

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 286946

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address LONGFELLOW ENERGY, LP 16803 North Dallas Parkway Addison, TX 75001		2. OGRID Number 372210
		3. API Number 30-015-47481
4. Property Code 329704	5. Property Name HENDRIX STATE COM 13 CD	6. Well No. 001H

7. Surface Location

UL - Lot I	Section 14	Township 17S	Range 28E	Lot Idn I	Feet From 1387	N/S Line S	Feet From 175	E/W Line E	County Eddy
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8. Proposed Bottom Hole Location

UL - Lot I	Section 13	Township 17S	Range 28E	Lot Idn I	Feet From 2315	N/S Line S	Feet From 20	E/W Line E	County Eddy
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9. Pool Information

EMPIRE; GLORIETA-YESO	96210
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3635
16. Multiple N	17. Proposed Depth 9609	18. Formation Paddock	19. Contractor	20. Spud Date 11/1/2020
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1250	564	0
Prod	8.75	7	32	3400	1980	1050
Prod	8.75	5.5	20	9609	1980	1050

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	TBD

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Ryan Culpepper	Approved By: Scott Cox	
Title:	Petroleum Engineer Supervisor	
Email Address: ryan.culpepper@longfellowenergy.com	Approved Date: 9/29/2020	Expiration Date: 9/29/2022
Date: 9/25/2020	Phone: 972-590-9933	Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 96210	³ Pool Name EMPIRE; GLORIETA-YESO
⁴ Property Code	⁵ Property Name HENDRIX STATE COM 13CD	
⁷ OGRID No. 372210	⁸ Operator Name LONGFELLOW ENERGY, LP	⁶ Well Number 001H
		⁹ Elevation 3635.1

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	17 S	28 E		1387	SOUTH	175	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	17 S	28 E		2315	SOUTH	20	EAST	EDDY

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Brian Wood</i> 9-25-20 Signature _____ Date _____ BRIAN WOOD Printed Name _____ brian@permitswest.com E-mail Address _____ 505 466-8120		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEPTEMBER 1, 2020 Date of Survey _____ Signature and Seal of Professional Surveyor: <i>William F. Jaramello</i> Certificate Number: 12797 PROFESSIONAL SURVEYOR NO. 8442	
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Oil Conservation Division
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Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 9/29/2020

☒ Original

Operator & OGRID No.: [372210] LONGFELLOW ENERGY, LP

☐ Amended - Reason for
Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
HENDRIX STATE COM 13 CD #001H	30-015-47481	I-14-17S-28E	1387S 0175E	100	Flared	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to FRONTIER FIELD SERVICES, LLC and will be connected to FRONTIER FIELD SERVICES, LLC Low Pressure gathering system located in Eddy County, New Mexico. It will require 300' of pipeline to connect the facility to Low Pressure gathering system. LONGFELLOW ENERGY, LP provides (periodically) to FRONTIER FIELD SERVICES, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, LONGFELLOW ENERGY, LP and FRONTIER FIELD SERVICES, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at FRONTIER FIELD SERVICES, LLC Processing Plant located in Sec. 14, Twn. 17S, Rng. 28E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on FRONTIER FIELD SERVICES, LLC system at that time. Based on current information, it is LONGFELLOW ENERGY, LP's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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Form APD Comments

Permit 286946

PERMIT COMMENTS

Operator Name and Address: LONGFELLOW ENERGY, LP [372210] 16803 North Dallas Parkway Addison, TX 75001		API Number: 30-015-47481
		Well: HENDRIX STATE COM 13 CD #001H
Created By	Comment	Comment Date

