sk celloflake. Tail: mixed 12.80 ppg, 1.85 yield @ 9.6 wt/rq. Tail: 214 sx Cl C, 1% CaCl & .25#/sk celloflake. Mixed @ 14.8 ppg, 1.32 yeild & 6.35 wt/rq. Dropped plug, displaced with 140 bbls, bumped plug @ 9.26 p.m. on 3/1/18 & circulated 104 bbls (315 sx) off good cement to roll of bin.

03/24/18: Set 5-1/2-inch production casing at 9500 feet. (Casing detail: FS = 2.29', FC = 1.29', Pkr = 16.5', DV = 2.25', LS = 22.9', 211 joints of 5.5" L-80 20# BTC). Centralizers: Ran solid body centralizers: 1 in the middle of the 1st joint, 1 on top of the second joint then 1 every other joint for a total of 75.

Cement as follows: 1st Stage: 900 Sacks of Class "C", 1% gel, .5 CPT-19, .3% CPT-35, .25% CPT-503P & .15% CPT-20A. Mixed @ 13.2 ppg, 1.58 Yield @ 7.77 WTR. Displaced with 100 bbls of fresh water & 109 bbls of brine water. Lift pressure was 1050 PSIG after slowing rate to 3 BPM (had good returns during entire job) bumped plug. Inflated pkr to 3000 PSIG (staged it up from 1000 PSIG to 3000 PSIG & gained 20K of string weight). Dropped opening cone & waited 30 minutes for it to fall. Opened DV tool & circulated for 2 hrs with good circulation & no losses. Stage 2 Cement Detail: 375 Sacks of Class "C" 50/50 Poz, 7% gel, .5% CPT-19, .5% CPT-45 % .4% CPT-503P. Tail with 200 Sacks of Class "C", 1% gel, .5 % CPT-19, .3% CPT-35, .25% CPT-503P & .15% CPT-20A. Displaced with 90 bbls of fresh water. Lift pressure was 1100 PSIG. Closed DV tool with 2000 PSIG, checked floats (held good).

Comments

Permit 253267

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District II

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District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS

Operator:	OGRID:
COBRA OIL & GAS CORPORATION	147404
P.O. Box 8206	Permit Number:
Wichita Falls , TX 76307	253267
	Permit Type:
	Drilling

Comments

Created By Comment Comment Date	
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There are no Comments for this Permit