

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 279914

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706		2. OGRID Number 4323
		3. API Number 30-015-46927
4. Property Code 327345	5. Property Name CB BERU 23 14 FEE 06	6. Well No. 302H

7. Surface Location

UL - Lot P	Section 23	Township 23S	Range 28E	Lot Idn P	Feet From 470	N/S Line S	Feet From 850	E/W Line E	County Eddy
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8. Proposed Bottom Hole Location

UL - Lot H	Section 14	Township 23S	Range 28E	Lot Idn H	Feet From 2615	N/S Line S	Feet From 795	E/W Line E	County Eddy
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9. Pool Information

CULEBRA BLUFF;BONE SPRING, SOUTH	15011
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 2996
16. Multiple N	17. Proposed Depth 17061	18. Formation Bone Spring	19. Contractor	20. Spud Date 5/1/2020
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	450	350	0
Int1	12.25	9.625	43.5	2600	635	0
Prod	8.75	7	29	8650	800	2300
Liner1	6.25	4.5	11.6	17061	816	8450

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3500	TBD
Blind	10000	6650	TBD
Pipe	10000	6650	TBD

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.		OIL CONSERVATION DIVISION	
Signature:			
Printed Name:	Electronically filed by Laura Becerra	Approved By:	Raymond Podany
Title:	Regulatory Specialist	Title:	Geologist
Email Address:	LBecerra@chevron.com	Approved Date:	3/26/2020
Date:	3/25/2020	Phone:	432-687-7665
		Expiration Date:	3/26/2022
		Conditions of Approval Attached	

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 15011	³ Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
⁴ Property Code	⁵ Property Name CB BERU 23 14 FEE 06	⁶ Well Number 302H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 2996'

¹⁰ Surface Location

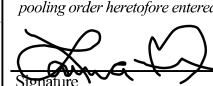
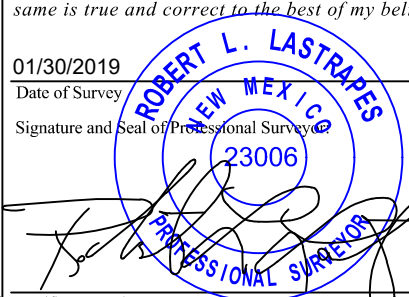
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	23 SOUTH	28 EAST, N.M.P.M.		470'	SOUTH	850'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	23 SOUTH	28 EAST, N.M.P.M.		2615'	SOUTH	795'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ PROPOSED BOTTOM HOLE LOCATION X= 587,026' Y= 474,910' NAD 27 LAT. 32.305331° N LONG. 104.051662° W X= 628,209' Y= 474,970' NAD83/86 LAT. 32.305452° N LONG. 104.052156° W LAST TAKE POINT X= 587,024' Y= 474,605' NAD 27 LAT. 32.304492° N LONG. 104.051672° W X= 628,207' Y= 474,665' NAD83/86 LAT. 32.304614° N LONG. 104.052166° W MID POINT X= 587,006' Y= 472,295' NAD 27 LAT. 32.298142° N LONG. 104.051749° W X= 628,189' Y= 472,355' NAD83/86 LAT. 32.298263° N LONG. 104.052243° W FIRST TAKE POINT X= 587,073' Y= 467,359' NAD 27 LAT. 32.284572° N LONG. 104.051573° W X= 628,256' Y= 467,418' NAD83/86 LAT. 32.284694° N LONG. 104.052067° W	CORNER COORDINATES TABLE (NAD 27) A. X=585192.08 Y=477584.36 B. X=587840.18 Y=477582.87 C. X=587802.94 Y=472300.33 D. X=587817.78 Y=469677.21 E. X=587875.81 Y=467031.96 F. X=585218.06 Y=467022.29 G. X=585174.92 Y=472283.52 CB BERU 23 14 FEE 06 NO. 302H WELL X= 587,015' Y= 467,499' NAD 27 LAT. 32.284957° N LONG. 104.051760° W X= 628,198' Y= 467,558' NAD83/86 LAT. 32.285078° N LONG. 104.052254° W	17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature 3/3/2020 Date Laura Becerra Printed Name LBecerra@Chevron.com E-mail Address 18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 01/30/2019 Date of Survey  Signature and Seal of Professional Surveyor Certificate Number
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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 3/26/2020

☒ Original

Operator & OGRID No.: [4323] CHEVRON U S A INC

☐ Amended - Reason for
Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
CB BERU 23 14 FEE 06 #302H	30-015- 46927	P-23- 23S- 28E	0470S 0850E	1200	None	Produced gas will be processed in Culberson County, Texas at either Targa's Falcon Plant (Sec 9, Blk 58, T1S T&P RR Co Survey) or Peregrine Plant (Sec 47, Blk 61, T1S, T&P RR Co Survey).

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to TARGA TRANSPORT LLC and will be connected to TARGA TRANSPORT LLC High Pressure gathering system located in Eddy County, New Mexico. It will require 1500' of pipeline to connect the facility to High Pressure gathering system. CHEVRON U S A INC provides (periodically) to TARGA TRANSPORT LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, CHEVRON U S A INC and TARGA TRANSPORT LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at TARGA TRANSPORT LLC Processing Plant located in Sec. 23, Twn. 23S, Rng. 28E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on TARGA TRANSPORT LLC system at that time. Based on current information, it is CHEVRON U S A INC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments

Permit 279914

PERMIT COMMENTS

Operator Name and Address: CHEVRON U S A INC [4323] 6301 Deauville Blvd Midland, TX 79706		API Number: 30-015-46927
		Well: CB BERU 23 14 FEE 06 #302H

Created By	Comment	Comment Date
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Form APD Conditions
Permit 279914

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: CHEVRON U S A INC [4323] 6301 Deauville Blvd Midland, TX 79706		API Number: 30-015-46927
		Well: CB BERU 23 14 FEE 06 #302H
OCD Reviewer	Condition	
ksimmons	Will require a directional survey with the C-104	
ksimmons	Cement is required to circulate on both surface and intermediate1 strings of casing	
rpodany	Fresh Water or Air for Surface Casing drilling.	



