

From: [Jones, William V, EMNRD](#)
To: "Adam Vann"
Cc: [McMillan, Michael, EMNRD](#); [Leonard Lowe \(Leonard.Lowe@state.nm.us\)](#); [Wade, Gabriel, EMNRD](#); [Sanchez, Daniel J., EMNRD](#)
Subject: Retriever Management LLC: Dr. John Well No. 1 and Wilson Well No. 1 Quay County, New Mexico
Date: Wednesday, March 13, 2019 3:44:00 PM

Hello Adam,
Daniel Sanchez mentioned that you called this past week?

I am responsible for the wells in District IV of the OCD in New Mexico.
And am working on plugging diagrams for these two wells, to send to you, so you can solicit quotes from a plugging crew.
...but to complete the diagrams, would like to complete our files, hopefully from info you still have in your files.

To comply with OCD rules, you do need to either plug the wells or set a plug and pressure test to place in temporary abandonment status, or put the wells on line.
I assume it would be best to plug the wells as production has not occurred and temporary abandonment would still require some expense.
I believe the plugging of these will be straight forward.

Dr. John Well No. 1 30-037-20083

- a. Please send copies of the logs to this office – either in PDF format or Tiff format. (Mail to me here a thumb drive or disc)
If you want to send a hardcopy, you could also do that and we will scan them.
I know there were open hole logs run to 6850 feet and cased hole logs run from 6000 to 7824 feet
- b. I suspect a DV tool was used, but need the information as to where it was set, and the cement volumes/tops above and below the tool.
- c. Send any CBL logs or temp surveys. I am calculating Cement Top at 5600 feet absent any log to confirm.
- d. Send a list of formation tops as picked by your geologist.
- e. Landowner and/or surface renter? Please find this out as we need to contact these owners.
- f. The well was perforated, but we didn't receive any of the test information
Please send in the swab/flow tests, and records of all perforation/stimulation/testing.

Wilson Well No. 1 30-037-20076

- a. Landowner and/or surface renter?
- b. The well was perforated, possibly 7200 – 7210 Gas Interval and maybe 5992 – 6006 ??
We didn't receive any of the test information
Please send in the swab/flow tests, and records of all perforation/stimulation/testing/CAOF.
- c. Let me know if any plugs were set above lower perforations and the date/depth of the plugs.

Thank You for your phone call,
Kind Regards,

Will

William V. Jones, P.E.

New Mexico Oil Conservation Division

Engineering and District IV – Santa Fe

505-419-1995 work cell

<http://www.emnrd.state.nm.us/OCD/about.html>