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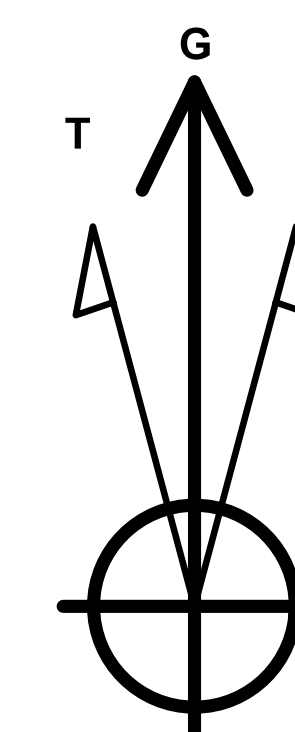
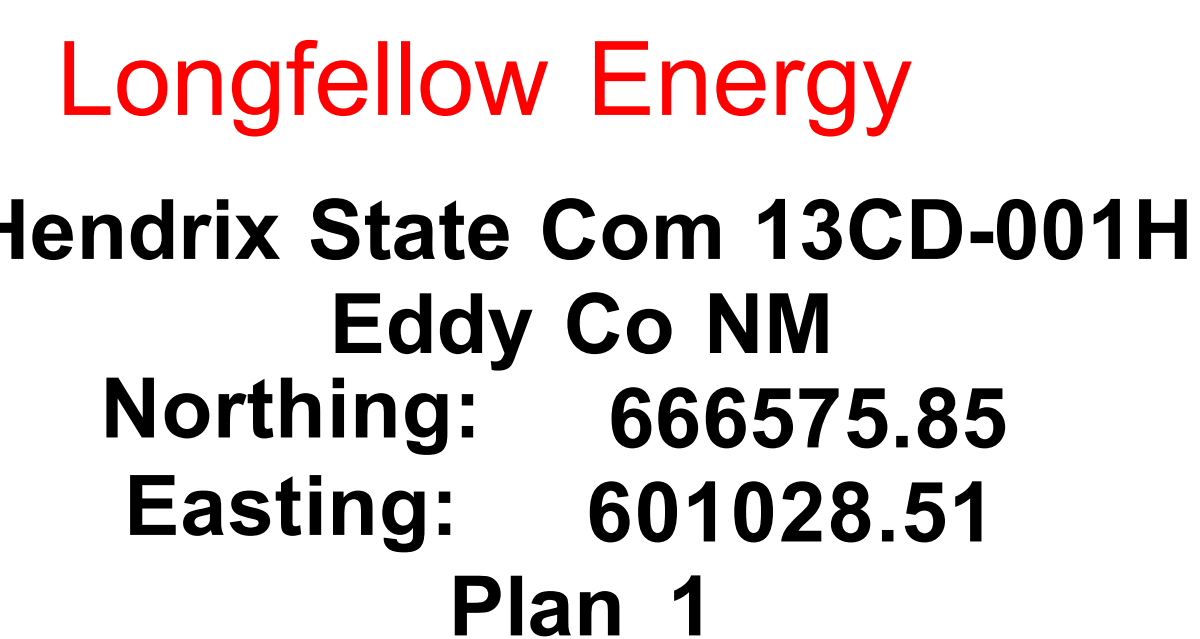
Form APD Conditions

Permit 286946

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: LONGFELLOW ENERGY, LP [372210] 16803 North Dallas Parkway Addison, TX 75001	API Number: 30-015-47481
	Well: HENDRIX STATE COM 13 CD #001H

OCD Reviewer	Condition
kpickford	Will require a directional survey with the C-104
kpickford	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
kpickford	Cement is required to circulate on both surface and production strings of casing
kpickford	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
kpickford	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud
kpickford	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
kpickford	Will require administrative order for non-standard spacing unit
ksimmons	Operator must notify in writing other operators in same q/q section before commencing both drilling and completing operations.



Magnetic Field
Strength: 47858.8nT
Dip Angle: 60.47°
Date: 9/13/2020
Model: HDGM FILE

The image displays a wellbore plan view and vertical section for wellbore 13CD-001H. The plan view (top) shows the wellbore path from a surface location (0, 0) to a depth of 4000 feet. It includes labels for 'FTP Hendrix 13CD-001H' and 'BH Hendrix 13CD-001H'. The vertical section (bottom) shows the wellbore path from a depth of 4000 feet to a depth of 4500 feet. It includes labels for 'FTP Hendrix 13CD-001H' and 'BH Hendrix 13CD-001H'. The drawing includes a legend with symbols for various wellbore features and a title block.

