

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Form C-101

August 1, 2011

Permit 289549

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CIMAREX ENERGY CO. OF COLORADO 600 N. Marienfeld Street Midland, TX 79701		2. OGRID Number 162683
		3. API Number 30-025-48095
4. Property Code 329861	5. Property Name RED HILLS 32 5 STATE COM	6. Well No. 198H

7. Surface Location

UL - Lot A	Section 32	Township 25S	Range 33E	Lot Idn A	Feet From 467	N/S Line N	Feet From 390	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot P	Section 5	Township 26S	Range 33E	Lot Idn P	Feet From 100	N/S Line S	Feet From 1149	E/W Line E	County Lea
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9. Pool Information

WC-025 G-09 S253236A;UPR WOLFCAMP	98158
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3390
16. Multiple N	17. Proposed Depth 22205	18. Formation Wolfcamp	19. Contractor	20. Spud Date 2/1/2021
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	10.75	40.5	984	488	0
Int1	9.875	7.625	29.7	12425	1570	0
Prod	6.75	5.5	20	11795	1004	12220
Prod	6.75	5	18	22204	1004	12220

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Cameran
Annular	10000	10000	Cameran

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.

Signature:

Printed Name: Electronically filed by Terri Stathem

Title: Coord. Regulatory Compl

Email Address: tstathem@cimarex.com

Date: 12/1/2020

Phone: 918-295-1763

OIL CONSERVATION DIVISION

Approved By: Paul F Kautz

Title: Geologist

Approved Date: 12/3/2020

Expiration Date: 12/3/2022

Conditions of Approval Attached

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46294	² Pool Code 98158	³ Pool Name WC-025 G09 S253236A; UPR Wolfcamp
⁴ Property Code	⁵ Property Name RED HILLS 32-5 State Com	⁶ Well Number 198H
⁷ OGRID No. 162683	⁸ Operator Name CIMAREX ENERGY CO. of Colorado	⁹ Elevation 3389.7'

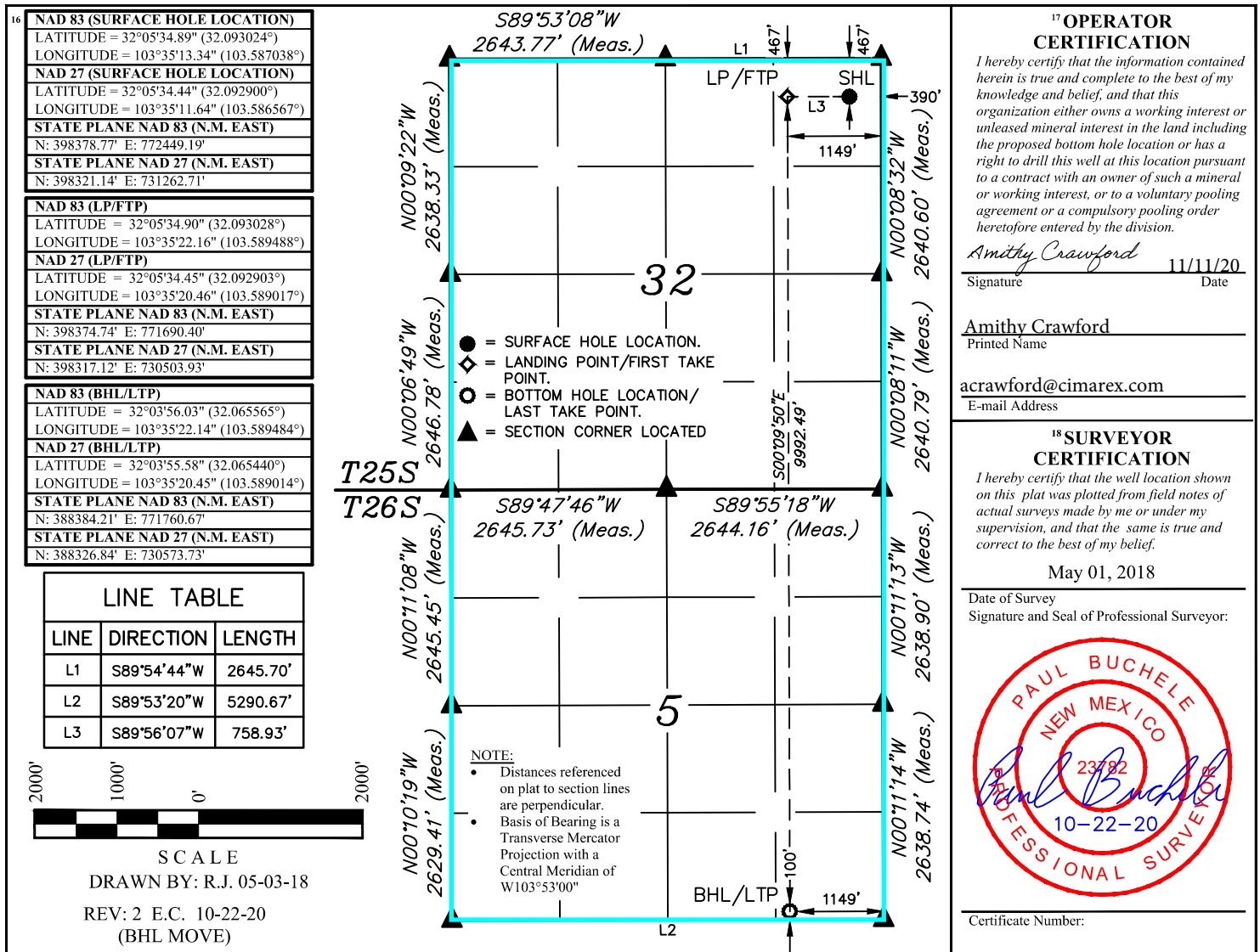
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	25S	33E		467	NORTH	390	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	26S	33E		100	SOUTH	1149	EAST	LEA
¹² Dedicated Acres 1280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 12/3/2020

☒ Original

Operator & OGRID No.: [162683] CIMAREX ENERGY CO. OF COLORADO

☐ Amended - Reason for
Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
RED HILLS 32 5 STATE COM #198H	30-025-48095	A-32-25S-33E	0467N 0390E	3600	None	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to DUKE ENERGY TRANSPORT & TRADING CO and will be connected to DUKE ENERGY TRANSPORT & TRADING CO High/Low Pressure gathering system located in Lea County, New Mexico. It will require 7555' of pipeline to connect the facility to High/Low Pressure gathering system. CIMAREX ENERGY CO. OF COLORADO provides (periodically) to DUKE ENERGY TRANSPORT & TRADING CO a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, CIMAREX ENERGY CO. OF COLORADO and DUKE ENERGY TRANSPORT & TRADING CO have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at DUKE ENERGY TRANSPORT & TRADING CO Processing Plant located in Sec. 26, Twn. 20S, Rng. 31E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on DUKE ENERGY TRANSPORT & TRADING CO system at that time. Based on current information, it is CIMAREX ENERGY CO. OF COLORADO's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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Oil Conservation Division
1220 S. St Francis Dr.
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Form APD Comments

Permit 289549

PERMIT COMMENTS

Operator Name and Address: CIMAREX ENERGY CO. OF COLORADO [162683] 600 N. Marienfeld Street Midland, TX 79701		API Number: 30-025-48095
		Well: RED HILLS 32 5 STATE COM #198H

Created By	Comment	Comment Date
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Form APD Conditions

Permit 289549

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: CIMAREX ENERGY CO. OF COLORADO [162683] 600 N. Marienfeld Street Midland, TX 79701	API Number: 30-025-48095
	Well: RED HILLS 32 5 STATE COM #198H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD. If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

1. Geological Formations

TVD of target 12,220

Pilot Hole TD N/A

MD at TD 22,205

Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	934	N/A	
Top Salt	1349	N/A	
Base Salt	4651	N/A	
Lamar	4892	N/A	
Bell Canyon	4929	N/A	
Cherry Canyon	6001	N/A	
Brushy Canyon	7537	N/A	
Bone Spring	9039	N/A	
Leonard Shale	9094	N/A	
Avalon shale	9356	N/A	
1st Bone Spring Sand	10036	N/A	
2nd BSPG Carb	10223	N/A	
2nd BSPG Sand	10564	N/A	
3rd BSPG Carb	11017	N/A	
3rd BSPG Sand	11682	N/A	
Top Wolfcamp	12125	N/A	
Wolfcamp Y Sand	12225	N/A	
Wolfcamp A1	12301	N/A	

2. Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
14 3/4	0	984	984	10-3/4"	40.50	J-55	BT&C	3.51	6.95	15.78
9 7/8	0	12425	12191	7-5/8"	29.70	L-80	BT&C	2.51	1.21	1.83
6 3/4	0	11795	11795	5-1/2"	20.00	L-80	LT&C	1.15	1.20	1.89
6 3/4	11795	22204	12222	5"	18.00	P-110	BT&C	1.69	1.71	75.46
BLM Minimum Safety Factor								1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Request Variance for 5-1/2" x 7-5/8" annular clearance. The portion that does not meet clearance will not be cemented

Cimarex Energy Co., Red Hills 32-5 State Com 198H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N
Is AC Report included?	N

3. Cementing Program

Casing	# Sk	Wt. lb/gal	Yld ft ³ /sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	332	13.50	1.72	9.15	15.5	Lead: Class C + Bentonite
	156	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate Stage 1	579	10.30	3.64	22.18		Lead: Tuned Light + LCM
	198	14.80	1.36	6.57	9.5	Tail: Class C + Retarder
Intermediate Stage 2	793	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
Production	1004	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

DV tool with possible annular casing packer as needed is proposed at a depth of +/- 4,892'.

Casing String	TOC	% Excess
Surface	0	42
Intermediate Stage 1	4892	47
Intermediate Stage 2	0	40
Production	12220	25

Cimarex request the ability to perform casing integrity tests after plug bump of cement job.

4. Pressure Control Equipment

A variance is requested for the use of a diverter on the surface casing. See attached for schematic.					
BOP installed and tested before drilling which hole?	Size	Min Required WP	Type		Tested To
9 7/8	13 5/8	5M	Annular	X	50% of working pressure
			Blind Ram		5M
			Pipe Ram	X	
			Double Ram	X	
			Other		
6 3/4	13 5/8	10M	Annular	X	50% of working pressure
			Blind Ram		10M
			Pipe Ram	X	
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?

5. Mud Program

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 984'	FW Spud Mud	8.30 - 8.80	30-32	N/C
984' to 12425'	Brine Diesel Emulsion	8.50 - 9.00	30-35	N/C
12425' to 22204'	Oil Based Mud	12.00 - 12.50	50-70	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

The Brine Emulsion is completely saturated brine fluid that ties diesel into itself to lower the weight of the fluid. The drilling fluid is completely salt saturated.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing	
	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval
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7. Drilling Conditions

Condition	
BH Pressure at deepest TVD	7944 psi
Abnormal Temperature	No

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

X	H ₂ S is present
X	H ₂ S plan is attached

8. Other Facets of Operation**9. Wellhead**

A multi-bowl wellhead system will be utilized.

After running the 10-3/4" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 10000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 10000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2.

The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office.

The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 10000 psi.

All casing strings will be tested as per Onshore Order No.2 to at least 0.22 psi/ft or 1,500 whichever is greater and not to exceed 70% of casing burst.

If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Drilling 9 7/8" hole
below 10 3/4" Casing

Fill Line

Flowline

5000# (5M)
BOP

Annular Preventer

SRR & A

Pipe Rams

Blind Rams

2" Minimum Kill Line

Kill Line

Drilling
Spool

3" minimum choke line

Choke Line

2 Valves Minimum
(HCR Required)

2 Valves and a check valve

Wellhead
Assembly

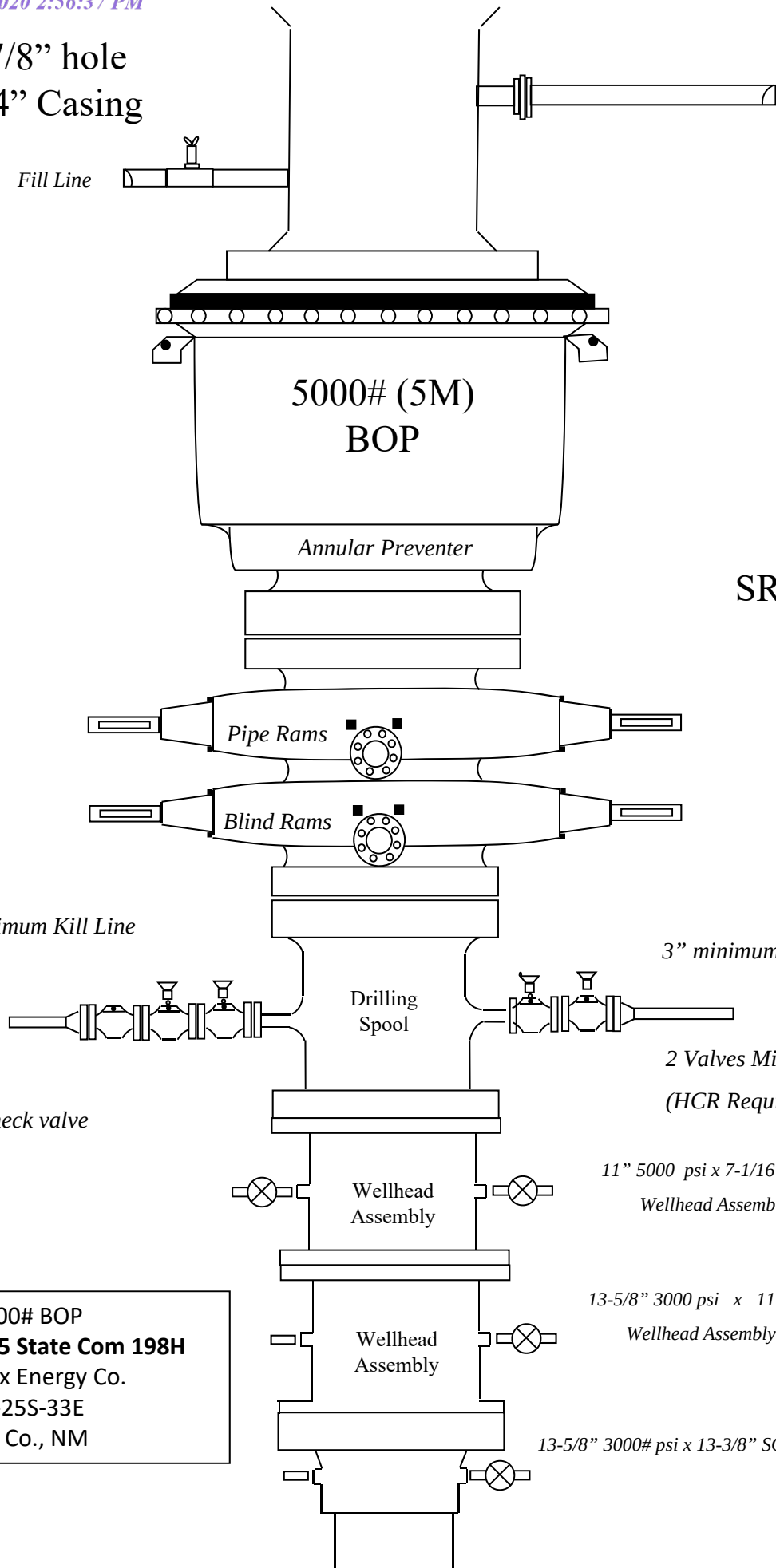
11" 5000 psi x 7-1/16" 10,000 psi
Wellhead Assembly

