Submit 1 Copy To Appropriate District Office	State of New M			Form C-103
* <u>District I</u> – (575) 393-6161	Energy, Minerals and Nati	ural Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	J DIVISION	WEED THIT ING.	30-021-20691
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE 6. State Oil & Gas I	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			o. Blace on & Gas 2	20 4 50 110.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		,	LLC 2030 COM	
1. Type of Well: Oil Well Gas Well Other		8. Well Number	1310	
Name of Operator Breitburn Operating LP		9. OGRID Number	370080	
3. Address of Operator		10. Pool name or W	ildcat oon Dioxide Gas 640	
1111 Bagby Street, Suite 1600 Houston, TX 77002				
Unit LetterO	:feet from the	th line and	1500 feet from t	heline
Section 13		ange 30E		County Harding
	11. Elevation (Show whether DF 4568)			
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Da	ata
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR		LTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING		COMMENCE DRI		AND A
DOWNHOLE COMMINGLE	-	CASING/CLIVILIN	1 306	
CLOSED-LOOP SYSTEM				
OTHER:	mleted executions (Clearly state all	OTHER:	d airea mantinant datas	(frac & tubing)
OTHER: 13. Describe proposed or com of starting any proposed v	pleted operations. (Clearly state all work). SEE RULE 19.15.7.14 NMA	pertinent details, and	d give pertinent dates, npletions: Attach wel	including estimated date
OTHER: 13. Describe proposed or com of starting any proposed v proposed completion or re	work). SEE RULE 19.15.7.14 NMA ecompletion.	pertinent details, and C. For Multiple Cor	npletions: Attach well	including estimated date lbore diagram of
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Jones, William V, EMNRD

From:

Charlotte Nash < Charlotte. Nash@mavresources.com>

Sent:

Sunday, May 19, 2019 2:15 PM

To:

Jones, William V, EMNRD

Subject:

[EXT] Breitburn Operating LP various C-103s for work completed

Attachments:

Libby Minerals LLC 2030 COM 1310 C-103 (sub frac& tubing) .pdf; Libby Minerals LLC 1931 092 C-103 (sub frac & tubing).pdf;

20691

Libby Minerals LLC 1931 103 C-103 (sub frac & tubing).pdf

Will – attached are all of the C-103s for the 4 wells that had a frac and tubing job. Please let me know if you need anything else to process. From what we can see, all wells have had C-102s, C-104s & C-105s submitted at time of drill and do not need any additional forms.

Charlotte Nash

Regulatory Analyst Direct: 713.632.8730 Cell: 281.543.3606

charlotte.nash@mavresources.com

Breitburn Operating LP

A wholly owned subsidiary of

MAVERICK NATURAL RESOURCES. LLC

1111 Bagby St., Suite 1600, Houston, TX 77002

www.mavresources.com