Plan View Details:

- Wellbore Path:** The path starts at the surface (0, 0) and follows a curved trajectory. Key points include:
 - Surface location: 0° 300 MD 2 DLS
 - Hold 18.84°@340.19 Az
 - 19°
 - KOP 3569.59 MD 12 DLS
 - 30°
 - Hold 90 ft
 - 60°
 - Build 12 DLS
 - FTP Hendrix 13CD-001H 4000 TVD 4473.61 MD
 - 90°
 - BH Hendrix 13CD-001H TD 4000 TVD 9608.90 MD
- Offset Points:** Several offset points are marked, including:
 - Offset Woodchuck ABW State 001 PA
 - Offset Pre-ongard 001
 - Offset Aid 1
 - Offset Aid 4
 - Offset Aid 5
 - Offset Firecracker State 016
 - Offset Firecracker State 4
 - Offset Woodchuck ABW State 003
 - Offset Gopher Brig State 001
- Section Labels:** The plan view is divided into sections labeled 'Sec 13' and 'Sec 18'.
- Wellbore Labels:** The wellbore is labeled 'Hendrix State Com 13CD-001H' and 'Hendrix State Com 13CD-002H'.
- Offset Labels:** The offset points are labeled 'Offset Woodchuck ABW State 001 PA', 'Offset Pre-ongard 001', 'Offset Aid 1', 'Offset Aid 4', 'Offset Aid 5', 'Offset Firecracker State 016', 'Offset Firecracker State 4', 'Offset Woodchuck ABW State 003', and 'Offset Gopher Brig State 001'.

Vertical Section Details:

- Wellbore Path:** The path starts at a depth of 4000 feet and follows a curved trajectory. Key points include:
 - 4000
 - 4250
 - 4500
- Section Labels:** The vertical section is labeled 'Vertical Section at 79.71° (250 usft/in)'.
- Wellbore Labels:** The wellbore is labeled 'Hendrix State Com 13CD-001H' and 'Hendrix State Com 13CD-002H'.
- Offset Labels:** The offset points are labeled 'Offset Woodchuck ABW State 001 PA', 'Offset Pre-ongard 001', 'Offset Aid 1', 'Offset Aid 4', 'Offset Aid 5', 'Offset Firecracker State 016', 'Offset Firecracker State 4', 'Offset Woodchuck ABW State 003', and 'Offset Gopher Brig State 001'.

Legend:

- Offset Aid 2, OH, As Drilled VO
- Offset Aid 1, OH, As Drilled VO
- Offset Aid 5, OH, As Drilled VO
- Offset Kool Aid 6, OH, As Drilled VO
- Offset Kool Aid 8, OH, As Drilled VO
- Offset Kool Aid 20, OH, As Drilled VO
- Offset Kool Aid 22, OH, As Drilled VO
- Offset Aid 1, OH, As Drilled VO
- Ozzy Fed Com 18D 002H, OH Wellbore, Plan 1 VO
- Offset Woodchuck ABW State 003, OH, As Drilled VO
- Offset Empire 18 Fed 6, OH, As Drilled VO
- Offset Firecracker State 18, OH, As Drilled VO
- Hendrix State Com 13CD-002H, OH Wellbore, Plan 1 VO
- Hendrix State Com 13CD-003H, OH Wellbore, Plan 1 VO
- Offset Pre-ongard 001, OH, As Drilled VO
- Offset Firecracker State 4, OH, As Drilled VO
- Offset Empire 18 Fed Com 2, OH, As Drilled VO
- Offset Kool Aid 5, OH, As Drilled VO
- Ozzy Fed Com 18C 003H, OH Wellbore, Plan 1 VO
- Ozzy Fed Com 18D 004H, OH Wellbore, Plan 1 VO
- Offset Woodchuck ABW State 001 PA, OH, As Drilled VO
- Offset Gopher Brig State 001, OH, As Drilled VO
- Offset Kool Aid 20, OH, As Drilled VO
- Hendrix State Com 13CD-002H, OH Wellbore, Plan 1 VO
- Ozzy Fed Com 18C 002H, OH Wellbore, Plan 1 VO
- Offset Gopher Brig State 001, OH, As Drilled VO
- Ozzy Fed Com 18D 001H, OH Wellbore, Plan 1 VO
- Hendrix State Com 13CD-004H, OH Wellbore, Plan 1 VO
- Offset Firecracker State 016, OH, As Drilled VO
- Offset Kool Aid 8, OH, As Drilled VO
- Offset Aid 4, OH, As Drilled VO
- Ozzy Fed Com 18C 001H, OH Wellbore, Plan 1 VO
- Offset Aid 5, OH, As Drilled VO
- Offset Aid 3, OH, As Drilled VO
- Ozzy Fed Com 18D 003H, OH Wellbore, Plan 1 VO
- Offset Kool Aid 24, OH, As Drilled VO
- Offset Kool Aid State 12, OH, As Drilled VO
- Offset White Oak State 022, OH, As Drilled VO
- Plan 1