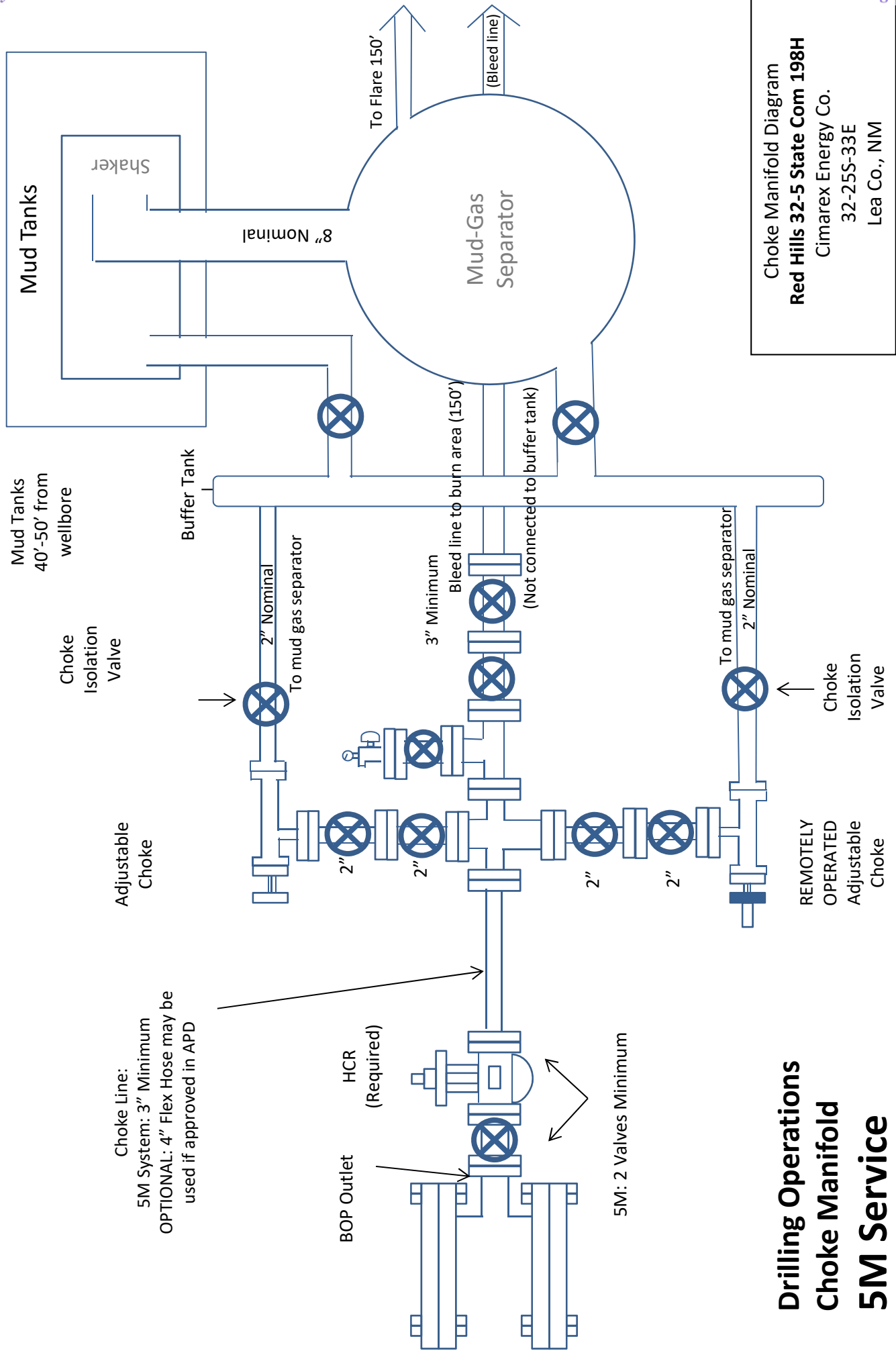
Wellhead
Assembly

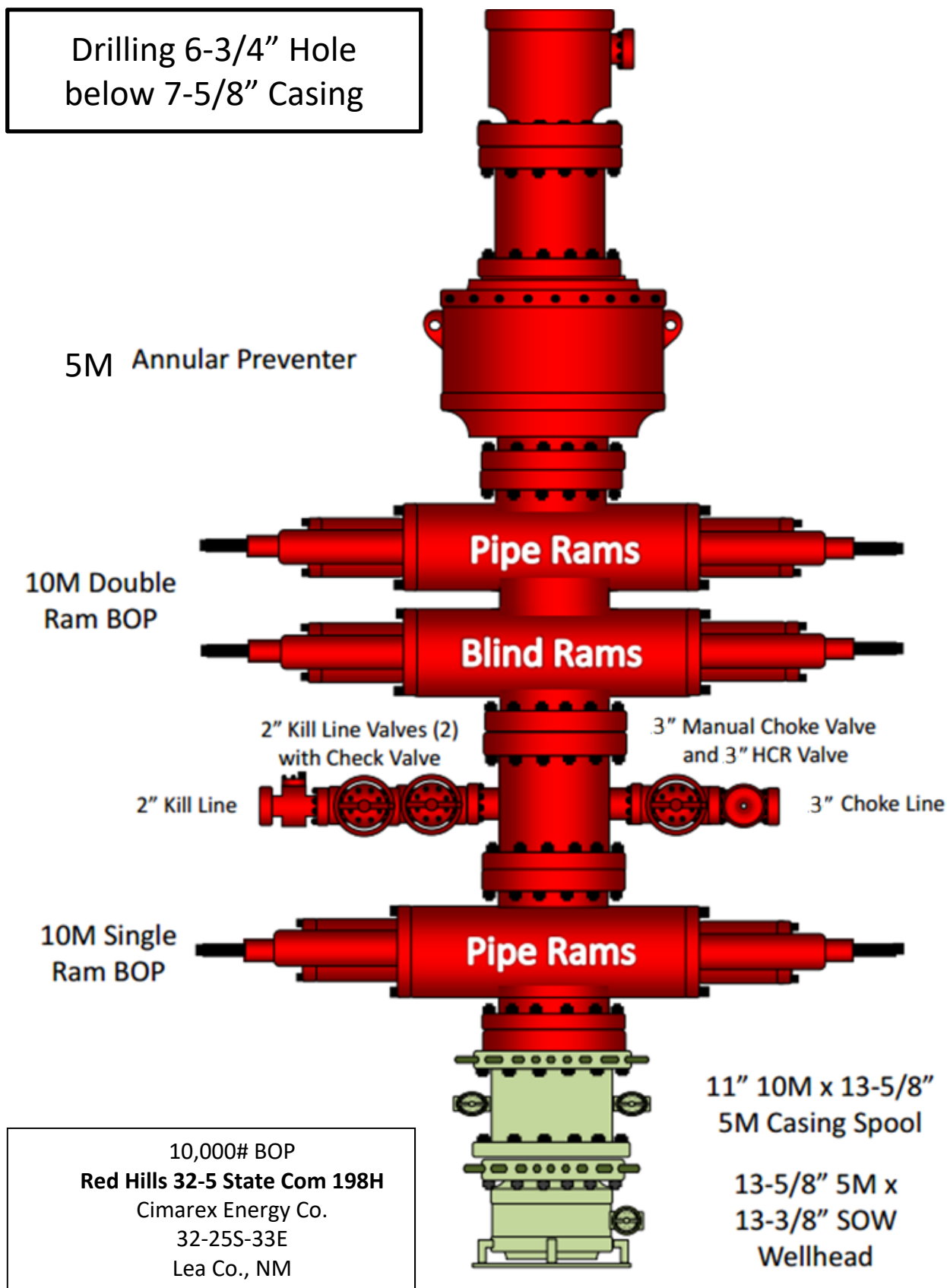
13-5/8" 3000 psi x 11" 5000 psi
Wellhead Assembly

13-5/8" 3000# psi x 13-3/8" SOW Casing Head

5000# BOP
Red Hills 32-5 State Com 198H
Cimarex Energy Co.
32-25S-33E
Lea Co., NM











Cimarex Red Hills 32-5 State Com #198H Rev2 RM 11Nov20 Proposal

Geodetic Report

(Def Plan)



Report Date: November 11, 2020 - 04:09 PM
Client: Cimarex Energy
Field: NM Lea County (NAD 83)
Structure / Slot: Cimarex Red Hills 32-5 State Com #198H / New Slot
Well: Red Hills 32-5 State Com #198H
Borehole: Red Hills 32-5 State Com #198H
UWI / API#: Unknown / Unknown
Survey Name: Cimarex Red Hills 32-5 State Com #198H Rev2 RM 11Nov20
Survey Date: September 04, 2019
Tort / AHD / DDI / ERD Ratio: 111.977 ° / 10900.399 ft / 6.345 / 0.891
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 5' 34.88760", W 103° 35' 13.33621"
Location Grid N/E Y/X: N 398378.770 ftUS, E 772449.190 ftUS
CRS Grid Convergence Angle: 0.3965 °
Grid Scale Factor: 0.99997027
Version / Patch: 2.10.821.3

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 179.598 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB
TVD Reference Elevation: 3415.700 ft above MSL
Seabed / Ground Elevation: 3389.700 ft above MSL
Magnetic Declination: 6.481 °
Total Gravity Field Strength: 998.4314mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47604.596 nT
Magnetic Dip Angle: 59.664 °
Declination Date: November 11, 2020
Magnetic Declination Model: HDGM 2020
North Reference: Grid North
Grid Convergence Used: 0.3965 °
Total Corr Mag North->Grid North: 6.0849 °
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL (467' FNL, 390' FEL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
Rustler	100.00	0.00	280.00	100.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	200.00	0.00	280.00	200.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	300.00	0.00	280.00	300.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	400.00	0.00	280.00	400.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	500.00	0.00	280.00	500.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	570.00	0.00	280.00	570.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	600.00	0.00	280.00	600.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	700.00	0.00	280.00	700.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	800.00	0.00	280.00	800.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	900.00	0.00	280.00	900.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
Top of Salt	1000.00	0.00	280.00	1000.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	1100.00	0.00	280.00	1100.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	1200.00	0.00	280.00	1200.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	1260.00	0.00	280.00	1260.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	1300.00	0.00	280.00	1300.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	1400.00	0.00	280.00	1400.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	1500.00	0.00	280.00	1500.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	1600.00	0.00	280.00	1600.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	1700.00	0.00	280.00	1700.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	1800.00	0.00	280.00	1800.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
Nudge 2"/100' DLS	1900.00	0.00	280.00	1900.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	2000.00	0.00	280.00	2000.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	2100.00	0.00	280.00	2100.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	2200.00	0.00	280.00	2200.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	2300.00	0.00	280.00	2300.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	2400.00	0.00	280.00	2400.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	2500.00	0.00	280.00	2500.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
	2600.00	2.00	280.00	2599.98	-0.32	0.30	-1.72	2.00	398379.07	772447.47	N 32 5 34.89	W 103 35 13.36
	2700.00	4.00	280.00	2699.84	-1.26	1.21	-6.87	2.00	398379.98	772442.32	N 32 5 34.90	W 103 35 13.42
	2800.00	6.00	280.00	2799.45	-2.83	2.73	-15.46	2.00	398381.50	772433.74	N 32 5 34.92	W 103 35 13.52
Hold Nudge	2900.00	8.00	280.00	2898.70	-5.03	4.84	-27.46	2.00	398383.61	772421.73	N 32 5 34.94	W 103 35 13.65
	3000.00	10.00	280.00	2997.47	-7.86	7.56	-42.86	2.00	398386.33	772406.33	N 32 5 34.97	W 103 35 13.83
	3046.39	10.93	280.00	3043.08	-9.38	9.02	-51.16	2.00	398387.79	772398.03	N 32 5 34.98	W 103 35 13.93
	3100.00	10.93	280.00	3095.72	-11.21	10.79	-61.17	0.00	398389.56	772388.02	N 32 5 35.00	W 103 35 14.05
	3200.00	10.93	280.00	3193.91	-14.64	14.08	-79.84	0.00	398392.85	772369.36	N 32 5 35.03	W 103 35 14.26
	3300.00	10.93	280.00	3292.09	-18.06	17.37	-98.51	0.00	398396.14	772350.69	N 32 5 35.07	W 103 35 14.48
	3400.00	10.93	280.00	3390.28	-21.48	20.66	-117.17	0.00	398399.43	772332.02	N 32 5 35.10	W 103 35 14.70
	3500.00	10.93	280.00	3488.47	-24.91	23.95	-135.84	0.00	398402.72	772313.35	N 32 5 35.13	W 103 35 14.91
	3600.00	10.93	280.00	3586.65	-28.33	27.24	-154.51	0.00	398406.01	772294.68	N 32 5 35.17	W 103 35 15.13
	3700.00	10.93	280.00	3684.84	-31.75	30.54	-173.18	0.00	398409.31	772276.01	N 32 5 35.20	W 103 35 15.35
Base of Salt	3800.00	10.93	280.00	3783.03	-35.17	33.83	-191.85	0.00	398412.60	772257.34	N 32 5 35.24	W 103 35 15.56
	3900.00	10.93	280.00	3881.21	-38.60	37.12	-210.52	0.00	398415.89	772238.68	N 32 5 35.27	W 103 35 15.78
	4000.00	10.93	280.00	3979.40	-42.02	40.41	-229.19	0.00	398419.18	772220.01	N 32 5 35.30	W 103 35 16.00
	4100.00	10.93	280.00	4077.59	-45.44	43.70	-247.86	0.00	398422.47	772201.34	N 32 5 35.34	W 103 35 16.21
	4200.00	10.93	280.00	4175.77	-48.86	47.00	-266.53	0.00	398425.76	772182.67	N 32 5 35.37	W 103 35 16.43
	4300.00	10.93	280.00	4273.96	-52.29	50.29	-285.20	0.00	398429.06	772164.00	N 32 5 35.40	W 103 35 16.65
	4400.00	10.93	280.00	4372.15	-55.71	53.58	-303.87	0.00	398432.35	772145.33	N 32 5 35.44	W 103 35 16.86
	4500.00	10.93	280.00	4470.33	-59.13	56.87	-322.54	0.00	398435.64	772126.66	N 32 5 35.47	W 103 35 17.08
	4600.00	10.93	280.00	4568.52	-62.56	60.16	-341.20	0.00	398438.93	772108.00	N 32 5 35.51	W 103 35 17.30
	4685.02	10.93	280.00	4652.00	-65.47	62.96	-357.08	0.00	398441.73	772092.12	N 32 5 35.54	W 103 35 17.48
Lamar	4700.00	10.93	280.00	4666.71	-65.98	63.46	-359.87	0.00	398442.22	772089.33	N 32 5 35.54	W 103 35 17.51
	4800.00	10.93	280.00	4764.89	-69.40	66.75	-378.54	0.00	398445.52	772070.66	N 32 5 35.57	W 103 35 17.73
	4896.86	10.93	280.00	4860.00	-72.72	69.94	-396.63	0.00	398448.70	772052.58	N 32 5 35.61	W 103 35 17.94
	4900.00	10.93	280.00	4863.08	-72.82	70.04	-397.21	0.00	398448.81	772051.99	N 32 5 35.61	W 103 35 17.95
	4937.60	10.93	280.00	4900.00	-74.11	71.28	-404.23	0.00	398450.04	772044.97	N 32 5 35.62	W 103 35 18.03
	5000.00	10.93	280.00	4961.27	-76.25	73.33	-415.88	0.00	398452.10	772033.32	N 32 5 35.64	W 103 35 18.16
	5100.00	10.93	280.00	5059.45	-79.67	76.62	-434.55	0.00	398455.39	772014.65	N 32 5 35.68	W 103 35 18.38
	5200.00	10.93	280.00	5157.64	-83.09	79.91	-453.22	0.00	398458.68	771995.98	N 32 5 35.71	W 103 35 18.60
	5300.00	10.93	280.00	5255.83	-86.52	83.21	-471.89	0.00	398461.97	771977.32	N 32 5 35.74	W 103 35 18.81
	5400.00	10.93	280.00	5354.02	-89.94	86.50	-490.56	0.00	398465.27	771958.65	N 32 5 35.78	W 103 35 19.03
Cherry Canyon	5500.00	10.93	280.00	5452.20	-93.36	89.79	-509.23	0.00	398468.56	771939.98	N 32 5 35.81	W 103 35 19.25
	5600.00	10.93	280.00	5550.39	-96.78	93.08	-527.90	0.00	398471.85	771921.31	N 32 5 35.84	W 103 35 19.46
	5700.00	10.93	280.00	5648.58	-100.21	96.37	-546.57	0.00	398475.14	771902.64	N 32 5 35.88	W 103 35 19.68
	5800.00	10.93	280.00	5746.76	-103.63	99.67	-565.23	0.00	398478.43	771883.97	N 32 5 35.91	W 103 35 19.90
	5900.00	10.93	280.00	5844.95	-107.05	102.96	-583.90	0.00	398481.72	771865.30	N 32 5 35.95	W 103 35 20.12
	6000.00	10.93	280.00	5943.14	-110.48	106.25	-602.57	0.00	398485.02	771846.64	N 32 5 35.98	W 103 35 20.33
	6030.42	10.93	280.00	5973.00	-111.52	107.25	-608.25	0.00	398486.02	771840.96	N 32 5 35.99	W 103 35 20.40
	6100.00	10.93	280.00	6041.32	-113.90	109.54	-621.24	0.00	398488.31	771827.97	N 32 5 36.01	W 103 35 20.55
	6200.00	10.93	280.00	6139.51	-117.32	112.83	-639.91	0.00	398491.60	771809.30	N 32 5 36.05	W 103 35 20.77
	6300.00	10.93	280.00	6237.70	-120.74	116.13	-658.58	0.00	398494.89	771790.63	N 32 5 36.08	W 103 35 20.98
Drop to Vertical 2"/100' DLS	6400.00	10.93	280.00	6335.88	-124.17	119.42	-677.25	0.00	398498.18	771771.96	N 32 5 36.12	W 103 35 21.20
	6500.00	10.93	280.00	6434.07	-127.59	122.71	-695.92	0.00	398501.48	771753.29	N 32 5 36.15	W 103 35 21.42
	6567.15	10.93	280.00	6500.00	-129.89	124.92	-708.46	0.00	398503.69	771740.76	N 32 5 36.17	W 103 35 21.56
	6600.00	10.27	280.00	6532.29	-130.98	125.97	-714.41	2.00	398504.74	771		

