<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 262314

			APPLICA	TION FOR	PERIVIT	TO DRILL, RE	EN I EK, DEE	:PEN, PL	LUGBACK	, UR <i>i</i>	ADD A ZOI	NE		
1. Operato	OCC	e and Address IDENTAL PERMIA	AN LTD			•	•				2. OGF	RID Number 157984		
P.O. Box 4294										3. API	Number			
		ston, TX 77210-42										30-025-4549	2	
4. Propert	ty Code 3231			5. Property Na	<sub>me</sub> MSAY FEDE	TRAL COM					6. Well	No. 002		
	3231	48		KAI	WISAY FEDE	RAL COM						002		
			•				ace Location							
UL - Lot Section Township						Lot Idn	Feet From		N/S Line S		From	E/W Line	County	
	N	28	24	.5	38E	N	114	10	5		330	E		Lea
							ottom Hole Lo							
UL - Lot		Section	Township	Rang		Lot Idn	Feet From				From	E/W Line	County	
	K	28	24	S	38E	K	175	55	S		429	E		Lea
						9. Poc	I Information							
DOLLAR	RHIDE;	;DEVONIAN									1	8050		
						Additions	Well Information							
11 Work	Type		12. Well Typ	ne	13	3. Cable/Rotary	well information	14. Lease	Type		15. Ground Le	vel Flevation		-
11. Work Type 12. Well 1				OIL		o. Gabieri tetary			State		319			
	New	16. Multiple 17. Proposed Depti			h 18. Formation			19. Contractor			20. Spud Date			
16. Multip			17. Propose	d Depth	18	3. Formation		19. Contra	actor		20. Spud Date			
	ple N			d Depth 5545	18	3. Formation Devonian		19. Contra	actor			0/2019		
Depth to 0	ple N Ground	water	8	3545	Di		fresh water well	19. Contra	actor		3/10			
Depth to 0	ple N Ground	water	p system in lie	eu of lined pit	Di ds	Devonian stance from nearest	ing and Cemen	t Program			3/10 Distance to nea	0/2019	Estimated	100
Depth to 0  We will  Type	ple N Ground	water sing a closed-loo Hole Size	p system in lie	eu of lined pit	Di ds	Devonian stance from nearest	ing and Cemen	<b>t Program</b> ng Depth			3/10 Distance to nea	0/2019	Estimated 1	тос
Depth to 0	ple N Ground	water	p system in lie	eu of lined pit	Di ds	Devonian stance from nearest	ing and Cemen Setti	t Program			3/10 Distance to nea	0/2019	Estimated 0	тос
Depth to ( We will Type Surf	ple N Ground	water sing a closed-loo Hole Size 12.25	p system in lie  Casing 9.62	eu of lined pit	Di Di Cas	Devonian stance from nearest 21. Proposed Casing Weight/ft 36	ing and Cemen Setti	t Program ng Depth 270	n		3/10 Distance to nea	0/2019	0	тос
Depth to 0  We will  Type Surf	ple N Ground	water sing a closed-loo Hole Size 12.25	p system in lie  Casing 9.62	eu of lined pit	Di Cas	Devonian stance from nearest 21. Proposed Cas sing Weight/ft 36 17 sing/Cement Prop	ing and Cemen Setti 1 8 Iram: Additiona	t Programing Depth 270 8545	n		3/10 Distance to nea	0/2019	0	тос
Depth to (  We will  Type Surf	Ple N Ground	water sing a closed-loo Hole Size 12.25 8.5	p system in lie  Casing 9.62	su of lined pit	Di Di Cas	Devonian stance from nearest 21. Proposed Casing Weight/ft 36	ing and Cemen Setti 1 8 Iram: Additiona	nt Program ng Depth 270 8545	n nts		3/10 Distance to nea	0/2019 arest surface water	0 4000	тос
Depth to (  We will  Type Surf	Ple N Ground	water sing a closed-loo Hole Size 12.25 8.5	p system in lie  Casing 9.62	su of lined pit Size 25 5	Cas Cas cas cas	Devonian stance from nearest 21. Proposed Cas sing Weight/ft 36 17 sing/Cement Prop	ing and Cemen Setti 1 8 Iram: Additiona	t Program ng Depth 270 1545 Il Commer	n nts		3/10 Distance to nea	0/2019	0 4000	тос
Depth to (  We will  Type Surf	Ple N Ground	water sing a closed-loo Hole Size 12.25 8.5	p system in lie  Casing 9.62	su of lined pit Size 25 5	Di Di Cas	Devonian stance from nearest 21. Proposed Cas sing Weight/ft 36 17 sing/Cement Prop	ing and Cemen Setti 1 8 Iram: Additiona	t Program ng Depth 270 1545 Il Commer	n nts		3/10 Distance to nea	0/2019 arest surface water	0 4000	тос
Depth to 0  Type Surf Prod  23. I hereknowled	Pie N Service N	water  Sing a closed-loo  Hole Size 12.25 8.5  Type Inular  Intify that the inform of belief.  y I have complied	p system in lie  Casing 9.62 5.9	size 25 5 Work	Cas  Cas  Cas  One of the complete of the comp	Devonian stance from nearest 21. Proposed Casing Weight/ft 36 17 sing/Cement Proposed Blo	sing and Cemen Settii 1 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	t Program ng Depth 270 1545 Il Commer	n nts	Sac	3/10 Distance to nea	0/2019 arest surface water	0 4000	тос
Depth to 0  Type Surf Prod  23. I hereknowled I further XI, if app	Ar eeby ce	water  Sing a closed-loo  Hole Size 12.25 8.5  Type Inular  Intify that the inform of belief.  y I have complied	p system in lie  Casing 9.62 5.9	size 25 5 Work	Cas  Cas  Cas  One of the complete of the comp	Devonian stance from nearest 21. Proposed Casing Weight/ft 36 17 sing/Cement Proposed Blo	sing and Cemen Settii 1 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	t Program ng Depth 270 1545 Il Commer	n nts	Sac	3/10 Distance to nea	0/2019 arest surface water	0 4000	тос
Type Surf Prod	Ar Ar Certificabilicabi	water  Hole Size 12.25 8.5  Type noular  ritify that the inford d belief. y I have complied e.	p system in lie  Casing 9.62 5.9	Size 25 5 Work	Cas  Cas  Cas  And/or 1	Devonian stance from nearest 21. Proposed Casing Weight/ft 36 17 sing/Cement Proposed Blo	sing and Cemen Settii 1 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	t Program ng Depth 270 1545 Il Commer Test F 30	n nts	Sac	3/10 Distance to nea	0/2019 arest surface water	0 4000	TOC
Type Surf Prod	Ar Ar Certificabilicabi	water  Hole Size 12.25 8.5  Type noular  ritify that the inford d belief. y I have complied e.	p system in lie  Casing 9.67 5.6  mation given at d with 19.15.14	Size 25 5 Work	Cas  Cas  Cas  And/or 1	Devonian stance from nearest 21. Proposed Casing Weight/ft 36 17 sing/Cement Proposed Blo	ing and Cemen Settii 1 8 gram: Additional	t Program ng Depth 270 1545 Il Commer Test F 30	n nts n Pressure 000	Sac	3/10 Distance to nea	0/2019 arest surface water	0 4000	TOC
Depth to 0  We will  Type Surf Prod	Ar Ar are eeby ce ge anne certificable ee: aame:	water  Sing a closed-loo  Hole Size 12.25 8.5  Type  nular  ritify that the inford d belief. y I have complied e.  Electronical Manager Ro	p system in lie  Casing 9.67 5.6  mation given at d with 19.15.14	Size 25 5 Work	Cas  Cas  Cas  And/or 1	Devonian stance from nearest 21. Proposed Casing Weight/ft 36 17 sing/Cement Proposed Blo	ing and Cemen Settii 1 8 gram: Additional vout Prevention AC Approved By	t Program ng Depth 270 1545 Il Commer Test P 30	n nts  Pressure 000  Oll	Sac	3/10 Distance to nea  ks of Cement 465 1405	0/2019 arest surface water	0 4000	тос