Scientific Drilling, Intl Planning Report

Database:	Midland	Local Co-ordinate Reference:	Well Hendrix State Com 13CD-001H
Company:	Longfellow Energy	TVD Reference:	3636 GL + 12 KB @ 3648.00usft
Project:	Eddy Co NM	MD Reference:	3636 GL + 12 KB @ 3648.00usft
Site:	Sec 13/18-17S-29E	North Reference:	Grid
Well:	Hendrix State Com 13CD-001H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH Wellbore		
Design:	Plan 1		

Project	Eddy Co NM, Eddy County, New Mexico		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Sec 13/18-17S-29E		
Site Position:		Northing:	665,375.41 usft
From:	Lat/Long	Easting:	605,413.56 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.828970
		Longitude:	-104.124730
		Grid Convergence:	0.11 °

Well	Hendrix State Com 13CD-001H, Paddock		
Well Position	+N/-S	1,200.45 usft	Northing: 666,575.85 usft
	+E/-W	-4,385.04 usft	Easting: 601,028.51 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	3,648.00 usft
		Latitude:	32.832293
		Longitude:	-104.138999
		Ground Level:	3,636.00 usft

Wellbore	OH Wellbore				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM_FILE	9/13/2020	7.13	60.47	47,858.80000000

Design	Plan 1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	79.71

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,242.05	18.84	340.19	1,225.17	144.42	-52.03	2.00	2.00	0.00	340.19	
3,569.59	18.84	340.19	3,427.99	851.59	-306.79	0.00	0.00	0.00	0.00	
4,133.61	60.00	89.71	3,891.03	950.26	-64.59	12.00	7.30	19.42	118.07	
4,223.61	60.00	89.71	3,936.03	950.65	13.35	0.00	0.00	0.00	0.00	
4,473.61	90.00	89.71	4,000.00	951.86	252.08	12.00	12.00	0.00	0.00	FTP Hendrix 13CD-
9,528.85	90.00	89.71	4,000.00	977.49	5,307.25	0.00	0.00	0.00	0.00	LTP Hendrix 13CD-
9,608.90	90.00	89.71	4,000.00	977.90	5,387.30	0.00	0.00	0.00	0.00	BH Hendrix 13CD-C