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Hold Vertical	6700.00	8.27	280.00	6630.98	-133.89	128.77	-730.27	2.00	398507.53	771718.94	N 32 5 36.21	W 103 35 21.81
	6800.00	6.27	280.00	6730.17	-136.17	130.96	-742.73	2.00	398509.73	771706.48	N 32 5 36.23	W 103 35 21.96
	6900.00	4.27	280.00	6829.74	-137.83	132.56	-751.78	2.00	398511.32	771697.43	N 32 5 36.25	W 103 35 22.06
	7000.00	2.27	280.00	6929.57	-138.86	133.55	-757.40	2.00	398512.32	771691.82	N 32 5 36.26	W 103 35 22.13
	7100.00	0.27	280.00	7029.54	-139.26	133.93	-759.58	2.00	398512.70	771689.63	N 32 5 36.26	W 103 35 22.15
	7113.54	0.00	280.00	7043.08	-139.27	133.94	-759.61	2.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	7200.00	0.00	280.00	7129.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	7300.00	0.00	280.00	7229.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	7400.00	0.00	280.00	7329.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	7500.00	0.00	280.00	7429.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	7600.00	0.00	280.00	7529.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	7620.46	0.00	280.00	7550.00	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
Brushy Canyon	7700.00	0.00	280.00	7629.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	7800.00	0.00	280.00	7729.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	7900.00	0.00	280.00	7829.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	8000.00	0.00	280.00	7929.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	8100.00	0.00	280.00	8029.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	8200.00	0.00	280.00	8129.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	8300.00	0.00	280.00	8229.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	8400.00	0.00	280.00	8329.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	8500.00	0.00	280.00	8429.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	8600.00	0.00	280.00	8529.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	8700.00	0.00	280.00	8629.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	8800.00	0.00	280.00	8729.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
Bone Spring/Bone Spring 1st/ Bond Spring Lime	8900.00	0.00	280.00	8829.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9000.00	0.00	280.00	8929.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9100.00	0.00	280.00	9029.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9104.46	0.00	280.00	9034.00	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9150.46	0.00	280.00	9080.00	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9200.00	0.00	280.00	9129.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9300.00	0.00	280.00	9229.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9377.46	0.00	280.00	9307.00	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9400.00	0.00	280.00	9329.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9500.00	0.00	280.00	9429.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9600.00	0.00	280.00	9529.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9700.00	0.00	280.00	9629.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
Avalon Sand	9747.46	0.00	280.00	9677.00	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9800.00	0.00	280.00	9729.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	9900.00	0.00	280.00	9829.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	10000.00	0.00	280.00	9929.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
1st Bone Spring Sand	10072.46	0.00	280.00	10002.00	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	10100.00	0.00	280.00	10029.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	10200.00	0.00	280.00	10129.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	10300.00	0.00	280.00	10229.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
Bone Spring 2nd/2nd Bone Spring Carb	10400.00	0.00	280.00	10329.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	10428.46	0.00	280.00	10358.00	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	10500.00	0.00	280.00	10429.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	10600.00	0.00	280.00	10529.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
2nd Bone Spring Sand	10606.46	0.00	280.00	10536.00	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	10700.00	0.00	280.00	10629.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	10800.00	0.00	280.00	10729.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	10900.00	0.00	280.00	10829.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
Bone Spring 3rd/3rd Bone Spring Carb	11000.00	0.00	280.00	10929.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	11054.46	0.00	280.00	10984.00	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	11100.00	0.00	280.00	11029.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	11200.00	0.00	280.00	11129.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
3rd Bone Spring Sand	11300.00	0.00	280.00	11229.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	11400.00	0.00	280.00	11329.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	11500.00	0.00	280.00	11429.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	11600.00	0.00	280.00	11529.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	11700.00	0.00	280.00	11629.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	11720.46	0.00	280.00	11650.00	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	11800.00	0.00	280.00	11729.54	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
	11800.46	0.00	280.00	11730.00	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
Wolfcamp	11900.00	11.95	179.60	11828.82	-128.93	123.60	-759.54	12.00	39			

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	14200.00	90.12	179.60	12237.03	1984.89	-1990.17	-744.71	0.00	396388.67	771704.50	N 32 5 15.25	W 103 35 22.15
	14300.00	90.12	179.60	12236.82	2084.89	-2090.16	-744.01	0.00	396288.67	771705.21	N 32 5 14.26	W 103 35 22.15
	14400.00	90.12	179.60	12236.60	2184.89	-2190.16	-743.31	0.00	396188.68	771705.91	N 32 5 13.27	W 103 35 22.15
	14500.00	90.12	179.60	12236.39	2284.89	-2290.16	-742.60	0.00	396088.68	771706.61	N 32 5 12.28	W 103 35 22.15
	14600.00	90.12	179.60	12236.18	2384.89	-2390.16	-741.90	0.00	395988.69	771707.31	N 32 5 11.29	W 103 35 22.15
	14700.00	90.12	179.60	12235.97	2484.89	-2490.15	-741.20	0.00	395888.70	771708.01	N 32 5 10.30	W 103 35 22.15
	14800.00	90.12	179.60	12235.75	2584.89	-2590.15	-740.50	0.00	395788.70	771708.71	N 32 5 9.31	W 103 35 22.15
	14900.00	90.12	179.60	12235.54	2684.89	-2690.15	-739.80	0.00	395688.71	771709.42	N 32 5 8.32	W 103 35 22.15
	15000.00	90.12	179.60	12235.33	2784.89	-2790.15	-739.10	0.00	395588.71	771710.12	N 32 5 7.33	W 103 35 22.15
	15100.00	90.12	179.60	12235.11	2884.89	-2890.14	-738.39	0.00	395488.72	771710.82	N 32 5 6.34	W 103 35 22.15
	15200.00	90.12	179.60	12234.90	2984.89	-2990.14	-737.69	0.00	395388.72	771711.52	N 32 5 5.35	W 103 35 22.15
	15300.00	90.12	179.60	12234.69	3084.89	-3090.14	-736.99	0.00	395288.73	771712.22	N 32 5 4.36	W 103 35 22.15
	15400.00	90.12	179.60	12234.48	3184.89	-3190.14	-736.29	0.00	395188.74	771712.92	N 32 5 3.37	W 103 35 22.15
	15500.00	90.12	179.60	12234.26	3284.89	-3290.13	-735.59	0.00	395088.74	771713.63	N 32 5 2.38	W 103 35 22.15
	15600.00	90.12	179.60	12234.05	3384.89	-3390.13	-734.89	0.00	394988.75	771714.33	N 32 5 1.39	W 103 35 22.15
	15700.00	90.12	179.60	12233.84	3484.89	-3490.13	-734.18	0.00	394888.75	771715.03	N 32 5 0.40	W 103 35 22.15
	15800.00	90.12	179.60	12233.63	3584.89	-3590.12	-733.48	0.00	394788.76	771715.73	N 32 4 59.41	W 103 35 22.15
	15900.00	90.12	179.60	12233.41	3684.89	-3690.12	-732.78	0.00	394688.77	771716.43	N 32 4 58.42	W 103 35 22.15
	16000.00	90.12	179.60	12233.20	3784.89	-3790.12	-732.08	0.00	394588.77	771717.13	N 32 4 57.43	W 103 35 22.15
	16100.00	90.12	179.60	12232.99	3884.89	-3890.12	-731.38	0.00	394488.78	771717.84	N 32 4 56.44	W 103 35 22.15
	16200.00	90.12	179.60	12232.77	3984.89	-3990.11	-730.68	0.00	394388.78	771718.54	N 32 4 55.45	W 103 35 22.15
	16300.00	90.12	179.60	12232.56	4084.89	-4090.11	-729.97	0.00	394288.79	771719.24	N 32 4 54.47	W 103 35 22.15
	16400.00	90.12	179.60	12232.35	4184.89	-4190.11	-729.27	0.00	394188.79	771719.94	N 32 4 53.48	W 103 35 22.15
	16500.00	90.12	179.60	12232.14	4284.89	-4290.11	-728.57	0.00	394088.80	771720.64	N 32 4 52.49	W 103 35 22.15
	16600.00	90.12	179.60	12231.92	4384.89	-4390.10	-727.87	0.00	393988.81	771721.34	N 32 4 51.50	W 103 35 22.15
	16700.00	90.12	179.60	12231.71	4484.89	-4490.10	-727.17	0.00	393888.81	771722.05	N 32 4 50.51	W 103 35 22.15
	16800.00	90.12	179.60	12231.50	4584.89	-4590.10	-726.47	0.00	393788.82	771722.75	N 32 4 49.52	W 103 35 22.15
	16900.00	90.12	179.60	12231.29	4684.89	-4690.09	-725.76	0.00	393688.82	771723.45	N 32 4 48.53	W 103 35 22.15
	17000.00	90.12	179.60	12231.07	4784.89	-4790.09	-725.06	0.00	393588.83	771724.15	N 32 4 47.54	W 103 35 22.15
Private Leaseline Crossing	17027.30	90.12	179.60	12231.01	4812.19	-4817.39	-724.87	0.00	393561.53	771724.34	N 32 4 47.27	W 103 35 22.15
	17100.00	90.12	179.60	12230.86	4884.89	-4890.09	-724.36	0.00	393488.84	771724.85	N 32 4 46.55	W 103 35 22.15
	17200.00	90.12	179.60	12230.65	4984.89	-4990.09	-723.66	0.00	393388.84	771725.55	N 32 4 45.56	W 103 35 22.15
	17300.00	90.12	179.60	12230.43	5084.89	-5090.08	-722.96	0.00	393288.85	771726.25	N 32 4 44.57	W 103 35 22.15
	17400.00	90.12	179.60	12230.22	5184.89	-5190.08	-722.26	0.00	393188.85	771726.96	N 32 4 43.58	W 103 35 22.15
	17500.00	90.12	179.60	12230.01	5284.89	-5290.08	-721.55	0.00	393088.86	771727.66	N 32 4 42.59	W 103 35 22.15
	17600.00	90.12	179.60	12229.80	5384.89	-5390.08	-720.85	0.00	392988.87	771728.36	N 32 4 41.60	W 103 35 22.15
	17700.00	90.12	179.60	12229.58	5484.89	-5490.07	-720.15	0.00	392888.87	771729.06	N 32 4 40.61	W 103 35 22.15
	17800.00	90.12	179.60	12229.37	5584.89	-5590.07	-719.45	0.00	392788.88	771729.76	N 32 4 39.62	W 103 35 22.15
	17900.00	90.12	179.60	12229.16	5684.88	-5690.07	-718.75	0.00	392688.88	771730.46	N 32 4 38.63	W 103 35 22.15
	18000.00	90.12	179.60	12228.95	5784.88	-5790.07	-718.05	0.00	392588.89	771731.17	N 32 4 37.64	W 103 35 22.15
	18100.00	90.12	179.60	12228.73	5884.88	-5890.06	-717.34	0.00	392488.89	771731.87	N 32 4 36.65	W 103 35 22.15
	18200.00	90.12	179.60	12228.52	5984.88	-5990.06	-716.64	0.00	392388.90	771732.57	N 32 4 35.66	W 103 35 22.15
	18300.00	90.12	179.60	12228.31	6084.88	-6090.06	-715.94	0.00	392288.91	771733.27	N 32 4 34.67	W 103 35 22.15
	18400.00	90.12	179.60	12228.09	6184.88	-6190.05	-715.24	0.00	392188.91	771733.97	N 32 4 33.68	W 103 35 22.15
	18500.00	90.12	179.60	12227.88	6284.88	-6290.05	-714.54	0.00	392088.92	771734.67	N 32 4 32.69	W 103 35 22.15
	18600.00	90.12	179.60	12227.67	6384.88	-6390.05	-713.84	0.00	391988.92	771735.37	N 32 4 31.70	W 103 35 22.15
	18700.00	90.12	179.60	12227.46	6484.88	-6490.05	-713.13	0.00	391888.93	771736.07	N 32 4 30.71	W 103 35 22.15
	18800.00	90.12	179.60	12227.24	6584.88	-6590.04	-712.43	0.00	391788.94	771736.77	N 32 4 29.72	W 103 35 22.15
	18900.00	90.12	179.60	12227.03	6684.88	-6690.04	-711.73	0.00	391688.94	771737.47	N 32 4 28.73	W 103 35 22.15
	19000.00	90.12	179.60	12226.82	6784.88	-6790.04	-711.03	0.00	391588.95	771738.17	N 32 4 27.74	W 103 35 22.15
	19100.00	90.12	179.60	12226.61	6884.88	-6890.04	-710.33	0.00	391488.95	771738.87	N 32 4 26.75	W 103 35 22.15
	19200.00	90.12	179.60	12226.39	6984.88	-6990.03	-709.63	0.00	391388.96	771739.57	N 32 4 25.76	W 103 35 22.15
	19300.00	90.12	179.60	12226.18	7084.88	-7090.03	-708.92	0.00	391288.96	771740.27	N 32 4 24.77	W 103 35 22.14
	19400.00	90.12	179.60	12225.97	7184.88	-7190.03	-708.22	0.00	391188.97	771740.97	N 32 4 23.78	W 103 35 22.14
	19500.00	90.12	179.60	12225.75	7284.88	-7290.02	-707.52	0.00	391088.98	771741.67	N 32 4 22.79	W 103 35 22.14
	19600.00	90.12	179.60	12225.54	7384.88	-7390.02	-706.82	0.00	390988.98	771742.37	N 32 4 21.80	W 103 35 22.14
	19700.00	90.12	179.60	12225.33	7484.88	-7490.02	-706.12	0.00	390888.99	771743.07	N 32 4 20.81	W 103 35 22.14
	19800.00	90.12	179.60	12225.12	7584.88	-7590.02	-705.42	0.00	390788.99	771743.77	N 32 4 19.82	W 103 35 22.14
	19900.00	90.12	179.60	12224.90	7684.88	-7690.01	-704.71	0.00	390688.99	771744.47	N 32 4 18.83	W 103 35 22.14
	20000.00	90.12	179.60	12224.69	7784.88	-7790.01	-704.01	0.00	390588.99	771745.17	N 32 4 17.84	W 103 35 22.14
	20100.00	90.12	179.60	12224.48	7884.88	-7890.01	-703.31	0.00	390488.99	771745.87	N 32 4 16.85	W 103 35 22.14
	20200.00	90.12	179.60	12224.27	7984.88	-7990.01	-702.61	0.00	390388.99	771746.57	N 32 4 15.86	W 103 35 22.14
	20300.00	90.12	179.60	12224.05	8084.88	-8090.00	-701.91	0.00	390288.99	771747.27	N 32 4 14.87	W 103 35 22.14
	20400.00	90.12	179.60	12223.84	8184.88	-8190.00	-701.21	0.00	390188.99	771747.97	N 32 4 13.88	W 103 35 22.14
	20500.00	90.12	179.60	12223.63	8284.88	-8290.00	-700.50	0.00	390088.99	771748.67	N 32 4 12.89	W 103 35 22.14
	20600.00	90.12	179.60	12223.41	8384.88	-8390.00	-699.80	0.00	389988.99	771749.37	N 32 4 11.90	W 103 35 22.14
	20700.00	90.12	179.60	12223.20	8484.88	-8489.99	-699.10	0.00	389888.99	771750.07	N 32 4 10.91	W 103 35 22.14
	20800.00	90.12	179.60	12222.99	8584.88	-8589.99	-698.40	0.00	389788.99	771750.77	N 32 4 9.92	W 103 35 22.14
	20900.00	90.12	179.60	12222.78	8684.88	-8689.99	-697.70	0.00	389688.99	771751.47	N 32 4 8.93	W 103 35 22.14
	21000.00	90.12	179.60	12222.56	8784.88	-8789.98	-697.00	0.00	389588.99	771752.17	N 32 4 7.94	W 103 35 22.14
	21100.00	90.12	179.60	12222.35	8884.88	-8889.98	-696.29	0.00	389488.99	771752.87	N 32 4 6.95	W 103 35 22.14
	21200.00	90.12	179.60	12222.14	8984.88	-8989.98	-695.59	0.00	389388.99	771753.57	N 32 4 5.96	W 103 35 22.14
	21300.00	90.12	179.60	12221.93	9084.88	-9089.98	-694.89	0.00	389288.99	771754.27	N 32 4 4.97	W 103 35 22.14
	21400.00	90.12	179.60	12221.71	9184.88	-9189.97	-694.19	0.00	389188.99	771754.97	N 32 4 3.98	W 103 35 22.14
	21500.00	90.12	179.60	12221.50	9284.88							



