9 Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-037-20087	
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE x	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 10, 1911 07303	6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Wallace Ranch	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well x Gas Well Other		8. Well Number 001	
2. Name of Operator		9. OGRID Number 329017	
Gouger Oil Company, LLC		9. OGRID Nulliber 329017	
3. Address of Operator 10. Pool name or Wildcat			
900 NE Loop 410 Suite D214 San Antonio, Texas 78209		Wildcat	
		Wilde	
4. Well Location			
Unit Letter B : 710 feet from the N line and 1969 feet from the E line			
Section 19	Township 09N Range 33E	NMPM County	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	2.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
CLOSED-LOOP SYSTEM	□ OTHER:		
OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed completion of recompletion.			
1. Set 10.75 surface casing at 840' cmt with 210 sks lead class c cmt, & 155 sks of tail class c cmt. Adding 100% access.			
2. Drill test well to 7800" start date is 8/8/19			
Should take 18 days			
3. Test the following formations:			
a. San Andreas			
b. Rosetta			
c. Granite Wash			
08/10/2019	Dis Palacca Pate: 09/9/2019		
Spud Date: 08/10/2019	Rig Release Date: 09/ 9/ 2019		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE_Operator DATE9/3/19			
Type or print nameTom Gouger E-mail address: Tgouger@satx.rr.com_ PHONE:210.601.5614			
For State Use Only William V. Jones			
APPROVED BY: William V. Jones TITLE Engineer DATE 7 Sept 2019			
Conditions of Approval (if any):			
Conditions of Approval (II ally).			