Scientific Drilling, Intl

Planning Report

Database:	Midland	Local Co-ordinate Reference:	Well Hendrix State Com 13CD-001H
Company:	Longfellow Energy	TVD Reference:	3636 GL + 12 KB @ 3648.00usft
Project:	Eddy Co NM	MD Reference:	3636 GL + 12 KB @ 3648.00usft
Site:	Sec 13/18-17S-29E	North Reference:	Grid
Well:	Hendrix State Com 13CD-001H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH Wellbore		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
300 MD 2 DLS									
400.00	2.00	340.19	399.98	1.64	-0.59	-0.29	2.00	2.00	0.00
500.00	4.00	340.19	499.84	6.57	-2.37	-1.15	2.00	2.00	0.00
600.00	6.00	340.19	599.45	14.76	-5.32	-2.60	2.00	2.00	0.00
700.00	8.00	340.19	698.70	26.23	-9.45	-4.61	2.00	2.00	0.00
800.00	10.00	340.19	797.47	40.95	-14.75	-7.20	2.00	2.00	0.00
900.00	12.00	340.19	895.62	58.90	-21.22	-10.36	2.00	2.00	0.00
1,000.00	14.00	340.19	993.06	80.06	-28.84	-14.08	2.00	2.00	0.00
1,100.00	16.00	340.19	1,089.64	104.41	-37.61	-18.36	2.00	2.00	0.00
1,200.00	18.00	340.19	1,185.27	131.91	-47.52	-23.19	2.00	2.00	0.00
1,242.05	18.84	340.19	1,225.17	144.42	-52.03	-25.39	2.00	2.00	0.00
Hold 18.84°@340.19 Az									
1,300.00	18.84	340.19	1,280.01	162.02	-58.37	-28.49	0.00	0.00	0.00
1,400.00	18.84	340.19	1,374.65	192.40	-69.31	-33.83	0.00	0.00	0.00
1,500.00	18.84	340.19	1,469.29	222.79	-80.26	-39.17	0.00	0.00	0.00
1,600.00	18.84	340.19	1,563.93	253.17	-91.21	-44.51	0.00	0.00	0.00
1,700.00	18.84	340.19	1,658.58	283.55	-102.15	-49.86	0.00	0.00	0.00
1,800.00	18.84	340.19	1,753.22	313.94	-113.10	-55.20	0.00	0.00	0.00
1,900.00	18.84	340.19	1,847.86	344.32	-124.04	-60.54	0.00	0.00	0.00
2,000.00	18.84	340.19	1,942.50	374.70	-134.99	-65.88	0.00	0.00	0.00
2,100.00	18.84	340.19	2,037.14	405.08	-145.93	-71.22	0.00	0.00	0.00
2,200.00	18.84	340.19	2,131.78	435.47	-156.88	-76.57	0.00	0.00	0.00
2,300.00	18.84	340.19	2,226.43	465.85	-167.82	-81.91	0.00	0.00	0.00
2,400.00	18.84	340.19	2,321.07	496.23	-178.77	-87.25	0.00	0.00	0.00
2,500.00	18.84	340.19	2,415.71	526.62	-189.72	-92.59	0.00	0.00	0.00
2,600.00	18.84	340.19	2,510.35	557.00	-200.66	-97.94	0.00	0.00	0.00
2,700.00	18.84	340.19	2,604.99	587.38	-211.61	-103.28	0.00	0.00	0.00
2,800.00	18.84	340.19	2,699.64	617.76	-222.55	-108.62	0.00	0.00	0.00
2,900.00	18.84	340.19	2,794.28	648.15	-233.50	-113.96	0.00	0.00	0.00
3,000.00	18.84	340.19	2,888.92	678.53	-244.44	-119.30	0.00	0.00	0.00
3,100.00	18.84	340.19	2,983.56	708.91	-255.39	-124.65	0.00	0.00	0.00
3,200.00	18.84	340.19	3,078.20	739.30	-266.34	-129.99	0.00	0.00	0.00
3,300.00	18.84	340.19	3,172.84	769.68	-277.28	-135.33	0.00	0.00	0.00
3,400.00	18.84	340.19	3,267.49	800.06	-288.23	-140.67	0.00	0.00	0.00
3,500.00	18.84	340.19	3,362.13	830.45	-299.17	-146.01	0.00	0.00	0.00
3,569.59	18.84	340.19	3,427.99	851.59	-306.79	-149.73	0.00	0.00	0.00
KOP 3569.59 MD 12 DLS									
3,600.00	17.41	351.00	3,456.90	860.71	-309.17	-150.44	12.00	-4.70	35.57
3,700.00	17.76	31.47	3,552.57	888.60	-303.52	-139.91	12.00	0.35	40.46
3,800.00	24.65	59.22	3,645.98	912.37	-277.55	-110.11	12.00	6.89	27.75
3,900.00	34.34	73.80	3,733.02	930.98	-232.38	-62.34	12.00	9.69	14.58
4,000.00	45.06	82.33	3,809.91	943.61	-170.00	1.30	12.00	10.71	8.53
4,100.00	56.20	88.11	3,873.28	949.73	-93.11	78.04	12.00	11.15	5.78
4,133.61	60.00	89.71	3,891.03	950.26	-64.59	106.19	12.00	11.30	4.75
Hold 90 ft									
4,200.00	60.00	89.71	3,924.23	950.55	-7.10	162.82	0.00	0.00	0.00
4,223.61	60.00	89.71	3,936.03	950.65	13.35	182.95	0.00	0.00	0.00
Build 12 DLS									
4,300.00	69.17	89.71	3,968.78	951.00	82.27	250.83	12.00	12.00	0.00
4,400.00	81.17	89.71	3,994.34	951.49	178.76	345.85	12.00	12.00	0.00
4,473.61	90.00	89.71	4,000.00	951.86	252.08	418.06	12.00	12.00	0.00