Cimarex Red Hills 32-5 State Com #198H Rev2 RM 11Nov20 Proposal Geodetic Report (Def Plan)



Report Date: November 11, 2020 - 04:09 PM
Client: Cimarex Energy
Field: NM Lea County (NAD 83)
Structure / Slot: Cimarex Red Hills 32-5 State Com #198H / New Slot
Well: Red Hills 32-5 State Com #198H
Borehole: Red Hills 32-5 State Com #198H
UWI / API#: Unknown / Unknown
Survey Name: Cimarex Red Hills 32-5 State Com #198H Rev2 RM 11Nov20
Survey Date: September 04, 2019
Tort / AHD / DDI / ERD Ratio: 111.977 ° / 10900.399 ft / 6.345 / 0.891
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 5' 34.88760", W 103° 35' 13.33621"
Location Grid N/E Y/X: N 398378.770 ftUS, E 772449.190 ftUS
CRS Grid Convergence Angle: 0.3965 °
Grid Scale Factor: 0.99997027
Version / Patch: 2.10.821.3

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 179.598 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB
TVD Reference Elevation: 3415.700 ft above MSL
Seabed / Ground Elevation: 3389.700 ft above MSL
Magnetic Declination: 6.481 °
Total Gravity Field Strength: 998.4314mgN (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47604.596 nT
Magnetic Dip Angle: 59.664 °
Declination Date: November 11, 2020
Magnetic Declination Model: HDGM 2020
North Reference: Grid North
Grid Convergence Used: 0.3965 °
Total Corr Mag North->Grid North: 6.0849 °
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL [467' FNL, 390' FEL]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
Nudge 2"/100' DLS	2500.00	0.00	280.00	2500.00	0.00	0.00	0.00	0.00	398378.77	772449.19	N 32 5 34.89	W 103 35 13.34
Hold Nudae Drop to Vertical	3046.39	10.93	280.00	3043.08	-9.38	9.02	-51.16	2.00	398387.79	772398.03	N 32 5 34.98	W 103 35 13.93
2"/100' DLS	6567.15	10.93	280.00	6500.00	-129.89	124.92	-708.46	0.00	398503.69	771740.76	N 32 5 36.17	W 103 35 21.56
Hold Vertical	7113.54	0.00	280.00	7043.08	-139.27	133.94	-759.61	2.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
KOP - Build	11800.46	0.00	280.00	11730.00	-139.27	133.94	-759.61	0.00	398512.71	771689.60	N 32 5 36.26	W 103 35 22.16
12"/100' DLS												
Build 4"/100' DLS	12425.46	75.00	179.60	12191.20	214.62	-219.94	-757.13	12.00	398158.84	771692.08	N 32 5 32.76	W 103 35 22.15
Landing Point	12803.50	90.12	179.60	12240.00	588.40	-593.71	-754.51	4.00	397785.08	771694.71	N 32 5 29.06	W 103 35 22.15
Cimarex Red Hills 32-5 State Com #198H - PBHL [100' FSL, 1149' FEL]	22204.93	90.12	179.60	12220.00	9989.80	-9994.88	-688.54	0.00	388384.21	771760.67	N 32 3 56.03	W 103 35 22.14

Survey Type: Def Plan

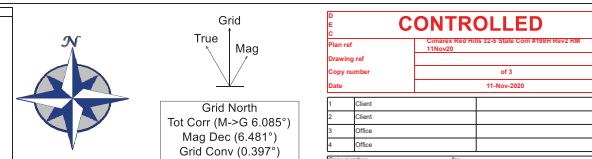
Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	26.000	1/100.000	17.500	13.375		NAL_MWD_IFR1+MS-Depth Only	Red Hills 32-5 State Com #198H / Cimarex Red Hills 32-5 State Com #198H Rev2 RM 11Nov20
	1	26.000	22204.925	1/100.000	17.500	13.375		NAL_MWD_IFR1+MS	Red Hills 32-5 State Com #198H / Cimarex Red Hills 32-5 State Com

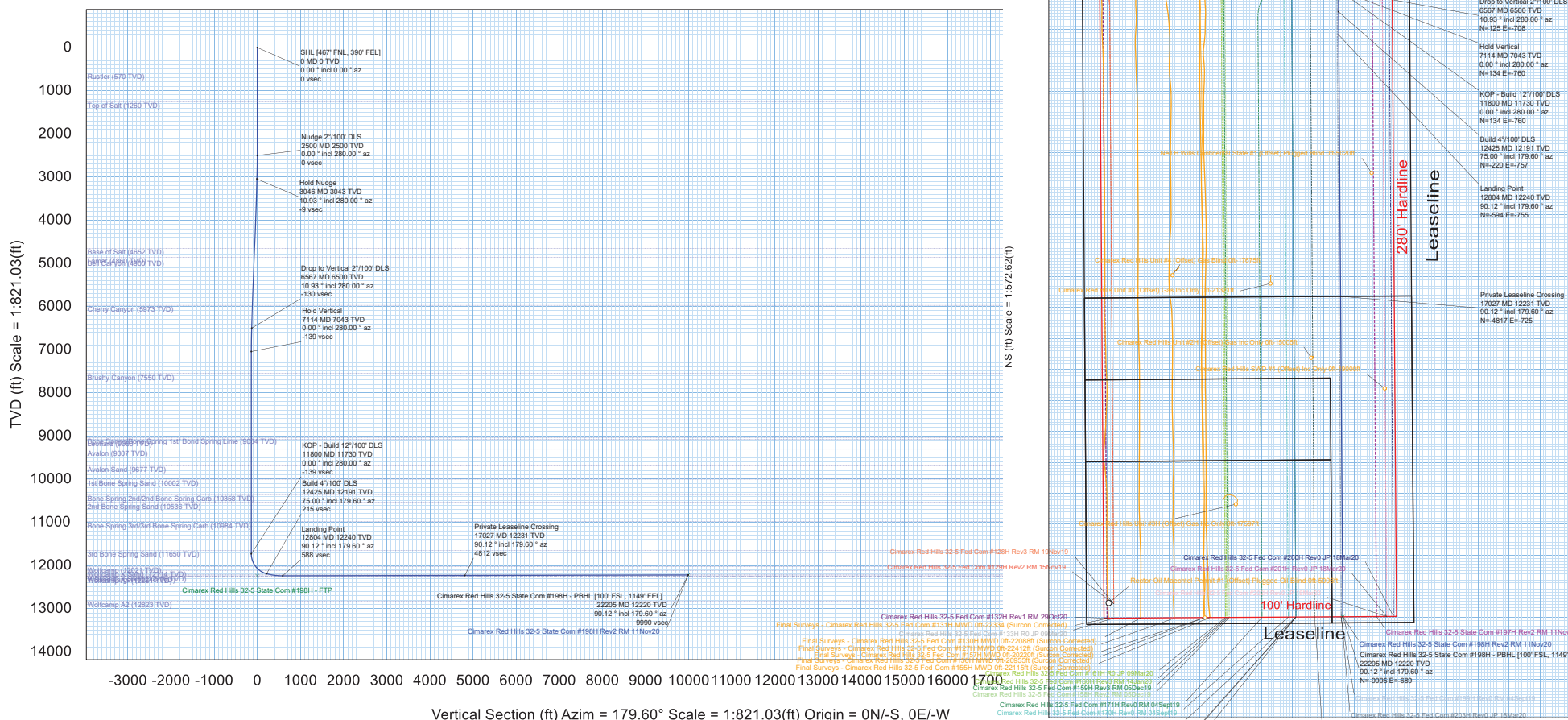
Borehole:	Red Hills 32-5 State Com #198H	Well:	Red Hills 32-5 State Com #198H	Field:	NM Lea County (NAD 83)	Structure:	Cimarex Red Hills 32-5 State Com #198H
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Gravity & Magnetic Parameters	Dip: 59.864°	Date: 11-Nov-2020	Surface Location	NAD83 New Mexico State Plane, Eastern Zone, US Feet	Grid Conv:	0.3965°	Miscellaneous
Model: HDGM 2020	FS: 47604.596mT	Gravity FS: 998.431mg (9.80665 Based)	Lat: N 32 5 34.89	Northing: 398378.77HUS	Scale Fact: 0.99997027		Slot: New Slot
MagDec: 6.461°			Long: W 103 35 13.34	Easting: 772449.19HUS			Plan: Cimarex Red Hills 32-5 State Com #198H Rev2 RM 11Nov20

Critical Point	MD	INCL	AZIM	Critical Points	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL [467 FNL, 390' FEL]	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Rustler	570.00	0.00	280.00		570.00	0.00	0.00	0.00	0.00
Top of Salt	1260.00	0.00	280.00		1260.00	0.00	0.00	0.00	0.00
Nudge 2'100' DLS	2500.00	0.00	280.00		2500.00	0.00	0.00	0.00	0.00
Hold Nudge	3046.39	10.93	280.00		3043.08	-9.38	9.02	-51.16	2.00
Base of Salt	4652.00	10.93	280.00		4652.00	-65.47	62.96	-357.08	0.00
Lamar	4896.86	10.93	280.00		4860.00	-72.72	69.04	-386.63	0.00
Bell Canyon	4937.60	10.93	280.00		4900.00	-74.11	71.28	-404.23	0.00
Cherry Canyon	6030.42	10.93	280.00		5973.00	-111.52	107.25	-608.25	0.00
Drop to Vertical 2'100' DLS	6567.15	10.93	280.00		6500.00	-129.89	124.92	-708.46	0.00
Hold Vertical	7113.54	0.00	280.00		7043.08	-136.27	133.94	-759.61	2.00
Brushy Canyon	7520.46	0.00	280.00		7550.00	-139.27	133.94	-759.61	0.00
Bone Spring/Bone Spring 1st/ Bond Spring Line	9104.46	0.00	280.00		9034.00	-139.27	133.94	-759.61	0.00
Leonard	9150.46	0.00	280.00		9080.00	-139.27	133.94	-759.61	0.00
Avaton	9377.46	0.00	280.00		9307.00	-139.27	133.94	-759.61	0.00
Avaton Sand	9747.46	0.00	280.00		9677.00	-139.27	133.94	-759.61	0.00
1st Bone Spring Sand	10072.46	0.00	280.00		10002.00	-139.27	133.94	-759.61	0.00
Bone Spring 2nd/2nd Bone Spring Carb	10428.46	0.00	280.00		10358.00	-139.27	133.94	-759.61	0.00
2nd Bone Spring Sand	10806.46	0.00	280.00		10730.00	-139.27	133.94	-759.61	0.00
Bone Spring 3rd/3rd Bone Spring Carb	11054.46	0.00	280.00		10984.00	-139.27	133.94	-759.61	0.00
3rd Bone Spring Sand	11720.46	0.00	280.00		11650.00	-139.27	133.94	-759.61	0.00
KOP - Build 12'100' DLS	11800.46	0.00	280.00		11730.00	-139.27	133.94	-759.61	0.00
Wolfcamp	12113.38	37.55	179.60		12021.00	-35.02	35.02	-758.92	12.00
Wolfcamp X Sand	12246.60	53.54	179.60		12144.00	-54.44	54.44	-758.25	12.00
Build 4'100' DLS	12425.46	75.00	179.60		12191.20	-219.94	219.94	-757.13	12.00
Wolfcamp Y Sand	12549.07	79.94	179.60		12218.00	-335.25	335.25	-756.28	4.00
Y Sand Target	12797.40	89.88	179.60		12340.00	-82.20	82.20	-754.55	4.00
Landing Point	12803.52	90.12	179.60		12240.00	-583.71	583.71	-754.51	4.00
Y Sand Target	12803.52	90.12	179.60		12240.00	-583.72	583.72	-754.51	4.00
Private Lease Crossing	17027.00	90.12	179.60		17231.01	-4812.19	4812.19	-4817.39	0.00
Wolfcamp A1	22204.93	90.12	179.60		22200.00	-9989.80	9989.80	-9994.88	0.00
Wolfcamp A2	NaN	NaN	NaN		12261.00				0.00
					12823.00				0.00



CONTROLLED	
CONSIDER THIS DOCUMENT A CONTROLLED DOCUMENT	
Plan ref	11Nov20
Drawing ref	
Copy number	of 3
Date	11-Nov-2020
1 Client	
2 Client	
3 Office	
4 Office	
Copy number	for



Vertical Section (ft) Azim = 179.60° Scale = 1:821.03(ft) Origin = 0N/-S, 0E/-W

EW (ft) Scale = 1:572.62(ft)



Cimarex Red Hills 32-5 State Com #198H Rev2 RM 11Nov20 Anti-Collision Summary Report

Analysis Date-24hr Time: November 11, 2020 - 16:09

Client: Cimarex Energy

Field: NM Lea County (NAD 83)

Structure: Cimarex Red Hills 32-5 State Com #198H

Slot: New Slot

Well: Red Hills 32-5 State Com #198H

Borehole: Red Hills 32-5 State Com #198H

Scan MD Range: 0.00ft ~ 22204.93ft

Analysis Method: 3D Least Distance

Reference Trajectory: Cimarex Red Hills 32-5 State Com #198H Rev2 RM 11Nov20 (Def Plan)

Depth Interval: Every 10.00 Measured Depth (ft)

Rule Set: NAL Procedure: D&M AntiCollision Standard S002

Min Pts: All local minima indicated.

