Office	State of New Mexico Minerals and Natural Resources	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-021-20686
		5. Indicate Type of Lease
1000 Die Prezes Dd. Aztes, NM 97410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Libby Minerals LLC 1931
1. Type of Well: Oil Well Gas Well Other		8. Well Number 232K
Name of Operator Breitburn Operating LP		9. OGRID Number 370080
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002		10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
4 Well Location		
Unit Letter :feet	from the line and	feet from theline
	ynship 19N Range 31E (Show whether DR, RKB, RT, GR, etc.	NMPM County Harding
4453'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE C DOWNHOLE COMMINGLE	OMPL CASING/CEMEN	IT JOB
CLOSED-LOOP SYSTEM	07,150	
OTHER: 13 Describe proposed or completed operations	(Clearly state all pertinent details, an	(perf & frac) digive pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2-6-2019 RU Wireline perf 6SPF @ 2018 to 2028 and @ 2040 to 2050. RD wireline		
2-8-2019 Nipple up Frac valve RU frac crew test lines to 5K Started to pump job formation never broke preassured up to 4500PSI could not get formation to break. RD Frac Crew.		
2-24-2019 RU Coil tubing unit Blow well dry with nitrogen TOH RD coil unit. 2-28-2019 RU wireline RIH with gas guns Gas gun 20ft of perfs TOH RD wireline.		
2-29-2019 RU pulling unit nipple up bop RIH with 63 Jnts of 1 1\2 fiberglass tubing. Crossover to 2 3/8 ipc tubing sub set in slips Nipple down BOP install wellhead and tubing valve.RD		
Tapple down bot initial wallhood and tabling fairbility		
This well was not tested just hooked right to the PL it is making about 150,000 a day at 115psi tubing preassure.		
Spud Date: 9-30-2015	Rig Release Date:	10-4-2015
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Charlotte Nash Discrete Signature Charlotte Nash Discrete Signature D	Resources. Regulatory Ar	nalystDATE4-8-201
Type or print name	charlotte.nash@m E-mail address:	navresources.com PHONE: 713-632-8730
For State Use Only		
APPROVED BY: USA TITLE Enquer DATE 4/9/19 Conditions of Approval (if any):		

Jones, William V, EMNRD

From:

Charlotte Nash < Charlotte. Nash@mavresources.com >

Sent:

Sunday, May 19, 2019 2:15 PM

To:

Jones, William V, EMNRD

Subject:

[EXT] Breitburn Operating LP various C-103s for work completed

Attachments:

Libby Minerals LLC 2030 COM 1310 C-103 (sub frac& tubing) .pdf; Libby Minerals LLC 1931 092 C-103 (sub frac & tubing).pdf;

021-20086

Libby Minerals LLC 1931 103 C-103 (sub frac & tubing).pdf

Will – attached are all of the C-103s for the 4 wells that had a frac and tubing job. Please let me know if you need anything else to process. From what we can see, all wells have had C-102s, C-104s & C-105s submitted at time of drill and do not need any additional forms.

Charlotte Nash

Regulatory Analyst Direct: 713.632.8730 Cell: 281.543.3606

charlotte.nash@mavresources.com

Breitburn Operating LP A wholly owned subsidiary of

MAVERICK NATURAL RESOURCES, LLC 1111 Bagby St., Suite 1600, Houston, TX 77002 www.mavresources.com

Jones, William V, EMNRD

From: Jones, William V, EMNRD

Sent: Tuesday, April 9, 2019 1:26 PM

To: 'Charlotte Nash'

Subject: RE: 30-021-20686 Libby Minerals LLC 1931 232K C-103

Thanks Charlotte,

Accepted and now in the well file. There may be other items, will let you know.

On another topic:

I forget, but did I send you the latest Bonding Requirements? Or is Breitburn's management aware of those that go into effect April 15th?

Regards,

Will

From: Charlotte Nash < Charlotte. Nash@mavresources.com >

Sent: Tuesday, April 9, 2019 7:39 AM

To: Jones, William V, EMNRD <William V.Jones@state.nm.us>
Subject: [EXT] 30-021-20686 Libby Minerals LLC 1931 232K C-103

Will – attached is the subsequent report for the recent job completed on the Libby Minerals LLC 1931 232K. Please let me know if you need anything else.

Thanks,

Charlotte Nash

Regulatory Analyst Direct: 713.632.8730 Cell: 281.543.3606

charlotte.nash@mavresources.com

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MAVERICK NATURAL RESOURCES, LLC

1111 Bagby St., Suite 1600, Houston, TX 77002 www.mavresources.com

Jones, William V, EMNRD

From: Charlotte Nash < Charlotte.Nash@mavresources.com>

Sent: Wednesday, April 10, 2019 4:36 AM

To: Jones, William V, EMNRD

Subject: [EXT] RE: 30-021-20686 Libby Minerals LLC 1931 232K C-103

Will – we decided to hold off on sending the logs for the first submittal until we know exactly all the ones that are needed. That way we aren't sending you multiply flash drives. I assume that any well that does not show logs on the site will need to be submitted correct?

The bonding is something new for me working New Mexico. Can you please send me what I need to review and follow thru with?

Thank you, Charlotte

From: Jones, William V, EMNRD [mailto:WilliamV.Jones@state.nm.us]

Sent: Tuesday, April 09, 2019 2:26 PM

To: Charlotte Nash < Charlotte. Nash@mavresources.com >

Subject: [EXTERNAL]: RE: 30-021-20686 Libby Minerals LLC 1931 232K C-103

Thanks Charlotte,

Accepted and now in the well file. There may be other items, will let you know.

On another topic:

I forget, but did I send you the latest Bonding Requirements? Or is Breitburn's management aware of those that go into effect April 15th?

Regards,

Will

From: Charlotte Nash < Charlotte.Nash@mavresources.com >

Sent: Tuesday, April 9, 2019 7:39 AM

To: Jones, William V, EMNRD < <u>William V. Jones@state.nm.us</u>>
Subject: [EXT] 30-021-20686 Libby Minerals LLC 1931 232K C-103

Will – attached is the subsequent report for the recent job completed on the Libby Minerals LLC 1931 232K. Please let me know if you need anything else.