Planned Wellpath Report

CB BERU 23 14 FEE 06 No. 302H Rev-A.0

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REFERENCE WELLPATH IDENTIFICATION

Operator	Chevron U.S.A. Inc.	Well	CB BERU 23 14 FEE 06 No. 302H
Field	Purple Sage (Eddy Co., NM) NAD 27	API/Legal	
Facility	CB Pkg 6	Wellbore	CB BERU 23 14 FEE 06 No. 302H PWB
Slot	CB BERU 23 14 FEE 06 No. 302H		

REPORT SETUP INFORMATION

Projection System	NAD27 / TM New Mexico SP, Eastern Zone (3001), US feet	Software System	WellArchitect® 6.0
North Reference	Grid	User	Moyagusa
Scale	0.999918	Report Generated	20/Jan/2020 at 14:10
Convergence at slot	0.15° East	Database	WA_HOU_Midland_Defn

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	0.00	50.00	587015.00	467499.00	32°17'5.8470"N	104°03'6.3403"W
Facility Reference Pt			586965.00	467499.00	32°17'5.8483"N	104°03'6.9227"W
Field Reference Pt			152400.30	0.00	30°59'42.8458"N	105°26'33.6593"W

WELLPATH DATUM

Calculation method	Minimum curvature	Patterson 257 (KB) to Facility Vertical Datum	3024.00ft
Horizontal Reference Pt	Slot	Patterson 257 (KB) to Mean Sea Level	3024.00ft
Vertical Reference Pt	Patterson 257 (KB)	Patterson 257 (KB) to Ground Level at Slot (CB BERU 23 14 FEE 06 No. 302H)	28.00ft
MD Reference Pt	Patterson 257 (KB)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	359.22°



Planned Wellpath Report

CB BERU 23 14 FEE 06 No. 302H Rev-A.0

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Facility	CB Pkg 6	Wellbore	CB BERU 23 14 FEE 06 No. 302H PWB
Slot	CB BERU 23 14 FEE 06 No. 302H		

WELLPATH DATA (183 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
0.00†	0.000	188.549	0.00	0.00	0.00	0.00	587015.00	467499.00	32°17'5.8470"N	104°03'6.3403"W	0.00	0.00	0.00	
28.00	0.000	188.549	28.00	0.00	0.00	0.00	587015.00	467499.00	32°17'5.8470"N	104°03'6.3403"W	0.00	0.00	0.00	Tie On
128.00†	0.000	188.549	128.00	0.00	0.00	0.00	587015.00	467499.00	32°17'5.8470"N	104°03'6.3403"W	0.00	0.00	0.00	
228.00†	0.000	188.549	228.00	0.00	0.00	0.00	587015.00	467499.00	32°17'5.8470"N	104°03'6.3403"W	0.00	0.00	0.00	
328.00†	0.000	188.549	328.00	0.00	0.00	0.00	587015.00	467499.00	32°17'5.8470"N	104°03'6.3403"W	0.00	0.00	0.00	
428.00†	0.000	188.549	428.00	0.00	0.00	0.00	587015.00	467499.00	32°17'5.8470"N	104°03'6.3403"W	0.00	0.00	0.00	
528.00†	0.000	188.549	528.00	0.00	0.00	0.00	587015.00	467499.00	32°17'5.8470"N	104°03'6.3403"W	0.00	0.00	0.00	
628.00†	0.000	188.549	628.00	0.00	0.00	0.00	587015.00	467499.00	32°17'5.8470"N	104°03'6.3403"W	0.00	0.00	0.00	
728.00†	0.000	188.549	728.00	0.00	0.00	0.00	587015.00	467499.00	32°17'5.8470"N	104°03'6.3403"W	0.00	0.00	0.00	
828.00†	0.000	188.549	828.00	0.00	0.00	0.00	587015.00	467499.00	32°17'5.8470"N	104°03'6.3403"W	0.00	0.00	0.00	
850.00	0.000	188.549	850.00	0.00	0.00	0.00	587015.00	467499.00	32°17'5.8470"N	104°03'6.3403"W	0.00	0.00	0.00	Start Build
928.00†	1.170	188.549	927.99	-0.79	-0.79	-0.12	587014.88	467498.21	32°17'5.8392"N	104°03'6.3417"W	1.50	1.50	0.00	
1028.00†	2.670	188.549	1027.94	-4.09	-4.10	-0.62	587014.38	467494.90	32°17'5.8064"N	104°03'6.3476"W	1.50	1.50	0.00	
1128.00†	4.170	188.549	1127.75	-9.98	-10.00	-1.50	587013.50	467489.00	32°17'5.7481"N	104°03'6.3581"W	1.50	1.50	0.00	
1228.00†	5.670	188.549	1227.38	-18.44	-18.48	-2.78	587012.22	467480.52	32°17'5.6642"N	104°03'6.3732"W	1.50	1.50	0.00	
1328.00†	7.170	188.549	1326.75	-29.47	-29.54	-4.44	587010.56	467469.46	32°17'5.5548"N	104°03'6.3929"W	1.50	1.50	0.00	
1329.36	7.190	188.549	1328.11	-29.64	-29.71	-4.47	587010.53	467469.30	32°17'5.5531"N	104°03'6.3932"W	1.50	1.50	0.00	End Build
1428.00†	7.190	188.549	1425.97	-41.83	-41.92	-6.30	587008.70	467457.09	32°17'5.4324"N	104°03'6.4149"W	0.00	0.00	0.00	
1528.00†	7.190	188.549	1525.18	-54.18	-54.29	-8.16	587006.84	467444.71	32°17'5.3099"N	104°03'6.4370"W	0.00	0.00	0.00	
1628.00†	7.190	188.549	1624.39	-66.53	-66.67	-10.02	587004.98	467432.34	32°17'5.1875"N	104°03'6.4590"W	0.00	0.00	0.00	
1728.00†	7.190	188.549	1723.61	-78.88	-79.05	-11.88	587003.12	467419.96	32°17'5.0651"N	104°03'6.4811"W	0.00	0.00	0.00	
1828.00†	7.190	188.549	1822.82	-91.23	-91.43	-13.74	587001.26	467407.58	32°17'4.9426"N	104°03'6.5032"W	0.00	0.00	0.00	
1928.00†	7.190	188.549	1922.03	-103.58	-103.80	-15.60	586999.40	467395.20	32°17'4.8202"N	104°03'6.5252"W	0.00	0.00	0.00	
2028.00†	7.190	188.549	2021.25	-115.93	-116.18	-17.47	586997.54	467382.83	32°17'4.6978"N	104°03'6.5473"W	0.00	0.00	0.00	
2128.00†	7.190	188.549	2120.46	-128.28	-128.56	-19.33	586995.68	467370.45	32°17'4.5753"N	104°03'6.5693"W	0.00	0.00	0.00	
2228.00†	7.190	188.549	2219.68	-140.64	-140.94	-21.19	586993.81	467358.07	32°17'4.4529"N	104°03'6.5914"W	0.00	0.00	0.00	
2328.00†	7.190	188.549	2318.89	-152.99	-153.31	-23.05	586991.95	467345.70	32°17'4.3305"N	104°03'6.6134"W	0.00	0.00	0.00	
2428.00†	7.190	188.549	2418.10	-165.34	-165.69	-24.91	586990.09	467333.32	32°17'4.2080"N	104°03'6.6355"W	0.00	0.00	0.00	
2528.00†	7.190	188.549	2517.32	-177.69	-178.07	-26.77	586988.23	467320.94	32°17'4.0856"N	104°03'6.6575"W	0.00	0.00	0.00	
2628.00†	7.190	188.549	2616.53	-190.04	-190.45	-28.63	586986.37	467308.57	32°17'3.9632"N	104°03'6.6796"W	0.00	0.00	0.00	