Version / Patch: 2.10.821.3

Database \ Project: US1153APP452.dir.slb.com\drilling-NM Lea County 2.10

Trajectory Error Model: ISCSA0 3-D 95.000% Confidence 2.7955 sigma, for subject well. For offset wells, error model version is specified with each well respectively.

Offset Trajectories Summary

Offset Selection Criteria

Wellhead distance scan: Not performed!

Selection filters: Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans

- All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		

Results highlighted: Sep-Factor separation <= 1.50 ft

Cimarex Red Hills 32-5 Fed Com #198H Rev0 RM 04Sept19 (Non-Def Plan)													
	20.00	16.40	18.02	3.61	N/A	MAS = 5.00 (m)	0.00	0.00	CtCt<=15m<15.00				Fail Major
	20.00	16.40	18.02	3.60	N/A	MAS = 5.00 (m)	26.00	26.00					Enter Alert
	20.00	20.05	5.98	-0.05	1.50	OSF1.50	1980.00	1980.00					WRP
	20.00	25.05	2.64	-5.05	1.17	OSF1.50	2520.00	2520.00		OSF<1.50			Enter Minor
	20.03	25.48	2.38	-5.46	1.15	OSF1.50	2630.00	2629.96					MinPt-CtCt
	20.03	25.49	2.38	-5.46	1.15	OSF1.50	2640.00	2639.94					MINPT-O-EQU
	20.04	25.50	2.38	-5.46	1.15	OSF1.50	2650.00	2649.93					MinPt-O-SF
	18.06	26.36	-0.18	-8.31	0.99	OSF1.50	3100.00	3095.72					MinPt-O-ADP
	17.22	26.77	-1.22	-9.48	0.93	OSF1.50	3190.00	3184.09		OSF<1.00			Enter Major
	17.30	26.88	-1.24	-9.52	0.93	OSF1.50	3200.00	3193.91					MinPt-CtCt
	17.34	26.87	-1.24	-9.53	0.93	OSF1.50	3210.00	3203.73					MinPts
	18.74	27.37	-0.16	-8.62	0.99	OSF1.50	3310.00	3301.91					MinPt-O-ADP
	28.51	28.64	8.75	-0.13	1.49	OSF1.50	3570.00	3557.20		OSF>1.50			Exit Major
	137.07	42.59	108.02	94.48	4.99	OSF1.50	5480.00	5432.56		OSF>5.00			Exit Minor
	177.33	54.59	140.28	122.74	5.00	OSF1.50	7250.00	7179.54		OSF<5.00			Enter Alert
	138.61	60.81	97.42	77.81	3.48	OSF1.50	8050.00	7979.54					MinPt-CtCt
	138.65	60.96	97.36	77.70	3.48	OSF1.50	8070.00	7999.54					MinPts
	138.74	61.00	97.41	77.73	3.48	OSF1.50	8090.00	8019.54					MinPt-O-SF
	65.69	66.18	20.90	-0.50	1.49	OSF1.50	12270.00	12127.44		OSF<1.50			Enter Minor
	45.46	67.66	-0.30	-22.20	0.99	OSF1.50	12360.00	12169.98					Enter Major
	31.07	77.71	-21.33	-46.63	0.59	OSF1.50	12470.00	12202.05		OSF<1.00			MinPts
	30.98	77.35	-21.24	-46.36	0.58	OSF1.50	12480.00	12204.31					MinPt-CtCt
	39.32	58.32	-0.22	-19.01	0.99	OSF1.50	12660.00	12233.12					Exit Major
	47.69	48.39	14.77	-0.70	1.48	OSF1.50	12780.00	12239.86		OSF>1.50			Exit Minor
	55.02	55.19	17.57	-0.17	1.50	OSF1.50	13840.00	12237.80		OSF<1.50			Enter Minor
	54.99	81.60	-0.07	-26.61	1.00	OSF1.50	14950.00	12235.43			OSF<1.00		Enter Major
	54.80	299.86	-145.76	-245.06	0.27	OSF1.50	22200.00	12220.01					MinPt-CtCt
	54.80	300.00	-145.87	-245.22	0.27	OSF1.50	22204.93	12220.00					MinPts

Cimarex Red Hills 32-5 State Com #197H Rev2 RM 11Nov20 (Def Plan)													
	19.99	16.25	18.70	3.74	N/A	MAS = 4.95 (m)	0.00	0.00	CtCt<=15m<15.00				Fail Minor
	19.99	16.25	18.70	3.74	6013.21	MAS = 4.95 (m)	26.00	26.00					Enter Alert
	19.99	20.02	6.21	-0.03	1.50	OSF1.50	2050.00	2050.00		OSF<1.50			WRP
	19.99	24.27	3.39	-4.27	1.22	OSF1.50	2500.00	2500.00					Enter Minor
	20.01	24.34	3.35	-4.33	1.22	OSF1.50	2510.00	2510.00					MinPt-CtCt
	20.06	24.42	3.35	-4.38	1.22	OSF1.50	2520.00	2520.00					MINPT-O-EQU
	24.97	25.42	7.59	-0.45	1.47	OSF1.50	2670.00	2669.90					MinPts
	90.21	28.00	71.11	62.21	4.99	OSF1.50	3170.00	3164.45		OSF>1.50			Exit Minor
	547.62	84.60	490.79	463.02	9.87	OSF1.50	12090.00	12002.12		OSF>5.00			Exit Alert
	545.01	83.94	488.62	461.07	9.87	OSF1.50	12170.00	12063.74					MinPt-O-SF
	544.95	83.87	488.61	461.08	9.88	OSF1.50	12180.00	12070.82					MinPt-O-ADP
	544.95	83.79	488.66	461.16	9.88	OSF1.50	12190.00	12077.74					MINPT-O-EQU
	603.24	182.16	481.38	421.09	4.99	OSF1.50	17680.00	12229.63		OSF<5.00			MinPt-CtCt
	603.17	320.18	389.28	282.98	2.83	OSF1.50	22204.93	12220.00					Enter Alert
													MinPts

Cimarex Red Hills Unit #2H (Offset) Gas Inc Only Off-15005ft (Def Survey)													
	5919.60	32.81	5917.62	5886.79	N/A	MAS = 10.00 (m)	0.00	0.00					Fail Minor
	5919.50	32.81	5917.51	5886.69	531856.90	MAS = 10.00 (m)	20.00	20.00					Surface
	5919.48	32.81	5917.49	5886.67	599998.00	MAS = 10.00 (m)	26.00	26.00					MinPt-O-SF
	5919.21	32.81	5912.47	5886.40	1242.74	MAS = 10.00 (m)	240.00	240.00					WRP
	5918.95	32.81	5899.54	5886.15	339.35	MAS = 10.00 (m)	610.00	610.00					MinPts
	5919.13	32.81	5899.34	5886.32	332.30	MAS = 10.00 (m)	660.00	660.00					MinPts
	5918.58	37.47	5892.94	5881.11	250.04	OSF1.50	790.00	790.00					MINPT-O-EQU
	5913.12	73.95	5863.16	5839.17	123.20	OSF1.50	1460.00	1460.00					MinPt-CtCt
	5910.86	114.65	5833.77	5796.21	78.67	OSF1.50	2240.00	2240.00					MinPt-CtCt
	5912.05	118.37	5832.48	5793.68	76.17	OSF1.50	2400.00	2400.00					MinPt-CtCt
	5913.78	120.44	5832.82	5793.33	74.86	OSF1.50	2490.00	2490.00					MINPT-O-EQU
	5909.64	154.66	5805.88	5754.98	58.04	OSF1.50	3030.00	3026.98					MinPt-O-ADP
	5909.99	155.77	5805.48	5754.22	57.62	OSF1.50	3110.00	3105.54					MinPt-CtCt
	5910.46	156.33	5805.58	5754.13	57.42	OSF1.50	3150.00	3144.81					MINPT-O-EQU
	5910.20	171.02	5795.53	5739.18	52.43	OSF1.50	3350.00	3341.19					MinPt-O-ADP
	5910.37	171.52	5795.38	5738.85	52.28	OSF1.50	3400.00	3390.28					MinPt-CtCt
	5910.53	171.71	5795.39	5738.82	52.22	OSF1.50	3420.00	3409.92					MINPT-O-EQU
	5909.80	184.47	5786.15	5725.32	48.56	OSF1.50	3600.00	3586.65					MinPt-O-ADP
	5911.49	189.36	5784.59	5722.13	47.31	OSF1.50	3790.00	3773.21					MinPt-CtCt
	5911.98	207.68	5772.87	5704.30	43.10	OSF1.50	4040.00	4018.68					MINPT-O-EQU
	5912.17	208.18	5772.71	5703.97	42.99	OSF1.50	4090.00	4067.77					MinPt-CtCt
	5912.34	208.39	5772.75	5703.94	42.95	OSF1.50	4110.00	4067.41					MINPT-O-EQU
													MinPt-O-ADP

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Cl-Cl (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
5913.12	231.25	5758.29	5681.67	38.67		OSF1.50	4480.00	4450.70				MinPt-CiCt	
5913.38	232.04	5758.03	5681.34	38.54		OSF1.50	4540.00	4509.61				MINPT-O-EOU	
5913.81	232.55	5758.12	5681.26	38.46		OSF1.50	4580.00	4548.88				MinPt-O-ADP	
5916.20	247.22	5750.73	5668.98	36.17		OSF1.50	4780.00	4745.26				MinPt-CiCt	
5916.28	247.41	5750.68	5668.87	36.15		OSF1.50	4810.00	4774.71				MINPT-O-EOU	
5916.33	247.47	5750.69	5668.88	36.14		OSF1.50	4820.00	4784.53				MinPt-O-ADP	
5916.90	255.53	5745.88	5661.37	34.99		OSF1.50	4940.00	4902.36				MinPt-CiCt	
5916.98	255.72	5745.84	5661.26	34.97		OSF1.50	4970.00	4931.81				MINPT-O-EOU	
5917.04	255.79	5745.85	5661.25	34.96		OSF1.50	4980.00	4941.63				MinPt-O-ADP	
5916.88	266.85	5738.33	5650.04	33.50		OSF1.50	5150.00	5108.55				MinPt-CiCt	
5916.97	267.38	5738.12	5649.68	33.44		OSF1.50	5190.00	5147.82				MINPT-O-EOU	
5917.10	267.46	5738.14	5649.65	33.42		OSF1.50	5210.00	5167.46				MinPt-O-ADP	
5918.27	282.09	5729.55	5636.18	31.68		OSF1.50	5440.00	5393.29				MinPt-CiCt	
5924.08	297.51	5725.08	5626.57	30.06		OSF1.50	5860.00	5805.67				MINPT-O-EOU	
5930.24	304.90	5726.32	5625.34	29.36		OSF1.50	6060.00	6002.05				MinPt-O-ADP	
5939.46	365.36	5695.22	5574.09	24.51		OSF1.50	7140.00	7069.54				MinPt-CiCt	
5945.32	383.33	5689.10	5561.99	23.38		OSF1.50	7620.00	7549.54				MINPT-O-EOU	
5937.88	438.28	5645.03	5499.59	20.41		OSF1.50	8530.00	8459.54				MinPt-CiCt	
5939.73	443.88	5643.14	5495.84	20.15		OSF1.50	8740.00	8669.54				MINPT-O-EOU	
5941.94	446.52	5643.60	5495.42	20.04		OSF1.50	8840.00	8769.54				MinPt-O-ADP	
5941.55	474.02	5624.88	5467.54	18.87		OSF1.50	9220.00	9149.54				MinPt-CiCt	
5941.92	475.18	5624.47	5466.74	18.83		OSF1.50	9300.00	9229.54				MINPT-O-EOU	
5942.41	475.76	5624.59	5466.65	18.81		OSF1.50	9340.00	9269.54				MinPt-O-ADP	
5948.38	519.10	5601.57	5429.20	17.25		OSF1.50	10110.00	10039.54				MinPt-CiCt	
5955.23	540.28	5594.40	5414.97	16.59		OSF1.50	10650.00	10579.54				MINPT-O-EOU	
2099.73	636.99	1672.20	1462.74	4.99		OSF1.50	15970.00	12233.26	OSF<5.00			Enter Alert	
640.76	641.65	210.06	-0.89	1.50		OSF1.50	17990.00	12229.82		OSF<1.50		Enter Minor	
480.27	643.44	50.31	-163.17	1.12		OSF1.50	18010.00	12228.92				MinPts	
635.21	641.34	206.99	-6.13	1.49		OSF1.50	18430.00	12228.03				Exit Minor	
2110.96	635.64	1686.54	1475.32	4.99		OSF1.50	20070.00	12224.54	OSF>5.00			Exit Alert	
4217.73	636.28	3792.88	3581.45	9.97		OSF1.50	22204.93	12220.00				TD	

Cimarex Red Hills 32-5 Fed
Com #203H Rev0 JP 18Mar20
(Non-Def Plan)