Scientific Drilling, Intl

Planning Report

Database:	Midland	Local Co-ordinate Reference:	Well Hendrix State Com 13CD-001H
Company:	Longfellow Energy	TVD Reference:	3636 GL + 12 KB @ 3648.00usft
Project:	Eddy Co NM	MD Reference:	3636 GL + 12 KB @ 3648.00usft
Site:	Sec 13/18-17S-29E	North Reference:	Grid
Well:	Hendrix State Com 13CD-001H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH Wellbore		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4000 TVD 4473.61 MD - FTP Hendrix 13CD-001H									
4,500.00	90.00	89.71	4,000.00	952.00	278.47	444.05	0.00	0.00	0.00
4,600.00	90.00	89.71	4,000.00	952.51	378.47	542.53	0.00	0.00	0.00
4,700.00	90.00	89.71	4,000.00	953.01	478.47	641.01	0.00	0.00	0.00
4,800.00	90.00	89.71	4,000.00	953.52	578.46	739.49	0.00	0.00	0.00
4,900.00	90.00	89.71	4,000.00	954.03	678.46	837.97	0.00	0.00	0.00
5,000.00	90.00	89.71	4,000.00	954.53	778.46	936.45	0.00	0.00	0.00
5,100.00	90.00	89.71	4,000.00	955.04	878.46	1,034.93	0.00	0.00	0.00
5,200.00	90.00	89.71	4,000.00	955.55	978.46	1,133.41	0.00	0.00	0.00
5,300.00	90.00	89.71	4,000.00	956.05	1,078.46	1,231.90	0.00	0.00	0.00
5,400.00	90.00	89.71	4,000.00	956.56	1,178.46	1,330.38	0.00	0.00	0.00
5,500.00	90.00	89.71	4,000.00	957.07	1,278.46	1,428.86	0.00	0.00	0.00
5,600.00	90.00	89.71	4,000.00	957.58	1,378.45	1,527.34	0.00	0.00	0.00
5,700.00	90.00	89.71	4,000.00	958.08	1,478.45	1,625.82	0.00	0.00	0.00
5,800.00	90.00	89.71	4,000.00	958.59	1,578.45	1,724.30	0.00	0.00	0.00
5,900.00	90.00	89.71	4,000.00	959.10	1,678.45	1,822.78	0.00	0.00	0.00
6,000.00	90.00	89.71	4,000.00	959.60	1,778.45	1,921.26	0.00	0.00	0.00
6,100.00	90.00	89.71	4,000.00	960.11	1,878.45	2,019.74	0.00	0.00	0.00
6,200.00	90.00	89.71	4,000.00	960.62	1,978.45	2,118.22	0.00	0.00	0.00
6,300.00	90.00	89.71	4,000.00	961.12	2,078.45	2,216.70	0.00	0.00	0.00
6,400.00	90.00	89.71	4,000.00	961.63	2,178.44	2,315.19	0.00	0.00	0.00
6,500.00	90.00	89.71	4,000.00	962.14	2,278.44	2,413.67	0.00	0.00	0.00
6,600.00	90.00	89.71	4,000.00	962.65	2,378.44	2,512.15	0.00	0.00	0.00
6,700.00	90.00	89.71	4,000.00	963.15	2,478.44	2,610.63	0.00	0.00	0.00
6,800.00	90.00	89.71	4,000.00	963.66	2,578.44	2,709.11	0.00	0.00	0.00
6,900.00	90.00	89.71	4,000.00	964.17	2,678.44	2,807.59	0.00	0.00	0.00
7,000.00	90.00	89.71	4,000.00	964.67	2,778.44	2,906.07	0.00	0.00	0.00
7,100.00	90.00	89.71	4,000.00	965.18	2,878.44	3,004.55	0.00	0.00	0.00
7,200.00	90.00	89.71	4,000.00	965.69	2,978.43	3,103.03	0.00	0.00	0.00
7,300.00	90.00	89.71	4,000.00	966.19	3,078.43	3,201.51	0.00	0.00	0.00
7,400.00	90.00	89.71	4,000.00	966.70	3,178.43	3,299.99	0.00	0.00	0.00
7,500.00	90.00	89.71	4,000.00	967.21	3,278.43	3,398.47	0.00	0.00	0.00
7,600.00	90.00	89.71	4,000.00	967.71	3,378.43	3,496.96	0.00	0.00	0.00
7,700.00	90.00	89.71	4,000.00	968.22	3,478.43	3,595.44	0.00	0.00	0.00
7,800.00	90.00	89.71	4,000.00	968.73	3,578.43	3,693.92	0.00	0.00	0.00
7,900.00	90.00	89.71	4,000.00	969.24	3,678.42	3,792.40	0.00	0.00	0.00
8,000.00	90.00	89.71	4,000.00	969.74	3,778.42	3,890.88	0.00	0.00	0.00
8,100.00	90.00	89.71	4,000.00	970.25	3,878.42	3,989.36	0.00	0.00	0.00
8,200.00	90.00	89.71	4,000.00	970.76	3,978.42	4,087.84	0.00	0.00	0.00
8,300.00	90.00	89.71	4,000.00	971.26	4,078.42	4,186.32	0.00	0.00	0.00
8,400.00	90.00	89.71	4,000.00	971.77	4,178.42	4,284.80	0.00	0.00	0.00
8,500.00	90.00	89.71	4,000.00	972.28	4,278.42	4,383.28	0.00	0.00	0.00
8,600.00	90.00	89.71	4,000.00	972.78	4,378.42	4,481.76	0.00	0.00	0.00
8,700.00	90.00	89.71	4,000.00	973.29	4,478.41	4,580.24	0.00	0.00	0.00
8,800.00	90.00	89.71	4,000.00	973.80	4,578.41	4,678.73	0.00	0.00	0.00
8,900.00	90.00	89.71	4,000.00	974.31	4,678.41	4,777.21	0.00	0.00	0.00
9,000.00	90.00	89.71	4,000.00	974.81	4,778.41	4,875.69	0.00	0.00	0.00
9,100.00	90.00	89.71	4,000.00	975.32	4,878.41	4,974.17	0.00	0.00	0.00
9,200.00	90.00	89.71	4,000.00	975.83	4,978.41	5,072.65	0.00	0.00	0.00
9,300.00	90.00	89.71	4,000.00	976.33	5,078.41	5,171.13	0.00	0.00	0.00
9,400.00	90.00	89.71	4,000.00	976.84	5,178.41	5,269.61	0.00	0.00	0.00
9,500.00	90.00	89.71	4,000.00	977.35	5,278.40	5,368.09	0.00	0.00	0.00
9,528.85	90.00	89.71	4,000.00	977.49	5,307.25	5,396.50	0.00	0.00	0.00
LTP Hendrix 13CD-001H									



