District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Form C-145 Revised May 19, 2017

Permit 274301

### **Previous Operator Information New Operator Information** Effective Effective on the date of approval by the OCD Date: OGRID: 229137 OGRID: 328947 Name: COG OPERATING LLC Name: Spur Energy Partners LLC Address: 600 W Illinois Ave 920 Memorial City Way Address: Suite 1000 Midland, TX 79701 Houston, TX 77024 City, State, Zip: City, State, Zip:

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Spur Energy Partners LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

### Spur Energy Partners LLC understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

# As the operator of record of wells in New Mexico, Spur Energy Partners LLC agrees to the following statements:

am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules," and Water Quality Control Commission rules are available on the OCD website on the "Publications" page.  Initials I understand that if I acquire wells from another operator, the OCD must approve the operator change be begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or environmental cleanup, before the OCD will approve the operator change be begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject or provided to the other into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsectic 19.15.9.9 NMAC.  I initials I must file a monthly C-115 report showing production for each non-plugged well completion for which the has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC.  I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fall to file C1 reports. See Subsection C of 19.15.7.24 NMAC.  I initials I understand that New Mexico requires wells that have been inactive for certain time periods to be plugge placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and a temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements 19.15.25.8 NMAC by using the "inactive Well List" on OCD's website.  I initials I must keep current with financial assurances for well plugging. I understand that New Mexico requires existed or fee well that has been inactive for more than two years and has not been plugged and released to be covered single-well financial assurance or a "blanket plugging financial assurance for well plugging. I understand that New Mexico requires existed or fee well that has been inactive for more than two y		
Water Quality Control Commission rules are available on the OCD website on the "Publications" page.  2. Initials Inderstand that if I acquire wells from another operator, the OCD must approve the operator change be begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsectic 13.15.9.9 NMAC.  3.15.9.9 NMAC.  3.15.9.9 NMAC.  3.15.9.9 NMAC.  3.16.9.9 I must file a monthly C-115 report showing production for each non-plugged well completion for which the has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. understand that the OCD may cancel my authority to transport from or inject into all the wells I operate it I fail to file C-1 reports. See Subsection C of 19.15.7.24 NMAC.  4. Initials I understand that New Mexico requires wells that have been inactive for certain time periods to be plugge placed in approved temporary abandonment in 9.15.25 NMAC. I understand that I can check my compliance with the basic requirements 19.15.25.8 NMAC. I understand that I can check my compliance with the basic requirements 19.15.25.8 NMAC. I understand that I can check my compliance with the basic requirements 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.  5. Initials I must keep current with financial assurances for well plugging, I understand that New Mexico requires existed or fee well that has been inactive for more than two years and has not been plugged and released to be covered single-well financial assurance remained assurance for well be well is on approved temporary abandonment is See Subsection C of 19.15.89 NMAC. I understand that I can check my compliance with the financial assurance remained in the well is on approved tem	1.	Initials I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the
begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities by compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator chang require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsectic 13.15.9.9 NMAC.  3. Initials I must file a monthly C-115 report showing production for each non-plugged well completion for which the has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-1 reports. See Subsection C of 19.15.7.24 NMAC.  4. Initials I understand that New Mexico requires wells that have been inactive for certain time periods to be plugge placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and a temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements 19.15.25.8 NMAC by using the "inactive Well List" on OCD's website.  5. Initials I must keep current with financial assurances for well plugging. I understand that New Mexico requires estate or fee well that has been inactive for more than two years and has not been plugged and released to be covered single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned stateurs, the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment see Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance required to the corrective action for releases at my wells and related facilities, including that that course the fore the bearing properator of record to take corrective action for releases at my wells and related facilities, including that that course before be		
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state or fee well that has been inactive for more than two years and has not been plugged and released to be covered single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment see Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance required by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.  6. Initials I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the Orlook to me as the operator of record to take corrective action for releases at my wells and related facilities, including release have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases on unreported releases.  7. Initials I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance we requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, a or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.9, NMAC and 19.15.10 NMAC.  8. Initials For injection wells, I understand that I must report injection permit. Junderstand that I must conduct mecha integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that I must conduct mecha integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that then ther continuous one-year period of non-injection into all wells in an injection or storage project	5.	, ,
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<ul> <li>8. Initials For injection wells, I understand that I must report injection on my monthly C-115 report and must operate wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechal integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when ther continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal we special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understant I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, an OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 N Initials I am responsible for providing the OCD with my current address of record and emergency contact informand I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understant can update that information on the OCD's website under "Electronic Permitting."</li> <li>10. Initials If I transfer well operations to another operator, the OCD must approve the change before the new oper begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility for any act or omission which occurred while I operated the wells and related facilities.</li> <li>10. Initials No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.</li> <li>11. Initials NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days</li></ul>		· · · · · · · · · · · · · · · · · · ·
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Substituted for the quarter-quarter Section), and (3) API number.		
		Substituted for the quarter-quarter Section), and (3) AFT humber.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator		New Operator				
Signature:		Signature:				
Printed Name:		Printed Name:				
Title:		Title:				
Date:	Phone:	Date:	Phone:			

Permit 274301

**District I** 

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II** 

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 274301

# 1 Well Selected for Transfer

From:	OGRID:
COG OPERATING LLC	229137
To:	OGRID:
Spur Energy Partners LLC	328947

## OCD District: Artesia (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type	Last Prod/Inj	Single Well Bond Required for Inactive Well
305607	SKELLY UNIT #849	F	J-15-17S-31E	7	30-015-37517	26770	FREN; GLORIETA- YESO	0	03/18	0

Total of Single Well Bonds Required for Inactive Wells	0
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### NMOCD Approval

Electronic Signature(s): Raymond Podany, District 2

Date: November 21, 2019

District I

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Wells Selected for Transfer

Permit 274301

### 1 Well Selected for Transfer

From:		OGRID:	
	COG OPERATING LLC		229137
To:		OGRID:	
	Spur Energy Partners LLC		328947

### OCD District: Artesia (1 Well selected.)

	Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
ſ	326435	SKELLY UNIT #849	F	J-15-17S-31E	J	30-015-37517	26770	FREN; GLORIETA-YESO	0

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

Comments

Permit 274301

### **CHANGEOP COMMENTS**

Operator:	OGRID:					
COG OPERATING LLC	229137					
600 W Illinois Ave	Permit Number:					
Midland, TX 79701	274301					
	Permit Type:					
	ChangeOp					

Comments

Created By	Comment	Comment Date

There are no Comments for this Permit