Warning Alert												
134.14	32.81	132.16	101.34	N/A		MAS = 10.00 (m)	0.00	0.00				Surface
134.14	32.81	132.16	101.34	37177.81		MAS = 10.00 (m)	26.00	26.00				WRP
134.14	32.81	121.31	101.34	12.17		MAS = 10.00 (m)	1790.00	1790.00				MinPts
134.16	32.81	121.22	101.36	12.06		MAS = 10.00 (m)	1810.00	1810.00				MINPT-O-EOU
136.74	32.81	123.28	103.99	11.74		MAS = 10.00 (m)	1930.00	1930.00				MinPt-O-SF
108.53	34.02	85.18	74.51	4.99		OSF1.50	4460.00	4431.06	OSF<5.00			Enter Alert
48.49	46.14	17.07	2.34	1.58		OSF1.50	5790.00	5736.94				MinPt-CiCt
48.74	46.94	16.78	1.80	1.56		OSF1.50	5860.00	5805.67				MINPT-O-EOU
49.12	47.40	16.86	1.72	1.58		OSF1.50	5900.00	5844.95				MinPts
78.60	55.79	40.75	22.81	2.14		OSF1.50	7200.00	7129.54				MinPt-CiCt
78.62	55.88	40.70	22.72	2.13		OSF1.50	7220.00	7149.54				MinPts
81.95	72.67	32.84	9.28	1.70		OSF1.50	10490.00	10419.54				MinPts
196.62	60.63	155.54	135.99	4.98		OSF1.50	10870.00	10799.54	OSF>5.00			Exit Alert
1321.82	315.58	1110.77	1006.24	6.31		OSF1.50	22204.93	12220.00				MinPts

Cimarex Red Hills 32-5 Fed
Com #200H Rev0 JP 18Mar20
(Non-Def Plan)

Warning Alert												
84.84	32.81	82.86	52.03	N/A		MAS = 10.00 (m)	0.00	0.00				Surface
84.84	32.81	82.86	52.03	62153.31		MAS = 10.00 (m)	26.00	26.00				WRP
66.88	32.81	51.86	34.07	4.98		MAS = 10.00 (m)	2330.00	2330.00	OSF<5.00			Enter Alert
58.81	32.81	42.50	26.00	3.97		MAS = 10.00 (m)	2710.00	2709.81				MinPts
58.81	32.81	42.48	26.00	3.96		MAS = 10.00 (m)	2720.00	2719.78				MINPT-O-EOU
58.91	32.81	42.54	26.10	3.95		MAS = 10.00 (m)	2740.00	2739.72				MinPt-O-SF
76.59	32.81	59.62	43.78	4.98		MAS = 10.00 (m)	2980.00	2977.76	OSF>5.00			Exit Alert
822.59	64.91	778.65	757.67	19.56		OSF1.50	8900.00	8829.54				MINPT-O-EOU
822.61	64.94	778.65	757.67	19.55		OSF1.50	8910.00	8839.54				MinPt-O-ADP
823.27	65.13	779.19	758.14	19.54		OSF1.50	8980.00	8909.54				MinPt-O-SF
3033.23	310.57	2825.52	2722.68	14.73		OSF1.50	22204.93	12220.00				MinPts

Cimarex Red Hills 32-5 Fed
Com #169H Rev0 RM
04Sept19 (Non-Def Plan)

Warning Alert												
1856.36	32.81	1855.07	1823.55	N/A		MAS = 10.00 (m)	0.00	0.00				Surface
1856.36	32.81	1855.03	1823.55	41333.11		MAS = 10.00 (m)	26.00	26.00				WRP
459.26	82.54	403.21	376.73	8.61		OSF1.50	11900.00	11828.82				MinPt-O-SF
456.96	80.45	402.29	376.51	8.80		OSF1.50	12160.00	12056.51				MinPt-O-ADP
456.20	79.57	402.11	376.63	8.89		OSF1.50	12280.00	12132.89				MINPT-O-EOU
455.93	78.81	402.35	377.12	8.97		OSF1.50	12400.00	12183.96				MinPt-CiCt
456.61	139.41	362.63	317.20	4.99		OSF1.50	16300.00	12232.56	OSF<5.00			Enter Alert
456.61	317.56	243.86	139.04	2.16		OSF1.50	22200.00	12220.01				MinPt-CiCt
456.61	317.71	243.76	138.90	2.16		OSF1.50	22204.93	12220.00				MinPts

Cimarex Red Hills SWD #1
(Offset) Inc Only Off-19000ft
(Def Survey)

Warning Alert												
6313.51	32.81	6311.53	6280.70	N/A		MAS = 10.00 (m)	0.00	0.00				Surface
6313.34	32.81	6311.34	6280.53	299559.49		MAS = 10.00 (m)	26.00	26.00				MinPt-O-SF
6313.27	32.81	6311.18	6280.46	56346.67		MAS = 10.00 (m)	60.00	60.00				MinPts
6315.78	92.87	6253.18	6222.88	104.19		OSF1.50	1840.00	1840.00				MinPt-CiCt
6332.66	169.87	6218.70	6162.80	56.56		OSF1.50	3270.00	3262.64				MINPT-O-EOU
6342.37	181.77	6220.53	6160.60	52.90		OSF1.50	3570.00	3557.20				MinPt-O-ADP
6379.56	259.22	6206.08	6120.34	37.19		OSF1.50	4750.00	4715.80				MinPt-CiCt
6381.02	263.88	6204.45	6117.16	36.54		OSF1.50	4930.00	4892.54				MINPT-O-EOU
6382.62	265.73	6204.81	6116.89	36.29		OSF1.50	5010.00	4971.09				MinPt-O-ADP
6443.13	309.28	6236.28	6133.84	31.44		OSF1.50	6040.00	5982.41				MINPT-O-EOU
6460.64	333.80	6237.45	6126.84	29.20		OSF1.50	6440.00	6375.16				MINPT-O-EOU
6464.28	337.71	6238.48	6126.58	28.87		OSF1.50	6530.00	6463.52				MinPt-O-ADP
6487.21	377.00	6235.22	6110.22	25.94		OSF1.50	7540.00	7469.54				MINPT-O-EOU
6482.90	435.76	6191.74	6047.14	22.41		OSF1.50	8100.00	8439.54				MinPt-CiCt
6481.48	518.40	6135.22	5963.08	18.82		OSF1.50	10100.00	10029.54				MinPt-CiCt
6489.84	543.88	6126.58	5945.95	17.96		OSF1.50	10760.00	10689.54				MINPT-O-EOU
6472.54	602.47	6070.23	5870.06	16.16		OSF1.50	11700.00	11629.54				MinPt-CiCt
2102.12	639.06	1673.17	1463.06	4.98		OSF1.50	16550.00	12232.03	OSF<5.00			Enter Alert
725.10	645.59	294.05	79.51	1.69		OSF1.50	18520.00	12227.84				MinPts
2105.19	634.96	1681.23	1470.23	4.98		OSF1.50	20500.00	12223.63	OSF>5.00			Exit Alert
3751.91	634.95	3327.95	3116.95	8.89		OSF1.50	22204.93	12220.00				TD