Planned Wellpath Report

CB BERU 23 14 FEE 06 No. 302H Rev-A.0

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REFERENCE WELLPATH IDENTIFICATION

Operator	Chevron U.S.A. Inc.	Well	CB BERU 23 14 FEE 06 No. 302H
Field	Purple Sage (Eddy Co., NM) NAD 27	API/Legal	
Facility	CB Pkg 6	Wellbore	CB BERU 23 14 FEE 06 No. 302H PWB
Slot	CB BERU 23 14 FEE 06 No. 302H		

WELLPATH DATA (183 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
2728.00†	7.190	188.549	2715.74	-202.39	-202.83	-30.49	586984.51	467296.19	32°17'3.8407"N	104°03'6.7016"W	0.00	0.00	0.00	
2828.00†	7.190	188.549	2814.96	-214.74	-215.20	-32.35	586982.65	467283.81	32°17'3.7183"N	104°03'6.7237"W	0.00	0.00	0.00	
2928.00†	7.190	188.549	2914.17	-227.09	-227.58	-34.21	586980.79	467271.44	32°17'3.5959"N	104°03'6.7457"W	0.00	0.00	0.00	
3028.00†	7.190	188.549	3013.38	-239.45	-239.96	-36.07	586978.93	467259.06	32°17'3.4734"N	104°03'6.7678"W	0.00	0.00	0.00	
3128.00†	7.190	188.549	3112.60	-251.80	-252.34	-37.93	586977.07	467246.68	32°17'3.3510"N	104°03'6.7898"W	0.00	0.00	0.00	
3228.00†	7.190	188.549	3211.81	-264.15	-264.71	-39.79	586975.21	467234.31	32°17'3.2286"N	104°03'6.8119"W	0.00	0.00	0.00	
3328.00†	7.190	188.549	3311.02	-276.50	-277.09	-41.66	586973.35	467221.93	32°17'3.1061"N	104°03'6.8339"W	0.00	0.00	0.00	
3428.00†	7.190	188.549	3410.24	-288.85	-289.47	-43.52	586971.49	467209.55	32°17'2.9837"N	104°03'6.8560"W	0.00	0.00	0.00	
3528.00†	7.190	188.549	3509.45	-301.20	-301.85	-45.38	586969.63	467197.18	32°17'2.8613"N	104°03'6.8780"W	0.00	0.00	0.00	
3628.00†	7.190	188.549	3608.67	-313.55	-314.23	-47.24	586967.77	467184.80	32°17'2.7388"N	104°03'6.9001"W	0.00	0.00	0.00	
3728.00†	7.190	188.549	3707.88	-325.90	-326.60	-49.10	586965.91	467172.42	32°17'2.6164"N	104°03'6.9221"W	0.00	0.00	0.00	
3828.00†	7.190	188.549	3807.09	-338.26	-338.98	-50.96	586964.05	467160.05	32°17'2.4940"N	104°03'6.9442"W	0.00	0.00	0.00	
3928.00†	7.190	188.549	3906.31	-350.61	-351.36	-52.82	586962.18	467147.67	32°17'2.3715"N	104°03'6.9663"W	0.00	0.00	0.00	
4028.00†	7.190	188.549	4005.52	-362.96	-363.74	-54.68	586960.32	467135.29	32°17'2.2491"N	104°03'6.9883"W	0.00	0.00	0.00	
4128.00†	7.190	188.549	4104.73	-375.31	-376.11	-56.54	586958.46	467122.92	32°17'2.1267"N	104°03'7.0104"W	0.00	0.00	0.00	
4228.00†	7.190	188.549	4203.95	-387.66	-388.49	-58.40	586956.60	467110.54	32°17'2.0042"N	104°03'7.0324"W	0.00	0.00	0.00	
4246.09	7.190	188.549	4221.89	-389.89	-390.73	-58.74	586956.27	467108.30	32°17'1.9821"N	104°03'7.0364"W	0.00	0.00	0.00	Start Drop
4328.00†	5.962	188.549	4303.26	-399.15	-400.01	-60.13	586954.87	467099.03	32°17'1.8903"N	104°03'7.0529"W	1.50	-1.50	0.00	
4428.00†	4.462	188.549	4402.85	-408.11	-408.99	-61.48	586953.52	467090.04	32°17'1.8015"N	104°03'7.0689"W	1.50	-1.50	0.00	
4528.00†	2.962	188.549	4502.63	-414.50	-415.39	-62.45	586952.56	467083.64	32°17'1.7382"N	104°03'7.0803"W	1.50	-1.50	0.00	
4628.00†	1.462	188.549	4602.56	-418.31	-419.21	-63.02	586951.99	467079.83	32°17'1.7004"N	104°03'7.0871"W	1.50	-1.50	0.00	
4725.45	0.000	22.185	4700.00	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	1.50	-1.50	0.00	End Drop
4728.00†	0.000	22.185	4702.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
4828.00†	0.000	22.185	4802.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
4928.00†	0.000	22.185	4902.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
5028.00†	0.000	22.185	5002.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
5128.00†	0.000	22.185	5102.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
5228.00†	0.000	22.185	5202.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
5328.00†	0.000	22.185	5302.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
5428.00†	0.000	22.185	5402.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	



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REFERENCE WELLPATH IDENTIFICATION

Operator	Chevron U.S.A. Inc.	Well	CB BERU 23 14 FEE 06 No. 302H
Field	Purple Sage (Eddy Co., NM) NAD 27	API/Legal	
Facility	CB Pkg 6	Wellbore	CB BERU 23 14 FEE 06 No. 302H PWB
Slot	CB BERU 23 14 FEE 06 No. 302H		

WELLPATH DATA (183 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
5528.00†	0.000	22.185	5502.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
5628.00†	0.000	22.185	5602.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
5728.00†	0.000	22.185	5702.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
5828.00†	0.000	22.185	5802.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
5928.00†	0.000	22.185	5902.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
6028.00†	0.000	22.185	6002.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
6128.00†	0.000	22.185	6102.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
6228.00†	0.000	22.185	6202.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
6328.00†	0.000	22.185	6302.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
6428.00†	0.000	22.185	6402.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
6528.00†	0.000	22.185	6502.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
6628.00†	0.000	22.185	6602.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
6728.00†	0.000	22.185	6702.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
6828.00†	0.000	22.185	6802.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
6928.00†	0.000	22.185	6902.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
7028.00†	0.000	22.185	7002.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
7128.00†	0.000	22.185	7102.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
7228.00†	0.000	22.185	7202.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
7328.00†	0.000	22.185	7302.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
7428.00†	0.000	22.185	7402.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
7528.00†	0.000	22.185	7502.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
7628.00†	0.000	22.185	7602.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
7728.00†	0.000	22.185	7702.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
7828.00†	0.000	22.185	7802.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
7928.00†	0.000	22.185	7902.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
8028.00†	0.000	22.185	8002.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
8128.00†	0.000	22.185	8102.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
8228.00†	0.000	22.185	8202.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
8328.00†	0.000	22.185	8302.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
8428.00†	0.000	22.185	8402.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	Chevron U.S.A. Inc.	Well	CB BERU 23 14 FEE 06 No. 302H
Field	Purple Sage (Eddy Co., NM) NAD 27	API/Legal	
Facility	CB Pkg 6	Wellbore	CB BERU 23 14 FEE 06 No. 302H PWB
Slot	CB BERU 23 14 FEE 06 No. 302H		

