District 1 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District || 811 S. Frst St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 Brazos Rd., Aztec, NM 87410 05) 334-5178 Fax(505) 334-5170

Energy, Minerals and Natural State of New Mexico

Form C-145 Revised May 19, 2017 Permit 262486

Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Previous Operator Information Change of Operator

New Operator Information

City, State, Zip:	Address:	Name:	OGRID:	
Midland, TX 79702	P.O. Box 2267	EOG RESOURCES INC	7377	
City, State,	Address:	Name:	OGRID:	Effective Date:
Oklahoma City, OK 73104	29 E Reno Avenue, Suite 500	RILEY PERMIAN OPERATING COMPANY, LLC	372290	Effective on the date of approval by the OCD

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been compiled with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

following synopsis of applicable rules. Additionally, by signing below, RILEY PERMIAN OPERATING COMPANY, LLC certifies that it has read and understands the

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(1) NMAC.

RILEY PERMIAN OPERATING COMPANY, LLC understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferce or to the OCD, and regardless of whether the below-grade tanks are in compilance with 19.15.17 NMAC.

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As the operator of record of wells in New Mexico, RILEY PERMIAN OPERATING COMPANY, LLC agrees to the tollowing statements:

- 1. Initials M am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are evaluable on the OCD website under Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.

 Initials M inderstand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a
- compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9
- Initials MM__ I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NIMAC. I
- understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. Sep Subsection C of 19.15.7.24 NIAC. Initials MM_I inderstand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NIMAC. I understand the requirements for plugging and approved temporary abandonment. See 19.15.25.8 NIMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25.8 NIMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25.8 NIMAC. I understand that I can check my compliance with the basic requirements of
- single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. 19.15.25 NMAC by using the "Inactive Well List" on OCD's website. Initials M. I must keep current with financial assurances for well plus in the property of the property o \overline{W} I must keep current with financial assurances for well plugging. I understand that New Mexico requires each fee well that has been inactive for more than two years and has not been plugged and released to be covered by a
- Ģ See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "inactive Well Additional Financial Assurance Report" on the CCD's website.

 Initials Well I am responsible for reporting and remediating releases pursuant to 19.16.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or
- Initials (IV) I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its
- requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 MAAC). If a min violation of Part 5.9 i may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NNAC, 19.15.28.8 NNAC, 19.15.9 NNAC and 19.15.14.10 NNAC, If I am in violation of Part 5.9 the CCD may, after notice and hearing, revoke my existing pjection permits and seek other relief. See 19.15.26.8 NNAC and 19.15.5.10 NNAC.

 Initials the produce wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NNAC and the terms of my injection permit, I understand that innust conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NNAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a salkwate of approach of the injection well to another operator, the OCD may require me to demonstrate he well's reportance into integration of an injection well to another operator, the OCD may require me to demonstrate he well's reportance in the order of the demonstrate he well's reportance in the order of the demonstrate heavier.
- OCD may fature me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC. Initials M I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that can update that information on the OCD's website under 'Electronic Permitting.'

 If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related
- regulatory filings until the OCD approves the operator change, I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change, I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

 11. Initials W. No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5 NMAC.

 12. Initials W. NMOCO Rule Subsection F and F an
- of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by toolege, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

<u>Jistrict II</u> ภ1 S. First St. Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 Brazos Rd., Azlec, NM 87410 05) 334-6178 Fax(505) 334-6170

Wells Selected for Transfer Permit 262486

Energy, Minerals and Natural State of New Mexico Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

1220 S. SI Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

1 Well Selected for Transfer

RILEY PERMIAN OPERATING COMPANY, LLC

372290 7377

EOG RESOURCES INC

OCD Die	1 Hobbs (1 Well se	lected.)	ULSTR			Well	Pool	PoolName	Lasi	
Property Well	į	Lease Type	Type ULSTR	Unit OCD	API	Type	Well Pool Type ID	Pool Name	Lasi Prod/inj	
323784	FOX A STATE #005	S	F-02-09S-36E	П	30-025-31343	-	1149	ALLISON; UPPER PENN	05/18	•
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Total of	Total of Single Well Bonds Required for inactive Wells	Reg	ilred for Inact	ve W	ells				stric	
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https://wwwapps.emurd.state.nm.us/OCD/OCDPermitting/Report/C104A/C104ASelected... 1/17/2019

Wells Selected for Transfer

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District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 262486

1 Well Selected for Transfer

From:		OGRID:	
	EOG RESOURCES INC		7377
To:		OGRID:	
	RILEY PERMIAN OPERATING COMPANY, LLC		372290

OCD District Hobbs (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
321434	FOX A STATE #005	S	F-02-09S-36E	F	30-025-31343	1	1149	ALLISON; UPPER PENN

Comments

Permit 262486

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CHANGEOP COMMENTS

No. of Contract of the Contract of Contrac	
Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Permit Number:
Midland, TX 79702	262486
	Permit Type:
	ChangeOp

Comments

Created By	Comment	Comment Date

There are no Comments for this Permit