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
Cimarex Red Hills 32-5 Fed Com #170H Rev0 RM 04Sept19 (Non-Def Plan)													
												Warning Alert	
	1876.33	32.81	1875.05	1843.52	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	1876.33	32.81	1875.00	1843.52	41986.00	MAS = 10.00 (m)	26.00	26.00				WRP	
	882.79	87.40	823.70	795.40	15.55	OSF1.50	11840.00	11769.50				MinPt-O-SF	
	882.76	87.36	823.68	795.40	15.56	OSF1.50	11850.00	11779.46				MinPt-O-ADP	
	882.55	87.14	823.63	795.41	15.60	OSF1.50	11900.00	11828.82				MINPT-O-EOU	
	880.86	82.93	824.73	797.93	16.38	OSF1.50	12390.00	12180.76				MinPt-CtCt	
	881.22	266.21	702.91	615.01	5.00	OSF1.50	20670.00	12223.27	OSF<5.00			Enter Alert	
	881.23	314.09	671.00	567.14	4.23	OSF1.50	22204.93	12220.00				MinPts	
Cimarex Red Hills Unit #1 (Offset) Gas Inc Only Off-21321ft (Def Survey)													
												Warning Alert	
	4851.30	32.81	4849.32	4818.49	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	4851.29	32.81	4849.31	4818.49	N/A	MAS = 10.00 (m)	26.00	26.00				WRP	
	4851.22	32.81	4847.55	4818.41	2877.74	MAS = 10.00 (m)	100.00	100.00				MinPts	
	4850.96	32.81	4835.05	4818.15	348.04	MAS = 10.00 (m)	450.00	450.00				MinPts	
	4851.07	32.81	4834.89	4818.26	341.36	MAS = 10.00 (m)	490.00	490.00				MINPT-O-EOU	
	4850.32	35.13	4826.24	4815.18	219.38	OSF1.50	690.00	690.00				MinPt-CtCt	
	4850.47	35.55	4826.11	4814.92	216.63	OSF1.50	730.00	730.00				MINPT-O-EOU	
	4850.12	42.61	4821.05	4807.51	178.99	OSF1.50	830.00	830.00				MinPt-CtCt	
	4850.66	44.25	4820.50	4806.41	172.06	OSF1.50	920.00	920.00				MINPT-O-ADP	
	4851.26	44.98	4820.61	4806.28	169.16	OSF1.50	960.00	960.00				MinPt-CtCt	
	4850.60	57.53	4811.59	4793.07	130.92	OSF1.50	1120.00	1120.00				MINPT-O-EOU	
	4851.11	58.96	4811.18	4792.21	127.78	OSF1.50	1200.00	1200.00				MinPt-CtCt	
	4850.73	72.86	4801.50	4777.87	102.61	OSF1.50	1410.00	1410.00				MinPt-CtCt	
	4850.47	94.25	4786.98	4756.22	78.82	OSF1.50	1820.00	1820.00				MinPt-CtCt	
	4849.77	121.91	4767.84	4727.86	60.63	OSF1.50	2350.00	2350.00				MinPt-CtCt	
	4737.80	390.87	4476.53	4346.92	18.27	OSF1.50	7600.00	7529.54				MinPt-CtCt	
	4737.32	462.71	4428.17	4274.61	15.42	OSF1.50	8980.00	8909.54				MinPt-CtCt	
	4737.57	527.88	4384.97	4209.69	13.51	OSF1.50	10230.00	10159.54				MinPt-CtCt	
	4738.94	590.73	4344.44	4148.21	12.07	OSF1.50	11440.00	11369.54				MinPt-CtCt	
	2113.59	638.97	1685.41	1474.62	5.00	OSF1.50	14900.00	12235.54	OSF<5.00			Enter Alert	
	1132.11	640.30	704.25	491.81	2.66	OSF1.50	16680.00	12231.75				MinPts	
	1132.11	640.28	704.28	491.83	2.66	OSF1.50	16690.00	12231.73				MinPt-O-SF	
	2122.28	638.98	1695.63	1483.29	4.99	OSF1.50	18480.00	12227.92	OSF>5.00			Exit Alert	
	5634.92	635.99	5210.27	4998.93	13.33	OSF1.50	22204.93	12220.00				TD	
Neil H Wills Continental State #1 (Offset) Plugged Blind Off-5020ft (Def Survey)													
												Warning Alert	
	2831.68	32.81	2829.70	2798.87	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	2831.60	32.81	2829.61	2798.79	274780.55	MAS = 10.00 (m)	10.00	10.00				MinPt-O-SF	
	2831.55	32.81	2829.57	2798.74	N/A	MAS = 10.00 (m)	26.00	26.00				WRP	
	2831.55	764.03	2321.54	2067.52	5.57	OSF1.50	2500.00	2500.00				MinPt-CtCt	
	2832.89	851.89	2264.30	1981.00	5.00	OSF1.50	2780.00	2779.55	OSF<5.00			Enter Alert	
	2907.04	1567.67	1861.26	1339.37	2.78	OSF1.50	5100.00	5059.45				MinPts	
	3955.88	1191.44	3160.93	2764.45	4.99	OSF1.50	7700.00	7629.54	OSF>5.00			Exit Alert	
	7328.41	316.30	7116.88	7012.11	34.96	OSF1.50	13670.00	12238.16				MinPt-O-ADP	
	7242.62	213.07	7099.91	7029.55	51.45	OSF1.50	14240.00	12236.94				MINPT-O-EOU	
	7197.02	133.29	7107.50	7063.73	82.19	OSF1.50	15050.00	12235.22				MinPt-CtCt	
	7248.05	237.89	7088.79	7010.16	46.07	OSF1.50	15910.00	12233.39				MINPT-O-EOU	
	7329.74	336.26	7104.91	6993.49	32.88	OSF1.50	16440.00	12232.26				MinPt-O-ADP	
	10108.72	1119.47	9361.74	8989.24	13.57	OSF1.50	22150.00	12220.12				MinPt-O-SF	
	10147.36	1123.72	9397.56	9023.65	13.57	OSF1.50	22204.93	12220.00				TD	
Cimarex Red Hills 32-5 Fed Com #201H Rev0 JP 18Mar20 (Non-Def Plan)													
												Pass	
	99.99	32.81	98.01	67.18	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	99.99	32.81	98.01	67.18	55138.99	MAS = 10.00 (m)	26.00	26.00				WRP	
	99.99	32.81	84.64	67.18	7.33	MAS = 10.00 (m)	2190.00	2190.00				MinPts	
	100.14	32.81	84.42	67.33	7.14	MAS = 10.00 (m)	2250.00	2250.00				MINPT-O-EOU	
	104.94	32.81	87.89	72.14	6.83	MAS = 10.00 (m)	2470.00	2470.00				MinPt-O-SF	
	110.14	32.81	92.42	77.33	6.87	MAS = 10.00 (m)	2600.00	2599.98				MinPt-O-SF	
	116.67	32.81	97.48	83.86	6.66	MAS = 10.00 (m)	2970.00	2967.89				MinPt-O-SF	
	709.61	79.31	656.08	630.30	13.73	OSF1.50	9960.00	9889.54				MinPt-O-SF	
	709.47	79.21	656.00	630.25	13.74	OSF1.50	10010.00	9939.54				MinPt-O-ADP	
	709.45	79.19	656.00	630.26	13.74	OSF1.50	10020.00	9949.54				MINPT-O-EOU	
	709.44	79.17	656.00	630.27	13.75	OSF1.50	10030.00	9959.54				MinPt-CtCt	
	2047.44	310.27	1839.93	1737.17	9.95	OSF1.50	22204.93	12220.00				MinPts	
Cimarex Red Hills 32-5 Fed Com #202H Rev0 JP 18Mar20 (Non-Def Plan)													
												Pass	
	116.60	32.81	114.62	83.80	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	116.60	32.81	114.62	83.80	46900.26	MAS = 10.00 (m)	26.00	26.00				WRP	
	116.60	32.81	102.51	83.80	9.46	MAS = 10.00 (m)	1990.00	1990.00				MinPts	
	116.71	32.81	102.37	83.90	9.28	MAS = 10.00 (m)	2030.00	2030.00				MINPT-O-EOU	
	122.70	32.81	107.15	89.89	8.89	MAS = 10.00 (m)	2230.00	2230.00				MinPt-O-SF	
	145.34	32.81	127.62	112.53	9.11	MAS = 10.00 (m)	2600.00	2599.98				MinPt-O-SF	
	141.46	32.81	121.23	108.65	7.64	MAS = 10.00 (m)	3220.00	3213.55				MinPt-O-SF	
	135.59	32.81	115.36	102.78	7.32	MAS = 10.00 (m)	3530.00	3517.92				MinPts	
	135.65	32.81	115.32	102.84	7.28	MAS = 10.00 (m)	3550.00	3537.56				MINPT-O-EOU	
	138.18	32.81	117.25	105.38	7.19	MAS = 10.00 (m)	3670.00	3655.39				MinPt-O-SF	
	642.29	83.25	586.13	559.04	11.82	OSF1.50	10340.00	10269.54				MinPts	
	642.53	83.33	586.32	559.20	11.81	OSF1.50	10370.00	10299.54				MinPt-O-SF	
	1633.00	309.13	1426.25	1323.87	7.97	OSF1.50	22204.93	12220.00				MinPts	
Cimarex Red Hills 32-5 Fed Com #172H R0 JP 09Mar20 (Non-Def Plan)													
												Pass	
	1939.59	32.81	1937.62	1906.79	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	1939.59	32.81	1937.57	1906.79	44044.44	MAS = 10.00 (m)	26.00	26.00				WRP	
	771.39	78.07	718.23	693.32	15.42	OSF1.50	10510.00	10439.54				MinPt-O-SF	
	756.96	77.69	704.05	679.27	15.21	OSF1.50	10820.00	10749.54				MinPts	
	757.09	77.71	704.17	679.38	15.20	OSF1.50	10840.00	10769.54				MinPt-O-SF	
	1539.31	319.45	1325.68	1219.86	7.26	OSF1.50	22204.93	12220.00				MinPts	
Cimarex Red Hills 32-5 Fed Com #173H R0 JP 09Mar20 (Non-Def Plan)													
												Pass	
	1959.55	32.81	1957.57	1926.74	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
	1959.55	32.81	1957.52	1926.74	45415.45	MAS = 10.00 (m)	26.00	26.00				WRP	
	763.59	52.60	727.37	710.99	23.19	OSF1.50	7110.00	7039.54				MinPt-O-SF	
	763.23	71.56	714.38	691.67	16.73	OSF1.50	9920.00	9849.54				MinPt-O-SF	
	757.34	71.47	708.54	685.87	16.62	OSF1.50	10160.00	10089.54				MinPts	
	757.41	71.49	708.61	685.92	16.62	OSF1.50	10180.00	10109.54				MinPt-O-SF	
	2082.23	318.02	1869.56	1764.21	9.87	OSF1.50	22204.93	12220.00				MinPts	
Cimarex Red Hills 32-5 Fed Com #174H R0 JP 09Mar20 (Non-Def Plan)													
												Pass	
1979.50	32.81	1977.52	1946.69	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
1979.50	32.81	1977.48	1946.69	45878.33		MAS = 10.00 (m)	26.00	26.00				WRP	
759.33	50.86	724.25	708.47	23.94		OSF1.50	7110.00	7039.54				MinPt-O-SF	
759.17	68.02	712.65	691.14	17.57		OSF1.50	9620.00	9549.54				MinPts	
757.66	67.97	711.18	689.68	17.55		OSF1.50	9790.00	9719.54				MinPts	
757.73	67.98	711.24	689.75	17.54		OSF1.50	9810.00	9739.54				MinPt-O-SF	
2364.17	317.44	2151.86	2046.69	11.23		OSF1.50	22204.93	12220.00				MinPts	
Cimarex Red Hills 32-5 Fed Com #175H R0 JP 09Mar20 (Non-Def Plan)													
												Pass	
1999.44	32.81	1997.46	1966.63	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
1999.44	32.81	1997.42	1966.63	46341.02		MAS = 10.00 (m)	26.00	26.00				WRP	
758.11	49.85	723.70	708.26	24.44		OSF1.50	7090.00	7019.54				MinPt-O-SF	
758.02	61.69	715.71	696.33	19.46		OSF1.50	8880.00	8809.54				MinPt-CtCt	
758.02	61.83	715.62	696.19	19.42		OSF1.50	8920.00	8849.54				MinPts	
3035.54	316.68	2823.75	2718.84	14.46		OSF1.50	22204.93	12220.00				MinPts	
Cimarex Red Hills 32-5 Fed Com #171H Rev0 RM 04Sept19 (Non-Def Plan)													
												Pass	
1896.32	32.81	1894.34	1863.51	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
1896.32	32.81	1894.29	1863.51	42844.29		MAS = 10.00 (m)	26.00	26.00				WRP	
1137.54	99.65	1070.13	1037.89	17.60		OSF1.50	11740.00	11669.54				MinPt-CtCt	
1137.54	99.73	1070.08	1037.81	17.58		OSF1.50	11750.00	11679.54				MinPts	
1138.05	99.82	1070.52	1038.23	17.57		OSF1.50	11790.00	11719.54				MinPt-O-SF	
1306.06	312.69	1096.78	993.37	6.30		OSF1.50	22200.00	12220.01				MinPt-CtCt	
1306.06	312.83	1096.68	993.22	6.30		OSF1.50	22204.93	12220.00				MinPts	
Cimarex Red Hills Unit #3H (Offset) Gas Gyro & Inc Off- 17597ft (Def Survey)													
												Pass	
8529.70	32.81	8528.41	8496.89	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
8529.64	32.81	8528.35	8496.83	N/A		MAS = 10.00 (m)	20.00	20.00				MinPt-O-SF	
8529.64	32.81	8528.35	8496.83	N/A		MAS = 10.00 (m)	26.00	26.00				WRP	
8346.45	47.46	8314.36	8298.99	271.49		OSF1.50	6600.00	6532.29				MinPt-O-SF	
8344.30	46.26	8313.01	8298.04	278.63		OSF1.50	6990.00	6919.58				MinPt-O-ADP	
8344.23	46.18	8313.00	8298.06	279.13		OSF1.50	7020.00	6949.56				MINPT-O-EOU	
8344.15	45.94	8313.08	8298.21	280.60		OSF1.50	7110.00	7039.54				MinPt-CtCt	
8344.17	45.97	8313.08	8298.20	280.35		OSF1.50	7160.00	7089.54				MINPT-O-EOU	
8344.19	46.00	8313.08	8298.19	280.15		OSF1.50	7190.00	7119.54				MinPt-O-ADP	
8344.75	47.38	8312.75	8297.41	271.94		OSF1.50	7520.00	7449.54				MINPT-O-EOU	
8344.90	47.51	8312.76	8297.38	270.94		OSF1.50	7580.00	7509.54				MinPt-O-ADP	
8424.63	62.99	8382.21	8361.64	204.78		OSF1.50	11800.46	11730.00				MinPt-O-SF	
8416.94	62.94	8374.54	8353.99	204.73		OSF1.50	11900.00	11828.82				MinPt-O-SF	
8321.16	61.77	8279.55	8259.39	206.33		OSF1.50	12140.00	12041.64				MinPt-O-SF	
1696.70	188.06	1570.57	1508.64	13.68		OSF1.50	20340.00	12223.97				MinPt-CtCt	
1696.88	188.70	1570.35	1508.09	13.61		OSF1.50	20370.00	12223.90				MINPT-O-EOU	
1697.05	189.02	1570.40	1508.03	13.59		OSF1.50	20380.00	12223.88				MinPt-O-ADP	
1717.28	193.87	1587.61	1523.42	13.37		OSF1.50	20610.00	12223.39				MinPt-O-SF	
2517.55	173.69	2401.33	2343.86	21.89		OSF1.50	22204.93	12220.00				TD	
Cimarex Red Hills 32-5 Fed Com #158H Rev2 RM 14Jan20 (Def Plan)													
												Pass	
2597.66	32.81	2596.38	2564.86	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
2597.66	32.81	2596.33	2564.86	60235.83		MAS = 10.00 (m)	26.00	26.00				WRP	
1810.51	96.81	1745.21	1713.70	28.89		OSF1.50	11800.46	11730.00				MinPt-CtCt	
1810.55	96.90	1745.16	1713.64	28.86		OSF1.50	11820.00	11749.54				MinPts	
1810.68	96.99	1745.26	1713.69	28.64		OSF1.50	11840.00	11769.50				MinPt-O-SF	
1837.12	90.73	1775.91	1746.39	31.08		OSF1.50	12400.00	12183.96				MinPt-O-ADP	
1836.08	89.57	1775.64	1746.51	31.48		OSF1.50	12630.00	12229.87				MinPt-O-ADP	
1835.97	89.44	1775.62	1746.53	31.52		OSF1.50	12670.00	12234.07				MINPT-O-EOU	
1835.84	89.13	1775.70	1746.71	31.63		OSF1.50	12790.00	12239.97				MinPt-CtCt	
1837.38	314.57	1626.94	1522.81	8.81		OSF1.50	22204.93	12220.00				MinPts	
Cimarex Red Hills 32-5 Fed Com #159H Rev3 RM 14Jan19 (Def Plan)													
												Pass	
2617.64	32.81	2616.35	2584.83	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
2617.64	32.81	2616.31	2584.83	61013.71		MAS = 10.00 (m)	26.00	26.00				WRP	
2617.64	32.81	2602.36	2584.83	186.98		MAS = 10.00 (m)	2280.00	2280.00				MinPts	
1859.89	85.64	1802.04	1774.25	33.42		OSF1.50	10530.00	10459.54				MinPt-O-SF	
1855.32	84.98	1797.92	1770.34	33.60		OSF1.50	10810.00	10739.54				MinPts	
1855.40	84.99	1797.99	1770.41	33.60		OSF1.50	10830.00	10759.54				MinPt-O-SF	
2289.08	321.32	2074.44	1967.76	10.72		OSF1.50	22204.93	12220.00				MinPts	
Cimarex Red Hills 32-5 Fed Com #160H Rev3 RM 14Jan20 (Def Plan)													
												Pass	
2637.60	32.81	2636.31	2604.79	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
2637.60	32.81	2636.27	2604.79	61799.45		MAS = 10.00 (m)	26.00	26.00				WRP	
1875.20	82.73	1819.29	1792.47	34.91		OSF1.50	9890.00	9819.54				MinPt-CtCt	
1875.21	82.91	1819.18	1792.29	34.83		OSF1.50	9950.00	9879.54				MinPts	
2696.35	64.12	2653.18	2632.23	64.34		OSF1.50	12550.00	12218.16				MinPt-O-SF	
2698.38	320.47	2484.31	2377.91	12.67		OSF1.50	22204.93	12220.00				MinPts	
Cimarex Red Hills 32-5 Fed Com #161H R0 JP 09Mar20 (Non-Def Plan)													
												Pass	
2657.57	32.81	2655.59	2624.77	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
2657.57	32.81	2655.55	2624.77	62577.36		MAS = 10.00 (m)	26.00	26.00				WRP	
2657.57	32.81	2640.35	2624.77	174.15		MAS = 10.00 (m)	2480.00	2480.00				MinPts	
2366.08	39.73	2338.85	2326.36	94.64		OSF1.50	4550.00	4519.43				MinPt-O-SF	
1934.24	83.19	1877.81	1851.05	36.09		OSF1.50	10170.00	10099.54				MinPt-O-SF	
1934.11	83.10	1877.74	1851.01	36.12		OSF1.50	10180.00	10109.54				MinPt-O-ADP	

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Cl-Cl (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
1902.45	82.16	1846.68	1820.28	35.97		OSF1.50	10600.00	10529.54				MinPt-CtCt	
1902.45	82.16	1846.68	1820.26	35.96		OSF1.50	10610.00	10539.54				MinPts	
1904.22	82.34	1848.35	1821.87	35.91		OSF1.50	10690.00	10619.54				MinPt-O-SF	
2506.57	323.25	2290.41	2183.32	11.69		OSF1.50	22204.93	12220.00				MinPts	

Final Surveys - Cimarex Red
Hills 32-5 Fed Com #155H
MWD Off-22115ft (Surcon
Corrected) (Def Survey)

Pass

2515.22	32.81	2513.95	2482.41	N/A		MAS = 10.00 (m)	0.00	0.00				MinPts	
2515.23	32.81	2513.91	2482.43	60835.36		MAS = 10.00 (m)	26.00	26.00				WRP	
2515.43	32.81	2513.75	2482.62	6344.38		MAS = 10.00 (m)	130.00	130.00				MINPT-O-EQU	
2515.63	32.81	2513.77	2482.82	3660.51		MAS = 10.00 (m)	190.00	190.00				MINPT-O-EQU	
2516.21	32.81	2513.73	2483.40	1937.03		MAS = 10.00 (m)	340.00	340.00				MINPT-O-EQU	
2512.21	32.81	2506.72	2479.41	581.43		MAS = 10.00 (m)	1010.00	1010.00				MINPT-O-EQU	
2511.73	32.81	2505.67	2478.92	500.63		MAS = 10.00 (m)	1160.00	1160.00				MinPts	
2512.13	32.81	2505.42	2479.32	443.10		MAS = 10.00 (m)	1300.00	1300.00				MINPT-O-EQU	
2109.08	38.93	2082.63	2070.15	84.42		OSF1.50	6600.00	6532.29				MinPt-O-SF	
2103.48	38.38	2077.41	2065.11	85.48		OSF1.50	6770.00	6700.37				MinPts	
2103.47	38.34	2077.41	2065.13	85.56		OSF1.50	6780.00	6710.30				MinPt-CtCt	
2179.88	51.50	2145.02	2128.30	65.15		OSF1.50	10070.00	9999.54				MinPt-CtCt	
2178.66	53.15	2142.77	2125.50	63.04		OSF1.50	10390.00	10319.54				MinPt-CtCt	
2172.87	56.28	2134.90	2116.59	59.31		OSF1.50	10960.00	10889.54				MinPt-CtCt	
2172.31	57.26	2133.68	2115.04	58.25		OSF1.50	11150.00	11079.54				MinPt-CtCt	
2172.36	57.42	2133.62	2114.93	58.09		OSF1.50	11180.00	11109.54				MINPT-O-EQU	
2172.40	57.48	2133.63	2114.93	58.04		OSF1.50	11190.00	11119.54				MinPt-O-ADP	
2185.92	60.16	2145.36	2125.75	55.69		OSF1.50	11710.00	11639.54				MinPt-O-SF	
2167.67	60.51	2126.88	2107.16	54.94		OSF1.50	11900.00	11828.82				MinPt-O-SF	
2150.13	58.21	2110.85	2091.92	56.77		OSF1.50	12400.00	12183.96				MinPts	
2150.12	58.18	2110.86	2091.95	56.80		OSF1.50	12410.00	12186.95				MinPt-CtCt	
2157.84	58.03	2118.70	2099.81	57.08		OSF1.50	12670.00	12234.07				MinPt-O-SF	
2175.83	62.36	2133.82	2113.47	53.44		OSF1.50	13370.00	12238.79				MinPt-CtCt	
2175.93	62.68	2133.75	2113.28	53.19		OSF1.50	13400.00	12238.73				MINPT-O-EQU	
2176.12	62.88	2133.76	2113.25	53.00		OSF1.50	13420.00	12238.69				MinPt-O-ADP	
2192.02	73.21	2142.78	2118.80	45.69		OSF1.50	14080.00	12237.28				MinPt-CtCt	
2192.37	74.27	2142.43	2118.11	45.04		OSF1.50	14140.00	12237.16				MINPT-O-EQU	
2192.80	74.80	2142.50	2118.00	44.72		OSF1.50	14170.00	12237.09				MinPt-O-ADP	
2165.58	117.65	2086.70	2047.93	27.91		OSF1.50	15960.00	12233.29				MinPt-CtCt	
2165.92	122.18	2084.02	2043.74	26.87		OSF1.50	16130.00	12232.92				MinPt-CtCt	
2167.06	125.78	2082.76	2041.28	26.11		OSF1.50	16270.00	12232.63				MINPT-O-EQU	
2168.14	127.04	2083.00	2041.10	25.86		OSF1.50	16320.00	12232.52				MinPt-O-ADP	
2178.17	135.96	2087.09	2042.21	24.25		OSF1.50	16640.00	12231.84				MINPT-O-EQU	
2178.78	136.71	2087.20	2042.07	24.12		OSF1.50	16670.00	12231.77				MinPt-O-ADP	
2188.83	154.24	2085.57	2034.59	21.45		OSF1.50	17290.00	12230.46				MinPt-CtCt	
2191.18	173.05	2075.36	2018.10	19.12		OSF1.50	17950.00	12229.05				MinPt-CtCt	
2193.37	195.28	2062.75	1998.09	16.95		OSF1.50	18720.00	12227.41				MinPt-CtCt	
2193.10	203.22	2057.19	1989.88	16.28		OSF1.50	18990.00	12226.84				MinPt-CtCt	
2193.11	212.07	2051.29	1981.04	15.60		OSF1.50	19290.00	12226.20				MinPt-CtCt	
2191.94	218.23	2046.02	1973.71	15.15		OSF1.50	19500.00	12225.75				MinPt-CtCt	
2193.43	230.01	2039.65	1963.42	14.38		OSF1.50	19900.00	12224.90				MinPt-CtCt	
2172.94	284.26	1983.00	1888.69	11.51		OSF1.50	21720.00	12221.03				MinPt-CtCt	
2173.66	286.42	1982.27	1887.24	11.43		OSF1.50	21800.00	12220.86				MINPT-O-EQU	
2163.00	291.10	1968.49	1871.90	11.18		OSF1.50	21950.00	12220.54				MinPt-O-SF	
2148.58	298.68	1949.00	1849.90	10.83		OSF1.50	22200.00	12220.01				MinPt-CtCt	
2148.58	298.80	1948.92	1849.78	10.83		OSF1.50	22204.93	12220.00				MinPts	