WELLPATH DATA (183 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
8528.00†	0.000	22.185	8502.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
8555.45	0.000	22.185	8530.00	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	7" Casing
8628.00†	0.000	22.185	8602.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
8728.00†	0.000	22.185	8702.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
8828.00†	0.000	22.185	8802.55	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	
8877.91	0.000	22.185	8852.46	-419.54	-420.44	-63.20	586951.80	467078.60	32°17'1.6883"N	104°03'7.0893"W	0.00	0.00	0.00	Curve KOP
8928.00†	5.009	22.185	8902.48	-417.52	-418.41	-62.38	586952.63	467080.62	32°17'1.7083"N	104°03'7.0796"W	10.00	10.00	0.00	
9028.00†	15.009	22.185	9000.84	-401.54	-402.34	-55.82	586959.18	467096.70	32°17'1.8672"N	104°03'7.0028"W	10.00	10.00	0.00	
9128.00†	25.009	22.185	9094.68	-370.08	-370.70	-42.92	586972.08	467128.34	32°17'2.1799"N	104°03'6.8515"W	10.00	10.00	0.00	
9228.00†	35.009	22.185	9181.17	-324.09	-324.44	-24.06	586990.94	467174.58	32°17'2.6371"N	104°03'6.6304"W	10.00	10.00	0.00	
9277.91	40.000	22.185	9220.75	-296.12	-296.31	-12.59	587002.41	467202.71	32°17'2.9152"N	104°03'6.4960"W	10.00	10.00	0.00	Cont. Build/Start Turn
9328.00†	44.438	18.725	9257.84	-264.75	-264.78	-0.87	587014.13	467234.24	32°17'3.2269"N	104°03'6.3585"W	10.00	8.86	-6.91	
9428.00†	53.541	13.219	9323.42	-192.54	-192.30	19.61	587034.61	467306.72	32°17'3.9436"N	104°03'6.1177"W	10.00	9.10	-5.51	
9528.00†	62.843	8.890	9376.09	-109.46	-108.98	35.72	587050.72	467390.03	32°17'4.7676"N	104°03'5.9275"W	10.00	9.30	-4.33	
9628.00†	72.257	5.234	9414.24	-18.01	-17.37	46.97	587061.97	467481.63	32°17'5.6738"N	104°03'5.7937"W	10.00	9.41	-3.66	
9728.00†	81.732	1.948	9436.73	79.02	79.75	53.01	587068.01	467578.74	32°17'6.6347"N	104°03'5.7203"W	10.00	9.48	-3.29	
9815.03	90.000	359.222	9443.00	165.71	166.46	53.89	587068.88	467665.45	32°17'7.4928"N	104°03'5.7075"W	10.00	9.50	-3.13	End Build/Turn - Landing
9828.00†	90.000	359.222	9443.00	178.69	179.43	53.71	587068.71	467678.42	32°17'7.6211"N	104°03'5.7091"W	0.00	0.00	0.00	
9928.00†	90.000	359.222	9443.00	278.69	279.42	52.35	587067.35	467778.40	32°17'8.6106"N	104°03'5.7219"W	0.00	0.00	0.00	
10028.00†	90.000	359.222	9443.00	378.69	379.41	51.00	587065.99	467878.38	32°17'9.6001"N	104°03'5.7347"W	0.00	0.00	0.00	
10128.00†	90.000	359.222	9443.00	478.69	479.41	49.64	587064.63	467978.36	32°17'10.5896"N	104°03'5.7474"W	0.00	0.00	0.00	
10228.00†	90.000	359.222	9443.00	578.69	579.40	48.28	587063.28	468078.35	32°17'11.5790"N	104°03'5.7602"W	0.00	0.00	0.00	
10328.00†	90.000	359.222	9443.00	678.69	679.39	46.92	587061.92	468178.33	32°17'12.5685"N	104°03'5.7729"W	0.00	0.00	0.00	
10428.00†	90.000	359.222	9443.00	778.69	779.38	45.56	587060.56	468278.31	32°17'13.5580"N	104°03'5.7857"W	0.00	0.00	0.00	
10528.00†	90.000	359.222	9443.00	878.69	879.37	44.20	587059.20	468378.29	32°17'14.5475"N	104°03'5.7985"W	0.00	0.00	0.00	
10628.00†	90.000	359.222	9443.00	978.69	979.36	42.85	587057.84	468478.28	32°17'15.5369"N	104°03'5.8112"W	0.00	0.00	0.00	
10728.00†	90.000	359.222	9443.00	1078.69	1079.35	41.49	587056.48	468578.26	32°17'16.5264"N	104°03'5.8240"W	0.00	0.00	0.00	
10828.00†	90.000	359.222	9443.00	1178.69	1179.34	40.13	587055.13	468678.24	32°17'17.5159"N	104°03'5.8367"W	0.00	0.00	0.00	
10928.00†	90.000	359.222	9443.00	1278.69	1279.33	38.77	587053.77	468778.22	32°17'18.5054"N	104°03'5.8495"W	0.00	0.00	0.00	
11028.00†	90.000	359.222	9443.00	1378.69	1379.32	37.41	587052.41	468878.21	32°17'19.4949"N	104°03'5.8623"W	0.00	0.00	0.00	



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	Chevron U.S.A. Inc.	Well	CB BERU 23 14 FEE 06 No. 302H
Field	Purple Sage (Eddy Co., NM) NAD 27	API/Legal	
Facility	CB Pkg 6	Wellbore	CB BERU 23 14 FEE 06 No. 302H PWB
Slot	CB BERU 23 14 FEE 06 No. 302H		

