

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-021-20691
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Libby Minerals LLC 2030 COM	
8. Well Number	1310
9. OGRID Number	370080
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4568' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Breitburn Operating LP	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002	
4. Well Location Unit Letter O : 1170 feet from the South line and 1500 feet from the East line Section 13 Township 20N Range 30E NMPM County Harding	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4568' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: (frac & tubing) <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2-10-2019 RU pulling unit. Kill well down tbg. Pumped 30 brls at 1/2 bpm @ 700psi. Remove tubing valve and pull slips on wellhead. NU BOP. Unset packer and TOOH; pulled 30 jnts and SION.
- 2-11-2019 Finish POOH with tubing and packer. Remove BOP and wellhead. NU frac valve RD.
- 2-14-2019 RU to frac. Nipple up Frac valve, test lines to 5K. Start pumping formation; broke @1533 psi. Pumped @1687 psi pumped 316 bbls of fluid; pumped 10,500 lbs. resin coated sand and 21 tons of CO2 ISIP 1,549 5 min 1032 10 min; 620 15 min 536 SW RD
- 2-18-2019 RU WL; tagged fill @ 2027. Some perfs covered. RDWL.
- 2-19-2019 Clean out to TD with coil tubing.
- 2-20-2019 RU WL; RIH with 4 1/2" nickel plated pkr; set pkr rubber @ 1946. Setting tool did not shear off all the way. Pulled rope socket out of wireline pulled wireline out of hole RDWL.
- 2-21-2019 RU Pulling unit; RIH with overshot to fish wireline tools and setting tools. POOH with fish. RIH with 2 3/8" nickel plated T2 on off tool and 57 jnts of 2 3/8" IPC tubing and 10' 10' and 4' 2 3/8" ipc subs. Latched onto pkr. ND BOP and NU wellhead. Pump out pump out plug. Test backside to 500psi. Good test. RD

Spud Date:

10-17-2015

Rig Release Date:

10-22-2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash Digitally signed by Charlotte Nash
DN: cn=Charlotte Nash, o=Maverick Natural Resources,
ou=Regulatory,
email=charlotte.nash@mavresources.com, c=US
Date: 2015.05.19 15:04:25 -0500 TITLE Regulatory Analyst DATE 2-23-2018

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: Will Jones TITLE Engineer DATE 2/24/19

Conditions of Approval (if any):

Jones, William V, EMNRD

From: Charlotte Nash <Charlotte.Nash@mavresources.com>
Sent: Sunday, May 19, 2019 2:15 PM
To: Jones, William V, EMNRD
Subject: [EXT] Breitburn Operating LP various C-103s for work completed
Attachments: Libby Minerals LLC 2030 COM 1310 C-103 (sub frac& tubing) .pdf; Libby Minerals LLC 1931 092 C-103 (sub frac & tubing).pdf; Libby Minerals LLC 1931 103 C-103 (sub frac & tubing).pdf

02/
20691

Will – attached are all of the C-103s for the 4 wells that had a frac and tubing job. Please let me know if you need anything else to process. From what we can see, all wells have had C-102s, C-104s & C-105s submitted at time of drill and do not need any additional forms.

Charlotte Nash

Regulatory Analyst

Direct: 713.632.8730

Cell: 281.543.3606

charlotte.nash@mavresources.com

Breitburn Operating LP

A wholly owned subsidiary of

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