District !
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District !!

State of New Mexico Energy. Minerals and Natural Resources

Form C-103 August 1, 2011 Permit 278608

<u>District ii</u>			14ta: 4: 1 to 0			
811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720		Conservatio	n Division	1	WELL API NUMBER 30-015-45252	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		220 S. St Fra			5. Indicate Type of Lease	
Phone:(505) 334-6178 Fax:(505) 334-6170				6	P 6. State Oil & Gas Lease No.	
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	S	anta Fe, NI	VI 87505			
Si	UNDRY NOTICES AND REP	ORTS ON WELL	s	7	7. Lease Name or Unit Agreement N ROSS RANCH 22	lame
(DO NOT USE THIS FORM FOR PROPOSALS TO (FORM C-101) FOR SUCH PROPOSALS.)				TION FOR PERMIT"	1,000 10 11 1011 22	
1. Type of Well: O				3	8. Well Number 009H	
2. Name of Operator Spur Energy Partners LLC				5	9. OGRID Number 328947	
3. Address of Operator 920 Memorial City Way, Suite 1000	0, Houston, TX 77024			,	10. Pool name or Wildcat	
4. Well Location Unit Letter D : 677 feet from Section 27 Township 19		557 from t	ne <u>W</u> line ldy			
1	Elevation (Show whether DR, KB, BT, 3473 GR	GR, etc.)				
Pit or Below-grade Tank Application or Closure						
Pit Type Depth to Groundwater	Distance from nearest fresh water well_	Distance from n	earest surface water	_		
Pit Liner Thickness: mil Below-0	Grade Tank: Volume bb	ls; Construction Materia				
12. Check Appropriate Box to Indicate Nature of N	lotice, Report or Other Data F INTENTION TO:	i		SUBSEQUENT REF	OORT OF	
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON		EDIAL WORK		ALTER CASING	
TEMPORARILY ABANDON PULL OR ALTER CASING	☐ CHANGE OF PLANS ☐ MULTIPLE COMPL		MENCE DRILLING OPNS. NG/CEMENT JOB		PLUG AND ABANDON	
Other:	□ MOLTIFLE COMFL		r: Perforations/Tubing			\times
13. Describe proposed or completed operations. (O Attach wellbore diagram of proposed completion o		e pertinent dates, include	ling estimated date of start	ing any proposed work.)	SEE RULE 1103. For Multiple Comp	oletions:
RUPU 7/25/19. RIH & cleanout to PBTD @ 8164'. 6450, 6418-6251, 6216-6047, 6014-5845, 5812-5i Fotal 1200 holes. Frac in 25 stages w/ 5359968# s See Attached	647, 5610-5441, 5409-5239, 5207-5038	3, 5005-4836, 4803-4634	, 4601-4432, 4400-4230,			
Pool: N. SEVEN RIVERS; GLORIETA-YESO ,	97565 Location: D -22-19S-25E 20	Perforations N 360 W				
TOP BOT Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	
3020 8032 Y	6	0.42	Sand	Frac	5359968	
N. SEVEN RIVERS; GLORIETA-YESO , 97565	5	Tubing				
Tubing Size 3.5	Type J-55	Depth Set 2631		Packer Set 0		
I hereby certify that the information above is true NMOCD guidelines, a general permit or an			certify that any pit or belov	v-grade tank has been/wil	Il be constructed or closed according	g to
SIGNATURE Electronically S	Signed TITLE	Regulatory Dire	ctor	DATE	2/19/2020	
Type or print name Sarah Chapman E-mail address schapman@spurepllc.com Telephone No.				Telephone No.	832-930-8613	
For State Use Only:						