WELLPATH DATA (183 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
11128.00†	90.000	359.222	9443.00	1478.69	1479.31	36.06	587051.05	468978.19	32°17'20.4843"N	104°03'5.8750"W	0.00	0.00	0.00	
11228.00†	90.000	359.222	9443.00	1578.69	1579.30	34.70	587049.69	469078.17	32°17'21.4738"N	104°03'5.8878"W	0.00	0.00	0.00	
11328.00†	90.000	359.222	9443.00	1678.69	1679.29	33.34	587048.34	469178.15	32°17'22.4633"N	104°03'5.9006"W	0.00	0.00	0.00	
11428.00†	90.000	359.222	9443.00	1778.69	1779.29	31.98	587046.98	469278.14	32°17'23.4528"N	104°03'5.9133"W	0.00	0.00	0.00	
11528.00†	90.000	359.222	9443.00	1878.69	1879.28	30.62	587045.62	469378.12	32°17'24.4422"N	104°03'5.9261"W	0.00	0.00	0.00	
11628.00†	90.000	359.222	9443.00	1978.69	1979.27	29.26	587044.26	469478.10	32°17'25.4317"N	104°03'5.9388"W	0.00	0.00	0.00	
11728.00†	90.000	359.222	9443.00	2078.69	2079.26	27.91	587042.90	469578.08	32°17'26.4212"N	104°03'5.9516"W	0.00	0.00	0.00	
11828.00†	90.000	359.222	9443.00	2178.69	2179.25	26.55	587041.55	469678.06	32°17'27.4107"N	104°03'5.9644"W	0.00	0.00	0.00	
11928.00†	90.000	359.222	9443.00	2278.69	2279.24	25.19	587040.19	469778.05	32°17'28.4001"N	104°03'5.9771"W	0.00	0.00	0.00	
12028.00†	90.000	359.222	9443.00	2378.69	2379.23	23.83	587038.83	469878.03	32°17'29.3896"N	104°03'5.9899"W	0.00	0.00	0.00	
12128.00†	90.000	359.222	9443.00	2478.69	2479.22	22.47	587037.47	469978.01	32°17'30.3791"N	104°03'6.0027"W	0.00	0.00	0.00	
12228.00†	90.000	359.222	9443.00	2578.69	2579.21	21.12	587036.11	470077.99	32°17'31.3686"N	104°03'6.0154"W	0.00	0.00	0.00	
12328.00†	90.000	359.222	9443.00	2678.69	2679.20	19.76	587034.76	470177.98	32°17'32.3580"N	104°03'6.0282"W	0.00	0.00	0.00	
12428.00†	90.000	359.222	9443.00	2778.69	2779.19	18.40	587033.40	470277.96	32°17'33.3475"N	104°03'6.0409"W	0.00	0.00	0.00	
12528.00†	90.000	359.222	9443.00	2878.69	2879.18	17.04	587032.04	470377.94	32°17'34.3370"N	104°03'6.0537"W	0.00	0.00	0.00	
12628.00†	90.000	359.222	9443.00	2978.69	2979.17	15.68	587030.68	470477.92	32°17'35.3265"N	104°03'6.0665"W	0.00	0.00	0.00	
12728.00†	90.000	359.222	9443.00	3078.69	3079.17	14.32	587029.32	470577.91	32°17'36.3160"N	104°03'6.0792"W	0.00	0.00	0.00	
12828.00†	90.000	359.222	9443.00	3178.69	3179.16	12.97	587027.97	470677.89	32°17'37.3054"N	104°03'6.0920"W	0.00	0.00	0.00	
12928.00†	90.000	359.222	9443.00	3278.69	3279.15	11.61	587026.61	470777.87	32°17'38.2949"N	104°03'6.1048"W	0.00	0.00	0.00	
13028.00†	90.000	359.222	9443.00	3378.69	3379.14	10.25	587025.25	470877.85	32°17'39.2844"N	104°03'6.1175"W	0.00	0.00	0.00	
13128.00†	90.000	359.222	9443.00	3478.69	3479.13	8.89	587023.89	470977.84	32°17'40.2739"N	104°03'6.1303"W	0.00	0.00	0.00	
13228.00†	90.000	359.222	9443.00	3578.69	3579.12	7.53	587022.53	471077.82	32°17'41.2633"N	104°03'6.1430"W	0.00	0.00	0.00	
13328.00†	90.000	359.222	9443.00	3678.69	3679.11	6.18	587021.18	471177.80	32°17'42.2528"N	104°03'6.1558"W	0.00	0.00	0.00	
13428.00†	90.000	359.222	9443.00	3778.69	3779.10	4.82	587019.82	471277.78	32°17'43.2423"N	104°03'6.1686"W	0.00	0.00	0.00	
13528.00†	90.000	359.222	9443.00	3878.69	3879.09	3.46	587018.46	471377.76	32°17'44.2318"N	104°03'6.1813"W	0.00	0.00	0.00	
13628.00†	90.000	359.222	9443.00	3978.69	3979.08	2.10	587017.10	471477.75	32°17'45.2212"N	104°03'6.1941"W	0.00	0.00	0.00	
13728.00†	90.000	359.222	9443.00	4078.69	4079.07	0.74	587015.74	471577.73	32°17'46.2107"N	104°03'6.2069"W	0.00	0.00	0.00	
13828.00†	90.000	359.222	9443.00	4178.69	4179.06	-0.62	587014.38	471677.71	32°17'47.2002"N	104°03'6.2196"W	0.00	0.00	0.00	
13928.00†	90.000	359.222	9443.00	4278.69	4279.05	-1.97	587013.03	471777.69	32°17'48.1897"N	104°03'6.2324"W	0.00	0.00	0.00	
14028.00†	90.000	359.222	9443.00	4378.69	4379.05	-3.33	587011.67	471877.68	32°17'49.1791"N	104°03'6.2451"W	0.00	0.00	0.00	



Planned Wellpath Report

CB BERU 23 14 FEE 06 No. 302H Rev-A.0

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REFERENCE WELLPATH IDENTIFICATION

Operator	Chevron U.S.A. Inc.	Well	CB BERU 23 14 FEE 06 No. 302H
Field	Purple Sage (Eddy Co., NM) NAD 27	API/Legal	
Facility	CB Pkg 6	Wellbore	CB BERU 23 14 FEE 06 No. 302H PWB
Slot	CB BERU 23 14 FEE 06 No. 302H		