District I
1623 N. Franch Dr., Hobbs, NM 88240
Flonce (575) 533-6161 Faz: (575) 793-0720
District II.
871 S. Fart St., Ameris, NM 88210
Flonce (575) 743-1233 Faz: (575) 746-9720
District III.
1000 Dos Braucos Road, Arton, NM 87410
Flonce (505) 534-6176 Faz: (505) 534-6170
District IV.
1220 S. St. Francis Dr., Seats Fa, NM 87505
Flonce (505) 476-3460 Faz: (505) 476-3463

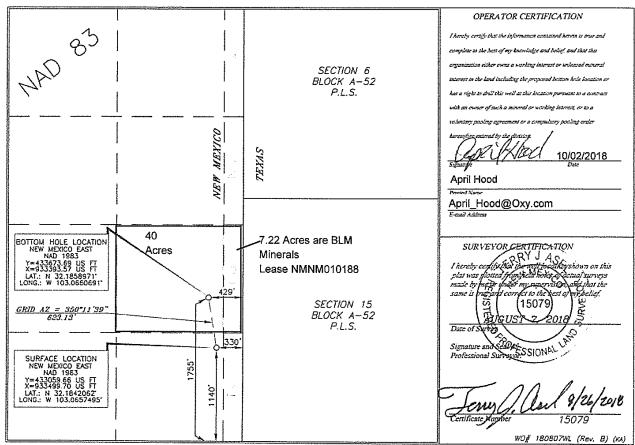
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	AP	I Number	Pool	1	Pool Name							
			180	50	•		DOLL.	ARHIDE; D	EVONIAN			
Рторо	aty Code	•	Property Name							Well Number		
				RAMSA	Y FI	ED COM					2	
	RID No.				Operator	г Мате					Elevation	
1669	3		OXY USA INC.							3192.2'		
				Surfa	ice Le	ocation						
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East We	st line	County	
N	28	24 SOUTH	38 EAST, N.	M. P. M.		1140'	SOUTH	330'	EAS	T	LEA	
			Bottom Hol	e Locatio	on If I	Different I	rom Surfac	e				
UL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East We	st line	County	
K	28	24 SOUTH	38 EAST, N. I	М. Р. М.		1755'	SOUTH	429'	EAS	T	<i>LEA</i>	
Dedicated 47.22	Acres	Joint or Infill	Consolidation Code	Order No.	iSP-21	111	<u> </u>			······································		
No allowa division.	ble wi	II be assigned to	this completion un	til all inter	ests ha	ve been cons	solidated or a	non-standard	unit has b	ееп аррі	oved by the	



Form APD Comments

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

Permit 262314

#### PERMIT COMMENTS

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-45492
P.O. Box 4294	Well:
Houston, TX 77210-4294	RAMSAY FEDERAL COM #002

Created By Comment Comment Date

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 262314

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-45492
P.O. Box 4294	Well:
Houston, TX 77210-4294	RAMSAY FEDERAL COM #002

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.