Submit To Appropriate District Office Two Copies					(State of Ne	w N	I exic	co			Form C-105					
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised April 3, 2017								
District II 811 S. First St., Artesia, NM 88210									1. WELL API NO. 30-015-45252								
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease							
District IV										r.		STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
1220 S. St. Francis				<u> </u>		Santa Fe, N				1100		3. State Off &	z Gas	Lease IV	0.		1000
4. Reason for fill		LETION	OR F	KEUU	MPL	ETION RE	POF	KI A	NL	LOG	_	5. Lease Nam	e or I	Init Agra	ement N	ame	THE RESERVE
		OPE (FILE		v1 .1	1 421	C C						ROSSI	RANC	H 22			
COMPLET												6. Well Num!	oer:				
#33; attach this a	nd the pla	TACHME t to the C-14	NT (Fill 14 closur	in boxe e report	in accor	ough #9, #15 Da dance with 19.1:	te Ri _į 5.17.	g Relea 13.K N	sed MA	and #32 and C)	l/or			9H			
NEW 1	WELL [] WORKO	VER 🔲	DEEPE	ENING	□PLUGBACK		DIFFE	RE	NT RESERV	/OIR						
8. Name of Open SPUR ENE	ator RGY PART	NERS LLC										9. OGRID	328	947			
10. Address of O	perator											11. Pool name	or W	ildeat			
920 MEMO	RIAL C	CITY WA	Y, SU	ITE 1	000, 1	HOUSTON,	TX	770	24			N. SEV	ΈN	RIVER	RS; GL	ORIE	TA-YESO
12.Location	Unit Ltr			Towns		Range	Lot			Feet from t	he	N/S Linc	Fcc	t from the	e E/W	Line	County
Surface:	D	27	<u> </u>	198	3	25E				677		NORTH	5	57	W	EST	EDDY
вн:	D	22		19		25E				16		NORTH		55		EST	EDDY
13. Date Spudded 9/29/18	0.	ate T.D. Rea 2/27/19	ched		02/2					8/22/1	19	(Ready to Proc			RT, GR,	etc.) 3	and RKB, 473'
18. Total Measur 8180'	ed Depth	of Well		19. F	lug Bac 816	k Measured Dep 4'	th		20.	Was Direct	iona	I Survey Made		21.5 Ty	pe Electr	ic and Ot	her Logs Run
22. Producing Int	erval(s), o	of this comp	lction - T			me											
23.					CAS	ING REC	OR	D (R	ep	ort all st	ring	gs set in w	ell)				
	CASING SIZE WEIGHT LB					DEPTH SET HOLE SIZE				CEMENTING RECORD AMOUNT PULLE			PULLED				
9-5/8"	9-5/8" 36 7 32					1248' 12-1/4" 861 2739' 8-3/4" 1580											
5-1/2"		20				8180'		8-3/4"			1580						
												<u> </u>					
SIZE	TOP	-	Вот	том	LINE	R RECORD	ENT	SCR	EEN	1	25. SIZ			JBING RECORD PACKER SET		ER SET	
												3-1/2"		2631'			
			Ц														
26. Perforation	record (ir	iterval, size,	and nun	ıber)				27. DEP	ACI	ID, SHOT, INTERVAL	FR.	RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
3020'-8032' .42"	1200 HOL	ES								032'		1		ID IN SLIC			
28. Date First Produc	tion	1	Droduoti	on Moth	had (Fla	wing, gas lift, pu				TION		Well Status	/Dua	d on Chi	4 (14)		
	uon				iou (rio	wing, gus iiji, pu	ımpın	ig - 3126	: an	и туре ритр)	,				,		
9/3/19 Date of Test	Hours	Tested		SP ke Size		Prod'n For		Oil -	Rh1		Gas	PRO		JCING		Gae - C	il Ratio
						Test Period		1		Jas			1		Jas-C	n Nadu	
10/22/19 Flow Tubing		-HOURS g Pressure		4/64	24-	Oil - Bbl.			91(Tas	J [- MCF		1964 Water - Bbl.		1942	avity - A	 PI - <i>(Cori</i>	rJ
Press. 500	- []	150		r Rate	·	910		1		964		1942			y - M	. i - jcon	7
29. Disposition o			uel, vent	ed, etc.)	- 1	טופ			!	304		1342	30.	Cest Witn	essed By		
FLAR													JI	ERRY I	WATHE	EWS	
31. List Attachmo	ents																
32. If a temporary	pit was t	ised at the w	ell, attac	h a plat	with the	location of the	tempo	orary pi	t,				33. F	lig Releas	se Date:		
34. If an on-site b	urial was	used at the	well, repo	ort the e	xact loc	ation of the on-si	ite bu	ırıal:									
						Latitude						Longitude				NA	D83
I hereby certif		he informa Voy~		iown o	P	sides of this printed Name SARA						•	•		_		
		CHAPMA		יםו ום:				/ 11	0		1	,			O. (2010	
E-mail Addres	55 JI		-11 4 (CB) 2	" OK													

Received by OCD: 2/20/2020 12:40:43 PM

Thickness

From

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert			
T. San Andres 726'	T. Simpson_	T. Mancos	T. McCracken			
T. Glorieta 2276	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 2413'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb_	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

			SANDS C	
No. 1, fromto.		No. 3, from	to	
No. 2, fromto.		No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of water inflow a	and elevation to which wate	r rose in hole.		
No. 1, from	to	feet	*************************	
No. 2, from	to	feet	***************************************	
No. 3, from				

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology

From

Thickness

Lithology

		In Feet				In Feet	Danielog)
726	2276	1350	DOLOMITE				
2276	2413	137	SILT/DOLOMITE	1			
				18			
				18			
						i i	
		1			3		
				1		5	
	- C. V. A.	1	<u></u>				

Comments

Permit 278608

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

TUBING COMMENTS

Operator:	OGRID:
Spur Energy Partners LLC	328947
920 Memorial City Way	Permit Number:
Houston, TX 77024	278608
	Permit Type:
	Tubing

Comments

Created By	Comment	Comment Date
schapman01	I have attached the C-105 to the Work Information page. Thank you!	2/19/2020