WELLPATH DATA (183 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
14128.00†	90.000	359.222	9443.00	4478.69	4479.04	-4.69	587010.31	471977.66	32°17'50.1686"N	104°03'6.2579"W	0.00	0.00	0.00	
14228.00†	90.000	359.222	9443.00	4578.69	4579.03	-6.05	587008.95	472077.64	32°17'51.1581"N	104°03'6.2707"W	0.00	0.00	0.00	
14328.00†	90.000	359.222	9443.00	4678.69	4679.02	-7.41	587007.59	472177.62	32°17'52.1476"N	104°03'6.2834"W	0.00	0.00	0.00	
14428.00†	90.000	359.222	9443.00	4778.69	4779.01	-8.76	587006.24	472277.61	32°17'53.1370"N	104°03'6.2962"W	0.00	0.00	0.00	
14445.40	90.000	359.222	9443.00†	4796.08	4796.40	-9.00	587006.00	472295.00	32°17'53.3092"N	104°03'6.2984"W	0.00	0.00	0.00	Start Turn
14506.94	90.000	0.453	9443.00	4857.62	4857.95	-9.18	587005.83	472356.54	32°17'53.9182"N	104°03'6.2986"W	2.00	0.00	2.00	End Turn
14528.00†	90.000	0.453	9443.00	4878.68	4879.01	-9.01	587005.99	472377.59	32°17'54.1265"N	104°03'6.2960"W	0.00	0.00	0.00	
14628.00†	90.000	0.453	9443.00	4978.65	4979.00	-8.22	587006.78	472477.58	32°17'55.1160"N	104°03'6.2837"W	0.00	0.00	0.00	
14728.00†	90.000	0.453	9443.00	5078.63	5079.00	-7.43	587007.57	472577.57	32°17'56.1055"N	104°03'6.2715"W	0.00	0.00	0.00	
14828.00†	90.000	0.453	9443.00	5178.61	5179.00	-6.64	587008.36	472677.56	32°17'57.0950"N	104°03'6.2592"W	0.00	0.00	0.00	
14928.00†	90.000	0.453	9443.00	5278.58	5278.99	-5.85	587009.15	472777.55	32°17'58.0845"N	104°03'6.2469"W	0.00	0.00	0.00	
15028.00†	90.000	0.453	9443.00	5378.56	5378.99	-5.06	587009.94	472877.54	32°17'59.0739"N	104°03'6.2347"W	0.00	0.00	0.00	
15128.00†	90.000	0.453	9443.00	5478.54	5478.99	-4.27	587010.73	472977.52	32°18'0.0634"N	104°03'6.2224"W	0.00	0.00	0.00	
15228.00†	90.000	0.453	9443.00	5578.51	5578.98	-3.48	587011.52	473077.51	32°18'1.0529"N	104°03'6.2101"W	0.00	0.00	0.00	
15328.00†	90.000	0.453	9443.00	5678.49	5678.98	-2.69	587012.31	473177.50	32°18'2.0424"N	104°03'6.1979"W	0.00	0.00	0.00	
15428.00†	90.000	0.453	9443.00	5778.47	5778.98	-1.90	587013.10	473277.49	32°18'3.0319"N	104°03'6.1856"W	0.00	0.00	0.00	
15528.00†	90.000	0.453	9443.00	5878.44	5878.97	-1.11	587013.89	473377.48	32°18'4.0213"N	104°03'6.1734"W	0.00	0.00	0.00	
15628.00†	90.000	0.453	9443.00	5978.42	5978.97	-0.32	587014.68	473477.47	32°18'5.0108"N	104°03'6.1611"W	0.00	0.00	0.00	
15728.00†	90.000	0.453	9443.00	6078.40	6078.97	0.47	587015.47	473577.46	32°18'6.0003"N	104°03'6.1488"W	0.00	0.00	0.00	
15828.00†	90.000	0.453	9443.00	6178.37	6178.96	1.26	587016.26	473677.44	32°18'6.9898"N	104°03'6.1366"W	0.00	0.00	0.00	
15928.00†	90.000	0.453	9443.00	6278.35	6278.96	2.05	587017.05	473777.43	32°18'7.9793"N	104°03'6.1243"W	0.00	0.00	0.00	
16028.00†	90.000	0.453	9443.00	6378.33	6378.96	2.84	587017.84	473877.42	32°18'8.9687"N	104°03'6.1120"W	0.00	0.00	0.00	
16128.00†	90.000	0.453	9443.00	6478.31	6478.96	3.63	587018.63	473977.41	32°18'9.9582"N	104°03'6.0998"W	0.00	0.00	0.00	
16228.00†	90.000	0.453	9443.00	6578.28	6578.95	4.42	587019.42	474077.40	32°18'10.9477"N	104°03'6.0875"W	0.00	0.00	0.00	
16328.00†	90.000	0.453	9443.00	6678.26	6678.95	5.21	587020.21	474177.39	32°18'11.9372"N	104°03'6.0752"W	0.00	0.00	0.00	
16428.00†	90.000	0.453	9443.00	6778.24	6778.95	6.00	587021.00	474277.37	32°18'12.9266"N	104°03'6.0630"W	0.00	0.00	0.00	
16528.00†	90.000	0.453	9443.00	6878.21	6878.94	6.79	587021.79	474377.36	32°18'13.9161"N	104°03'6.0507"W	0.00	0.00	0.00	
16628.00†	90.000	0.453	9443.00	6978.19	6978.94	7.58	587022.58	474477.35	32°18'14.9056"N	104°03'6.0384"W	0.00	0.00	0.00	
16728.00†	90.000	0.453	9443.00	7078.17	7078.94	8.37	587023.37	474577.34	32°18'15.8951"N	104°03'6.0262"W	0.00	0.00	0.00	
16828.00†	90.000	0.453	9443.00	7178.14	7178.93	9.16	587024.16	474677.33	32°18'16.8846"N	104°03'6.0139"W	0.00	0.00	0.00	



Planned Wellpath Report

CB BERU 23 14 FEE 06 No. 302H Rev-A.0

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REFERENCE WELLPATH IDENTIFICATION

Operator	Chevron U.S.A. Inc.	Well	CB BERU 23 14 FEE 06 No. 302H
Field	Purple Sage (Eddy Co., NM) NAD 27	API/Legal	
Facility	CB Pkg 6	Wellbore	CB BERU 23 14 FEE 06 No. 302H PWB
Slot	CB BERU 23 14 FEE 06 No. 302H		

WELLPATH DATA (183 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
16928.00†	90.000	0.453	9443.00	7278.12	7278.93	9.95	587024.95	474777.32	32°18'17.8740"N	104°03'6.0016"W	0.00	0.00	0.00	
17028.00†	90.000	0.453	9443.00	7378.10	7378.93	10.74	587025.74	474877.31	32°18'18.8635"N	104°03'5.9894"W	0.00	0.00	0.00	
17060.70	90.000	0.453	9443.00 [‡]	7410.79	7411.62	11.00	587026.00	474910.00	32°18'19.1871"N	104°03'5.9854"W	0.00	0.00	0.00	PBHL

HOLE & CASING SECTIONS - Ref Wellbore: CB BERU 23 14 FEE 06 No. 302H PWB Ref Wellpath: CB BERU 23 14 FEE 06 No. 302H Rev-A.0

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.375in Casing	28.00	450.00	422.00	28.00	450.00	0.00	0.00	0.00	0.00
9.625in Casing	28.00	2611.34	2583.34	28.00	2600.00	0.00	0.00	-188.39	-28.32
7in Casing	28.00	8555.45	8527.45	28.00	8530.00	0.00	0.00	-420.44	-63.20
4.5in Casing	28.00	17060.70	17032.70	28.00	N/A	0.00	0.00	N/A	N/A



