

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002120139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 241
9. OGRID Number 16696
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 160

4. Well Location Unit Letter <u>F</u> : 1980 <u> </u> feet from the NORTH <u> </u> line and <u>1880</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>20 N</u> Range <u>31 E</u> NMPM County <u>HARDING</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4702' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ENCLOSED INFORMATION:
ACTUAL WELLBORE SCHEMATIC – CEMENT PLUG DETAILS
ACTUAL JOB DAILY SUMMARY

Spud Date:

5/16/2018

Rig Release Date:

5/17/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineering Advisor DATE 6/14/2018

Type or print name AL GIUSSANI E-mail address: albert_giussani@oxy.com PHONE: 806 894-0200

For State Use Only

APPROVED BY: Will Jones TITLE Engineer DATE 15 June 2018

Conditions of Approval (if any):

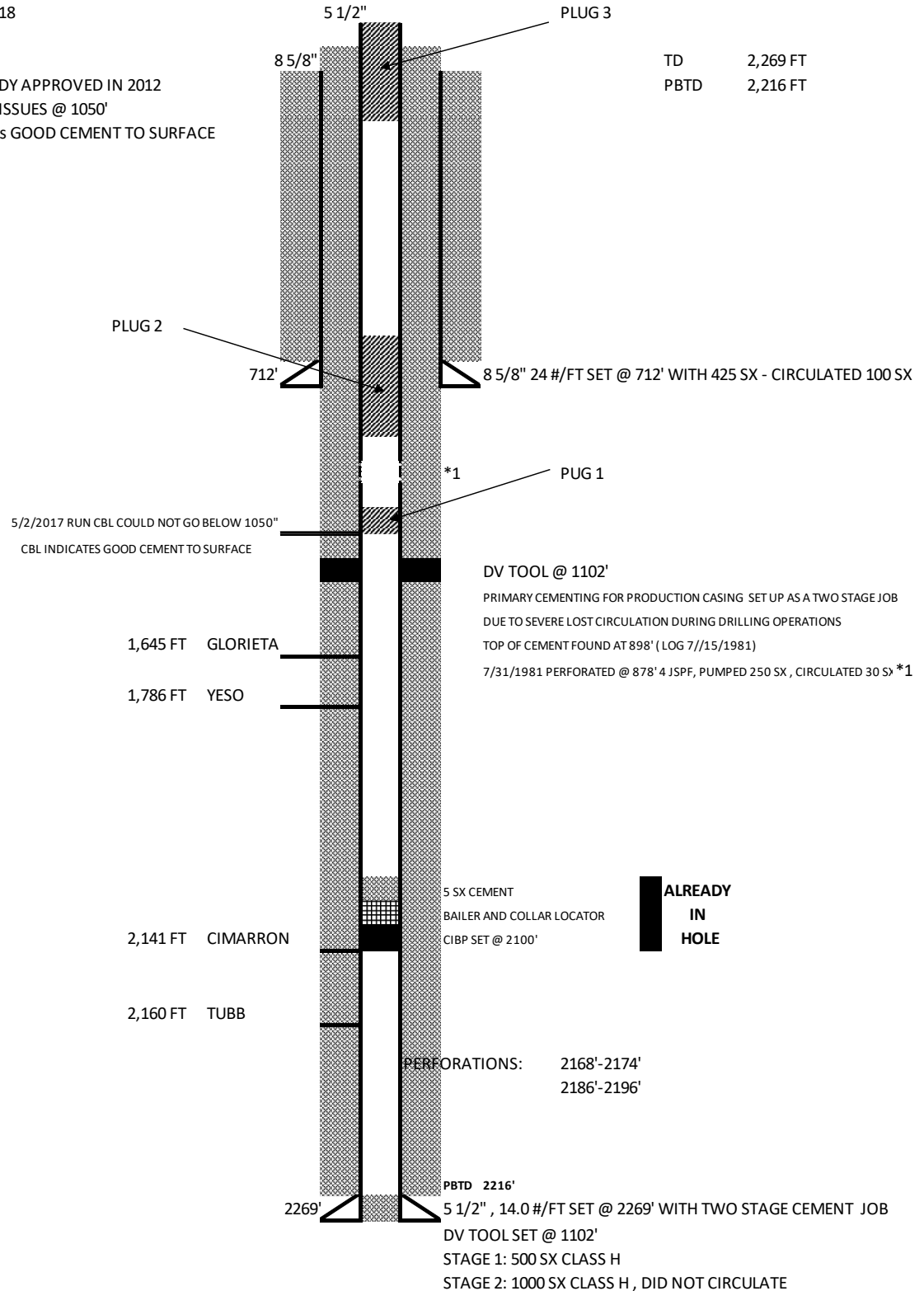
WELL: 20 31-24 1F
API: 30-021-20139

COMPLETED WORK

5/17/2018

PA PROCEDURE ALREADY APPROVED IN 2012
MODIFIED TO REFLECT ISSUES @ 1050'
CBL (5/2/2017) SHOWS GOOD CEMENT TO SURFACE

TD 2,269 FT
PBDT 2,216 FT



CASING DETAILS AND COMPLETED JOB PLUG DETAILS

SPUD	4/9/1981	TD	2,269 FT
RELEASE	4/26/1981	PBTD	2,216 FT

SURFACE HOLE 12.25"
8 5/8 ", 24 #/FT, J55 SET @ 712 FT
425 SX CLASS H, , CIRCULATED 100SX

PRODUCTION HOLE 7.875"
5 1/2", 15.5 #/FT, J55 SET @ 2,269 FT
SET AS A TWO STAGE JOB , DV TOOL SET @ 1102'
STAGE 1: 500 SX CLASS H
STAGE 2: 1000 SX CLASS H , DID NOT CIRCULATE
TOP OD CEMENT FOUND @ 898' (LOG 7/15/1981)
7/31/1981 PERFORATED @ 878' 4 JSPF, PUMPED 250 SX , CIRCULATED 30 SX

5/2/2017 CBL INDICATES GOOD CEMENT TO SURFACE

CEMENT PLUGS DETAILS

PLUG 1 - ABOVE OBSTRUCTION @ 1050'
10 SX

PLUG 2 - ISOLATE SURFACE CASING SHOE
15 SX

PLUG 3 - SURFACE
10 SX - TOP OFF CEMENT TO SURFACE

DAILY JOB SUMMARY:

5/16/2018 MIRU BASIC ENERGY RIG # 1220

WELL DEAD ON ARRIVAL

DUG 50 BBLS WORKING PIT

SECURE WELL SHUT IN OVERNIGHT

5/17/2018 SAFETY MTG + JSA

TALLY WORK STRING AND RUN IN HOLE, TAG AT 1046'

POOH TO 1040'

SPOT 10 SX CEMENT

POOH TO 762', SPOT 15 SX CEMENT

POOH TO 100', SPOT 10 SX CEMENT

NDBOP

TOP OFF WELL TO SURFACE

RIG DOWN CEMENTERS AND WORKOVER UNIT

CLEAN UP LOCATION

ALL CEMENT CLASS C, 14.8 PPG.