Scientific Drilling, Intl

Planning Report

Database:	Midland	Local Co-ordinate Reference:	Well Hendrix State Com 13CD-001H
Company:	Longfellow Energy	TVD Reference:	3636 GL + 12 KB @ 3648.00usft
Project:	Eddy Co NM	MD Reference:	3636 GL + 12 KB @ 3648.00usft
Site:	Sec 13/18-17S-29E	North Reference:	Grid
Well:	Hendrix State Com 13CD-001H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH Wellbore		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,600.00	90.00	89.71	4,000.00	977.85	5,378.40	5,466.57	0.00	0.00	0.00
9,608.87	90.00	89.71	4,000.00	977.90	5,387.27	5,475.31	0.00	0.00	0.00
BH Hendrix 13CD-001H									
9,608.90	90.00	89.71	4,000.00	977.90	5,387.30	5,475.34	0.00	0.00	0.00
TD 4000 TVD 9608.90 MD									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
BH Hendrix 13CD-001 - hit/miss target - Shape - Point	0.00	0.00	4,000.00	978.08	5,387.27	667,553.93	606,415.78	32.834953	-104.121453
- plan misses target center by 0.18usft at 9608.87usft MD (4000.00 TVD, 977.90 N, 5387.27 E)									
LTP Hendrix 13CD-00 - plan hits target center - Point	0.00	0.00	4,000.00	977.49	5,307.25	667,553.35	606,335.77	32.834951	-104.121714
FTP Hendrix 13CD-00 - plan hits target center - Point	0.00	0.00	4,000.00	951.86	252.08	667,527.72	601,280.59	32.834908	-104.138172

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
300.00	300.00	0.00	0.00	300 MD 2 DLS
1,242.05	1,225.17	144.42	-52.03	Hold 18.84°@340.19 Az
3,569.59	3,427.99	851.59	-306.79	KOP 3569.59 MD 12 DLS
4,133.61	3,891.03	950.26	-64.59	Hold 90 ft
4,223.61	3,936.03	950.65	13.35	Build 12 DLS
4,473.61	4,000.00	951.86	252.08	4000 TVD 4473.61 MD
9,608.90	4,000.00	977.90	5,387.30	TD 4000 TVD 9608.90 MD