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	Chevron U.S.A. Inc.	Well	CB BERU 23 14 FEE 06 No. 302H
Field	Purple Sage (Eddy Co., NM) NAD 27	API/Legal	
Facility	CB Pkg 6	Wellbore	CB BERU 23 14 FEE 06 No. 302H PWB
Slot	CB BERU 23 14 FEE 06 No. 302H		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
CB BERU 23 14 FEE 06 No. 302H FTP	N/A	9443.00	-140.01	58.00	587073.00	467359.00	32°17'4.4600"N	104°03'5.6689"W	point
CB BERU 23 14 FEE 06 No. 302H LTP	N/A	9443.00	7106.60	9.00	587024.00	474605.00	32°18'16.1688"N	104°03'6.0180"W	point
1) CB BERU 23 14 FEE 06 No. 302H MP	14445.40	9443.00	4796.40	-9.00	587006.00	472295.00	32°17'53.3092"N	104°03'6.2984"W	point
2) CB BERU 23 14 FEE 06 No. 302H PBHL	17060.70	9443.00	7411.62	11.00	587026.00	474910.00	32°18'19.1871"N	104°03'5.9854"W	point

SURVEY PROGRAM - Ref Wellbore: CB BERU 23 14 FEE 06 No. 302H PWB Ref Wellpath: CB BERU 23 14 FEE 06 No. 302H Rev-A.0

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
28.00	450.00	OWSG MWD rev2 + HRGM		CB BERU 23 14 FEE 06 No. 302H PWB
450.00	2700.00	OWSG MWD rev2 + HRGM		CB BERU 23 14 FEE 06 No. 302H PWB
2700.00	8600.00	OWSG MWD rev2 + HRGM		CB BERU 23 14 FEE 06 No. 302H PWB
8600.00	17060.70	OWSG MWD rev2 + HRGM		CB BERU 23 14 FEE 06 No. 302H PWB



H₂S Preparedness and Contingency Plan Summary

Training

MCBU Drilling and Completions H₂S training requirements are intended to define the minimum level of training required for employees, contractors and visitors to enter or perform work at MCBU Drilling and Completions locations that have known concentrations of H₂S.

Awareness Level

Employees and visitors to MCBU Drilling and Completions locations that have known concentrations of H₂S, who are not required to perform work in H₂S areas, will be provided with an awareness level of H₂S training prior to entering any H₂S areas. At a minimum, awareness level training will include:

1. Physical and chemical properties of H₂S
2. Health hazards of H₂S
3. Personal protective equipment
4. Information regarding potential sources of H₂S
5. Alarms and emergency evacuation procedures

Awareness level training will be developed and conducted by personnel who are qualified either by specific training, educational experience and/or work-related background.

Advanced Level H₂S Training

Employees and contractors required to work in areas that may contain H₂S will be provided with Advanced Level H₂S training prior to initial assignment. In addition to the Awareness Level requirements, Advanced Level H₂S training will include:

1. H₂S safe work practice procedures;
2. Emergency contingency plan procedures;
3. Methods to detect the presence or release of H₂S (e.g., alarms, monitoring equipment), including hands-on training with direct reading and personal monitoring H₂S equipment.
4. Basic overview of respiratory protective equipment suitable for use in H₂S environments. Note: Employees who work at sites that participate in the Chevron Respirator User program will require separate respirator training as required by the MCBU Respiratory Protection Program;
5. Basic overview of emergency rescue techniques, first aid, CPR and medical evaluation procedures. Employees who may be required to perform "standby" duties are required to receive additional first aid and CPR training, which is not covered in the Advanced Level H₂S training;
6. Proficiency examination covering all course material.

Advanced H₂S training courses will be instructed by personnel who have successfully completed an appropriate H₂S train-the-trainer development course (ANSI/ASSE Z390.1-2006) or who possess significant past experience through educational or work-related background.

H₂S Preparedness and Contingency Plan Summary

H₂S Training Certification

All employees and visitors will be issued an H₂S training certification card (or certificate) upon successful completion of the appropriate H₂S training course. Personnel working in an H₂S environment will carry a current H₂S training certification card as proof of having received the proper training on their person at all times.

Briefing Area

A minimum of two briefing areas will be established in locations that at least one area will be upwind from the well at all times. Upon recognition of an emergency situation, all personnel should assemble at the designated upwind briefing areas for instructions.

H₂S Equipment

Respiratory Protection

- a) Six 30 minute SCBAs – 2 at each briefing area and 2 in the Safety Trailer.
- b) Eight 5 minute EBAs – 5 in the dog house at the rig floor, 1 at the accumulator, 1 at the shale shakers and 1 at the mud pits.

Visual Warning System

- a) One color code sign, displaying all possible conditions, will be placed at the entrance to the location with a flag displaying the current condition.
- b) Two windsocks will be on location, one on the dog house and one on the Drill Site Manager's Trailer.

H₂S Detection and Monitoring System

- a) H₂S monitoring system (sensor head, warning light and siren) placed throughout rig.
 - Drilling Rig Locations: at a minimum, in the area of the Shale shaker, rig floor, and bell nipple.
 - Workover Rig Locations: at a minimum, in the area of the Cellar, rig floor and circulating tanks or shale shaker.



H₂S Preparedness and Contingency Plan Summary

Well Control Equipment

- a) Flare Line 150' from wellhead with igniter.
- b) Choke manifold with a remotely operated choke.
- c) Mud / gas separator

Mud Program

In the event of drilling, completions, workover and well servicing operations involving a hydrogen sulfide concentration of 100 ppm or greater the following shall be considered:

- 1. Use of a degasser
- 2. Use of a zinc based mud treatment
- 3. Increasing mud weight

Public Safety - Emergency Assistance

<u>Agency</u>	<u>Telephone Number</u>
Lea County Sheriff's Department	575-396-3611
Fire Department:	
Carlsbad	575-885-3125
Artesia	575-746-5050
Lea County Regional Medical Center	575-492-5000
Jal Community Hospital	505-395-2511
Lea County Emergency Management	575-396-8602
Poison Control Center	800-222-1222



