For State Use Only:
APPROVED BY:

Raymond Podany

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 280077 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-015-46200 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SOUTHERN COMFORT 36 SB (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 004H 2. Name of Operator 9. OGRID Number MARATHON OIL PERMIAN LLC 372098 3. Address of Operator 10. Pool name or Wildcat 5555 San Felipe St., Permian Regulatory Team, Houston, TX 77056 : 302 Unit Letter O feet from the S line and feet 1734 from the E 28E NMPM Township 24S Range County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2932 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. AMMENDED See Attached 10/7/2019 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Open Size Size lb/ft TOC Set Held Drop Hole 10/07/19 Surf FreshWater 17.5 13.375 54.5 J55 0 470 535 1.34 С 1495 5 Ν 12/09/19 Int1 Brine 12.25 9.625 36 J55 0 2701 935 2.01 С 2095 5 Ν 12/18/19 P110 Prod OilBasedMud 8.75 5.5 17 0 15825 3460 2.66 8870 Ν 130 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square SIGNATURE TITLE DATE Electronically Signed Regulatory Compliance Representative 4/1/2020 Telephone No. Type or print name Melissa Szudera E-mail address mszudera@marathonoil.com 713-296-3179

Geologist

DATE

4/9/2020 9:17:11 AM

DRILLING OPERATIONS:

SOUTHERN COMFORT 36 SB STATE 4H

API 30-015-46200

MIRU. Spud 10/7/2019. Drill 17.5" hole to 470'. Run 13 5/8" csg, 54.5#, 12 jts, J55, STC, to 470'. 10/8 - Cement csg with 20 bbls spacer, 535 sacks of tail cement with 293 sacks of cement to surface. RDMO. 12/7 - MIRU. NU BOP, presure test annualr (250/3500), all others (250/5000). Pressure test csg to 1500 for 30 min, held, test good. Drill 12-1/4" hole to 2716'. Rune 9 5/8" csg. Cement csg by pumping 20 bbls of spacer, 760 sks of lead cement, 175 sks of tail cement with 447 sks of cement to surface. 12/10 - Pressure test csg to 2100 psi for 30 min, 5 psi drop. Test good. Drill 8 3/4" hole to 15836' (TD). Reached TD on 12/17/2019. 12/18/2019 - Run 5-1/2" csg, 17#, 357 jts, CYHP BHT, to 15825'. 12/19 - Cement csg with 50 bbls spacer, 1105 sacks of lead cement, 2355 sacks of tail cement, with 1291 sacks of cement to surface. 12/20 - Rig Release and move out. Pressure test for production casing will be performed during completions. 2/4/2020 - Pressure test 5-1/2" csg to 9000 psi for 30 min, 130 psi drop, good test.

Comments

Permit 280077

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
5555 San Felipe St.	Permit Number:
Houston, TX 77056	280077
	Permit Type:
	Drilling

Comments

Created By	Comment	Comment Date
acovarrubias	Amended to specify TD depth, date TD reached, and Production casing pressure test.	4/1/2020