<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 253478

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD	AZONE
	2 OGRID Number

1 Operato													
1. Operato		ne and Address								2.	OGRID Number		
		SEWAY ARIZONA								_	164557		
		N Eldridge Pkwy ston , TX 77079								3.	API Number 30-041-	20076	
4 D				5. Danie anti- Name						-	Well No.	20970	
4. Propert	y Code 3033			5. Property Name	e Y CHAVERO	TIMIT AS OC				о.	002H		
	3033	770		TIALL	TOTAVEN	JO SA UNIT					00211		
						7. 9	Surface Location						
UL - Lot	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Feet From	N/S Line	Feet From		E/W Line	County		
	М	34	07	3	33E	M	300	S	1	100	W	Roosevelt	
						8. Propose	d Bottom Hole	Location					
UL - Lot		Section	Township	Range	Lo	ot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	M	3	088		33E	M	350	S		1100	W	Chaves	
				<u> </u>		•	5 - I I - f						
CHAVE	200:0	CAN ANDDEC				9.	Pool Informatio	n			12040		
CHAVER	(00;5	SAN ANDRES									12049		
						Additio	nal Well Inform	nation					
11. Work 7	Гуре		12. Well Ty	ре	13. Ca	ble/Rotary		14. Lease Ty	е	15. Grou	nd Level Elevatio	n	
	New	Well	(DIL				St	ate		4401		
16. Multip			17. Propose		18. Fo	rmation		19. Contracto	r	20. Spud			
N 4300 San Andr											7/15/2018		
		Depth to Ground water Distance from											
Depth to 0	Ground	d water			Distan	ce from neare	st fresh water well			Distance	to nearest surface	water	
•		l water	op system in li	eu of lined pits						Distance	to nearest surface	s water	
•				eu of lined pits	21.	Proposed (Casing and Cer		Sac	ks of Cem		Estimated TOC	
⊠We will		sing a closed-lo	Casin	•	21. Casing		Casing and Cer	nent Program	Sac				
We will	l be us	sing a closed-lo	Casin	g Size	21. Casing	Proposed (Casing and Cer	nent Program Setting Depth	Sac	ks of Cem		Estimated TOC	
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DISTRICT III 1000 Rio Brakos Rd., Antec, NM 87410 Phone: (505) 334-6178 Fax: (506) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (605) 475-3460 Fax: (605) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Frances Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 13049	Chaucrooj Son Andres	
Property Code	Prope	rty Name	Well Number
	HALI	EY SAU	2H
OGRID No.	Opera	tor Name	Elevation
164557	CAMBRIAN MA	NAGEMENT, LTD	4,401'

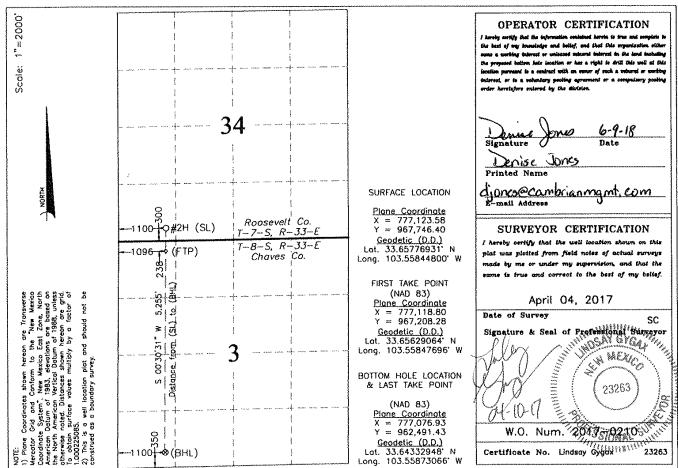
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
М	34	07 S	33 E		300	SOUTH	1,100	WEST	ROOSEVELT	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	03	08 S	33 E		350	SOUTH	1,100	WEST	CHAVES
Dedicated Acres	Joint or	Infill Co	nsolidation (Code Or	ier No.	<u> </u>		<u></u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 253478

PERMIT COMMENTS

Operator Name and Address:	API Number:
RIDGEWAY ARIZONA OIL CORP. [164557]	30-041-20976
777 N Eldridge Pkwy	Well:
Houston, TX 77079	HALEY CHAVEROO SA UNIT #002H

Created By	Comment	Comment Date

Form APD Conditions

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Permit 253478

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
RIDGEWAY ARIZONA OIL CORP. [164557]	30-041-20976
777 N Eldridge Pkwy	Well:
Houston , TX 77079	HALEY CHAVEROO SA UNIT #002H

OCD Reviewer	Condition
ICONOWCI	
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.