H₂S Preparedness and Contingency Plan Summary

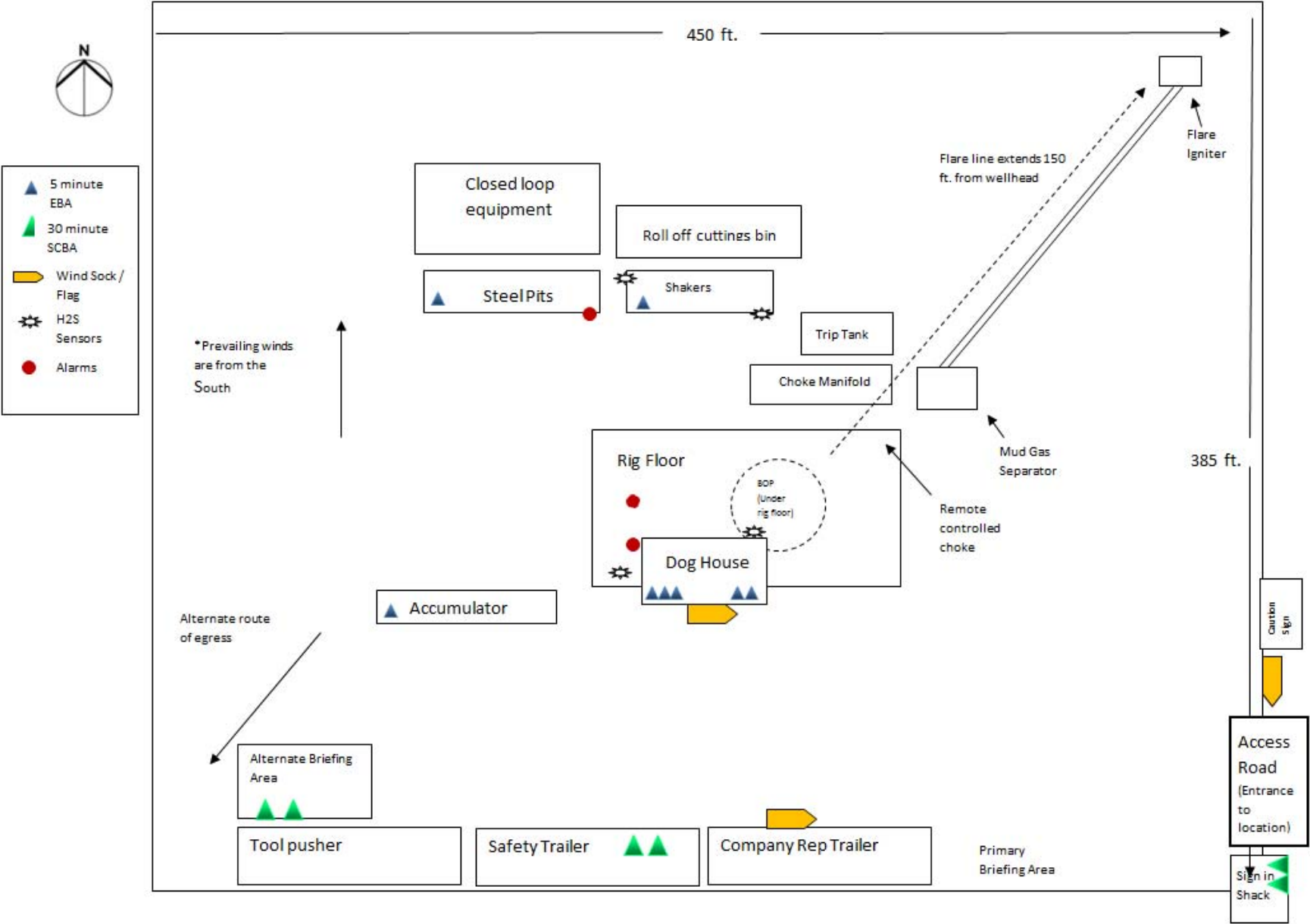
Chevron MCBU D&C Emergency Notifications

Below are lists of contacts to be used in emergency situations.

	Name	Title	Office Number	Cell Phone
1.	TBD	Drilling Engineer		
2.	TBD	Superintendent		
5.	Steve Hassmann	Drilling Manager	(713) 372-4496	832-729-3236
6.	Kyle Eastman	Operations Manager	TBD	281-755-6554
7.	TBD	D&C HES		
8.	TBD	Completion Engineer		



H₂S Preparedness and Contingency Plan Summary



Intent ☒ As Drilled ☐

API #		
Operator Name: CHEVRON USA INC	Property Name: CB BERU 23 14 FEE 06	Well Number 302H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	23	23S	28E		470	FSL	850	FEL	EDDY
Latitude 32.285078					Longitude 104.052254				NAD NAD 83/86

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	23	23S	28E		330	FSL	795	FEL	EDDY
Latitude 32.284694					Longitude 104.052067				NAD NAD 83/86

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
I	14	23S	28E		2,310	FSL	795	FEL	EDDY
Latitude 32.304614					Longitude 104.052166				NAD NAD 86/86

Is this well the defining well for the Horizontal Spacing Unit? ☐ YES

Is this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

☐ Original Operator & OGRID No.: CHEVRON U S A INC 4323
☐ Amended Date: 3/5/2020
Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Wells / Production Facility – CULEBRA BLUFF CENTRAL CTB (SECTION 23)

The wells that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
CB BERU 23 14 FEE 06 301H	<i>Pending</i>	UL: P, Sec 23, T23S-R28E	470' FSL, 900' FEL	1,200	0	
CB BERU 23 14 FEE 06 302H	<i>Pending</i>	UL: P, Sec 23, T23S-R28E	470' FSL, 850' FEL	1,200	0	
CB BERU 23 14 FEE 06 401H	<i>Pending</i>	UL: P, Sec 23, T23S-R28E	470' FSL, 925' FEL	2,500	0	
CB BERU 23 14 FEE 06 402H	<i>Pending</i>	UL: P, Sec 23, T23S-R28E	470' FSL, 875' FEL	2,500	0	
CB BERU 23 14 FEE 06 403H	<i>Pending</i>	UL: P, Sec 23, T23S-R28E	470' FSL, 825' FEL	2,500	0	

Gathering System and Pipeline Notification

These Culebra Bluff Beru Package 6 wells will be connected to Chevron's Culebra Bluff Central CTB (Section 23) production facility located in Sec. 23, T23S, R28E, Eddy County, New Mexico during flowback and production. Gas produced from the production facility will be dedicated to Targa Delaware LLC ("Targa") and connected to Targa's high-pressure gathering system in Eddy County, New Mexico. Produced gas will then be processed in Culberson County, Texas at either Targa's Falcon Plant (Sec 9, Blk 58, T1S T&P RR Co Survey) or Peregrine Plant (Sec 47, Blk 61, T1S, T&P RR Co Survey). The actual flow of the gas will be based on compression operating parameters and gathering system pressures. Chevron will periodically provide Targa a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Chevron and Targa will have periodic conference calls to discuss changes to the drilling and completion schedules.

Flowback Strategy

After the fracture treatment/completion operations, wells will be routed to the permanent production facilities. Wells will have temporary sand catchers (separators) that will be installed at the well location to prevent sand from getting into the flowlines. These sand separators will be blown down periodically which will result in minimal venting of gas. Gas sales will start as soon as the wells start flowing through the production facilities unless there are operational issues with Targa's system at that time. Based on current information, it is Chevron's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On Lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared.
- Compressed Natural Gas – On Lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines.
- NGL Removal – On lease and trucked from condensate tanks
 - Plants are expensive and uneconomical to operate when gas volume declines.
 - Any residue gas that results in the future may be flared.