Final Surveys - Cimarex Red
Hills 32-5 Fed Com #156H
MWD Off-20955ft (Surcon
Corrected) (Def Survey)

Pass

2535.19	32.81	2533.91	2502.39	N/A	MAS = 10.00 (m)	0.00	0.00		Surface
2535.18	32.81	2533.85	2502.37	52486.08	MAS = 10.00 (m)	26.00	26.00		WRP
2534.40	32.81	2531.43	2501.59	1505.97	MAS = 10.00 (m)	430.00	430.00		MinPts
2535.24	32.81	2530.81	2502.43	807.67	MAS = 10.00 (m)	730.00	730.00		MINPT-O-EOU
2532.24	32.81	2523.03	2499.43	313.43	MAS = 10.00 (m)	1820.00	1820.00		MinPts
2532.36	32.81	2522.86	2499.55	302.56	MAS = 10.00 (m)	1890.00	1890.00		MINPT-O-EOU
2277.66	38.87	2251.28	2238.79	91.16	OSF1.50	6600.00	6532.29		MinPt-O-SF
2215.99	38.71	2189.68	2177.28	89.33	OSF1.50	7640.00	7569.54		MinPt-CtCt
2216.02	38.81	2189.64	2177.21	89.09	OSF1.50	7660.00	7589.54		MINPT-O-EOU
2216.05	38.86	2189.64	2177.19	88.98	OSF1.50	7670.00	7599.54		MinPt-O-ADP
2235.63	48.47	2202.83	2187.17	71.32	OSF1.50	9620.00	9549.54		MinPt-CtCt
2235.72	48.72	2202.74	2186.99	70.94	OSF1.50	9670.00	9599.54		MINPT-O-EOU
2235.80	48.82	2202.76	2186.98	70.79	OSF1.50	9690.00	9619.54		MinPt-O-ADP
2251.18	53.75	2214.85	2197.42	64.51	OSF1.50	10630.00	10559.54		MinPt-CtCt
2251.21	53.87	2214.82	2197.34	64.36	OSF1.50	10650.00	10579.54		MINPT-O-EOU
2251.26	53.93	2214.82	2197.32	64.29	OSF1.50	10660.00	10589.54		MinPt-O-ADP
2250.71	55.58	2213.18	2195.12	62.29	OSF1.50	10920.00	10849.54		MinPt-CtCt
2250.75	55.72	2213.14	2195.04	62.14	OSF1.50	10940.00	10869.54		MinPts
2280.88	57.52	2242.13	2223.36	60.75	OSF1.50	11320.00	11249.54		MinPt-O-SF
2574.23	58.89	2534.69	2515.40	66.70	OSF1.50	13040.00	12239.50		MinPt-CtCt
2574.89	60.18	2534.43	2514.71	65.26	OSF1.50	13150.00	12239.26		MINPT-O-EOU
2575.99	61.51	2534.64	2514.48	63.85	OSF1.50	13250.00	12239.05		MinPt-O-ADP
2575.29	73.94	2525.65	2501.34	52.95	OSF1.50	13960.00	12237.54		MinPt-CtCt
2572.55	91.63	2511.13	2480.92	42.57	OSF1.50	14740.00	12235.88		MinPt-CtCt
2572.20	98.86	2505.95	2473.34	39.42	OSF1.50	15030.00	12235.26		MinPt-CtCt
2568.90	131.62	2470.82	2427.28	29.38	OSF1.50	16260.00	12232.65		MinPt-CtCt
2560.04	135.02	2469.69	2425.02	28.65	OSF1.50	16390.00	12232.37		MINPT-O-EOU
2562.80	138.24	2470.30	2424.56	28.00	OSF1.50	16510.00	12232.12		MinPt-O-ADP
2577.41	157.10	2472.34	2420.31	24.76	OSF1.50	17170.00	12230.71		MinPt-CtCt
2579.06	166.86	2467.48	2412.20	23.32	OSF1.50	17520.00	12229.97		MINPT-O-EOU
2580.16	168.18	2467.70	2411.98	23.14	OSF1.50	17570.00	12229.86		MinPt-O-ADP
2586.62	174.18	2470.16	2412.44	22.40	OSF1.50	17780.00	12229.41		MinPt-O-ADP
2594.17	189.94	2467.20	2404.23	20.59	OSF1.50	18310.00	12228.29		MinPt-CtCt
2593.24	204.83	2456.35	2388.41	19.08	OSF1.50	18820.00	12227.20		MinPt-CtCt
2592.58	209.52	2452.56	2383.06	18.64	OSF1.50	18980.00	12226.86		MinPt-CtCt
2589.79	231.54	2435.09	2358.25	16.85	OSF1.50	19730.00	12225.27		MinPt-CtCt
2587.01	242.98	2424.68	2344.03	16.03	OSF1.50	20120.00	12224.44		MinPt-CtCt
2585.80	253.32	2416.58	2332.48	15.37	OSF1.50	20470.00	12223.69		MinPt-CtCt
2582.34	265.76	2404.82	2316.58	14.63	OSF1.50	20890.00	12222.80		MinPt-CtCt
2583.80	274.95	2400.15	2308.84	14.14	OSF1.50	21200.00	12222.14		MinPt-CtCt
2569.26	289.27	2376.07	2279.99	13.36	OSF1.50	21680.00	12221.12		MinPt-CtCt
2569.96	291.37	2375.37	2278.59	13.27	OSF1.50	21760.00	12220.95		MINPT-O-EOU

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Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Cl-Cl (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
2735.20	77.28	2682.59	2657.92	55.36		OSF1.50	14170.00	12237.09				MinPt-O-ADP	
2741.67	83.08	2685.20	2658.58	51.45		OSF1.50	14460.00	12236.48				MinPt-O-ADP	
2743.96	98.67	2677.10	2645.28	43.08		OSF1.50	15120.00	12235.07				MinPt-CiCt	
2743.73	106.28	2671.80	2637.45	39.89		OSF1.50	15430.00	12234.41				MinPt-CiCt	
2743.15	112.07	2667.36	2631.08	37.76		OSF1.50	15660.00	12233.92				MinPt-CiCt	
2743.89	114.51	2666.47	2629.38	36.95		OSF1.50	15770.00	12233.69				MINPT-O-EOU	
2744.78	115.59	2666.64	2629.19	36.60		OSF1.50	15820.00	12233.58				MinPt-O-ADP	
2772.01	128.04	2685.58	2643.97	33.27		OSF1.50	16310.00	12232.54				MinPt-O-ADP	
2779.21	135.08	2688.09	2644.13	31.57		OSF1.50	16550.00	12232.03				MINPT-O-EOU	
2732.33	165.47	2620.93	2566.86	25.24		OSF1.50	17620.00	12229.75				MinPt-CiCt	
2737.07	180.98	2615.34	2556.10	23.07		OSF1.50	18180.00	12228.56				MINPT-O-EOU	
2738.53	182.74	2615.62	2555.80	22.86		OSF1.50	18250.00	12228.41				MinPt-O-ADP	
2728.90	224.39	2578.21	2504.51	18.49		OSF1.50	19660.00	12225.41				MinPt-CiCt	
2729.51	226.27	2577.57	2503.24	18.34		OSF1.50	19740.00	12225.24				MINPT-O-EOU	
2731.53	229.38	2577.52	2502.15	18.10		OSF1.50	19850.00	12225.01				MINPT-O-EOU	
2732.40	230.38	2577.72	2502.01	18.02		OSF1.50	19890.00	12224.92				MinPt-O-ADP	
2739.01	235.72	2580.78	2503.30	17.65		OSF1.50	20080.00	12224.52				MinPt-O-ADP	
2739.95	242.60	2577.14	2497.35	17.15		OSF1.50	20280.00	12224.09				MinPt-CiCt	
2740.66	247.16	2574.81	2493.51	16.83		OSF1.50	20450.00	12223.73				MINPT-O-EOU	
2741.42	248.08	2574.95	2493.34	16.78		OSF1.50	20490.00	12223.65				MinPt-O-ADP	
2734.35	267.51	2554.92	2466.84	15.50		OSF1.50	21120.00	12222.31				MinPt-CiCt	
2733.63	271.96	2551.24	2461.67	15.24		OSF1.50	21270.00	12221.99				MinPt-CiCt	
2734.71	274.94	2550.33	2459.77	15.08		OSF1.50	21390.00	12221.73				MINPT-O-EOU	
2736.43	277.01	2550.67	2459.42	14.98		OSF1.50	21470.00	12221.56				MinPt-O-ADP	
2742.14	283.81	2551.83	2458.30	14.64		OSF1.50	21690.00	12221.10				MINPT-O-EOU	
2737.16	299.89	2536.15	2437.28	13.82		OSF1.50	22204.93	12220.00				MinPts	

Final Surveys - Cimarex Red Hills 32-5 Fed Com #130H MWD Off-2208ft (Surcon Corrected) (Def Survey)

Pass

4409.42	32.81	4408.13	4376.61	N/A	MAS = 10.00 (m)	0.00	0.00	Surface
4409.39	32.81	4408.06	4376.58	111862.28	MAS = 10.00 (m)	26.00	26.00	WRP
4409.04	32.81	4407.45	4376.23	14563.55	MAS = 10.00 (m)	100.00	100.00	MINPT-O-EOU
4408.90	32.81	4407.12	4375.99	8871.35	MAS = 10.00 (m)	160.00	160.00	MinPts
4408.87	32.81	4407.04	4376.06	6736.39	MAS = 10.00 (m)	200.00	200.00	MINPT-O-EOU
4410.44	32.81	4405.00	4377.64	1032.66	MAS = 10.00 (m)	980.00	980.00	MINPT-O-EOU
4405.66	32.81	4397.63	4372.85	630.81	MAS = 10.00 (m)	1600.00	1600.00	MinPts
4405.78	32.81	4397.54	4372.98	612.14	MAS = 10.00 (m)	1650.00	1650.00	MINPT-O-EOU
4406.93	32.81	4395.23	4374.12	413.70	MAS = 10.00 (m)	2420.00	2420.00	MinPts
4407.04	32.81	4395.12	4374.23	405.28	MAS = 10.00 (m)	2470.00	2470.00	MINPT-O-EOU
3318.03	39.56	3290.86	3278.47	133.79	OSF1.50	6630.00	6561.84	MinPt-O-SF
3260.94	40.64	3233.01	3220.30	128.15	OSF1.50	7810.00	7739.54	MinPt-CiCt
3255.73	46.23	3224.10	3209.52	111.62	OSF1.50	8980.00	8909.54	MinPt-CiCt
3256.07	46.97	3223.92	3209.10	109.79	OSF1.50	9120.00	9049.54	MINPT-O-EOU
3256.45	47.45	3223.98	3209.00	108.60	OSF1.50	9210.00	9139.54	MinPt-O-ADP
3259.17	49.61	3225.25	3209.55	103.67	OSF1.50	9640.00	9569.54	MINPT-O-EOU
3259.25	49.73	3225.27	3209.52	103.44	OSF1.50	9660.00	9589.54	MinPt-O-ADP
3259.78	57.90	3220.35	3201.88	88.20	OSF1.50	11140.00	11069.54	MinPt-CiCt
3259.84	58.05	3220.28	3201.76	87.91	OSF1.50	11170.00	11099.54	MINPT-O-EOU
3259.95	58.21	3220.31	3201.74	87.71	OSF1.50	11190.00	11119.54	MinPt-O-ADP
3275.98	61.73	3234.01	3214.25	82.84	OSF1.50	11800.46	11730.00	MinPt-O-SF
3276.46	61.67	3234.53	3214.79	82.93	OSF1.50	11900.00	11828.82	MinPt-O-SF
3276.39	61.61	3234.50	3214.78	83.01	OSF1.50	11910.00	11838.59	MinPt-O-ADP
3276.29	61.49	3234.48	3214.80	83.18	OSF1.50	11930.00	11857.96	MINPT-O-EOU
3276.23	61.37	3234.51	3214.88	83.35	OSF1.50	11950.00	11877.11	MinPt-CiCt
3278.95	60.15	3238.03	3218.80	85.19	OSF1.50	12180.00	12070.82	MinPt-O-SF
3271.40	59.05	3231.22	3212.37	86.69	OSF1.50	12490.00	12206.49	MinPts
3271.38	59.01	3231.23	3212.38	86.72	OSF1.50	12500.00	12208.61	MinPt-CiCt
3261.75	73.51	3211.94	3188.25	68.77	OSF1.50	14010.00	12237.43	MinPt-CiCt
3262.04	78.92	3208.62	3183.12	63.91	OSF1.50	14290.00	12236.84	MinPt-CiCt
3262.05	84.10	3205.18	3177.95	59.86	OSF1.50	14540.00	12236.31	MinPt-CiCt
3263.02	97.78	3197.03	3165.25	51.29	OSF1.50	15130.00	12235.05	MinPt-CiCt
3262.94	110.91	3188.20	3152.04	45.08	OSF1.50	15650.00	12233.94	MinPt-CiCt
3262.88	114.31	3185.87	3148.57	43.71	OSF1.50	15780.00	12233.67	MinPt-CiCt
3265.20	121.51	3183.48	3143.78	41.09	OSF1.50	16050.00	12233.09	MinPt-CiCt
3266.20	124.21	3182.59	3141.99	40.19	OSF1.50	16170.00	12232.84	MINPT-O-EOU
3269.53	134.25	3179.23	3135.28	37.17	OSF1.50	16540.00	12232.05	MINPT-O-EOU
3275.38	146.59	3176.85	3128.79	34.05	OSF1.50	16990.00	12231.09	MINPT-O-EOU
3276.13	147.48	3177.01	3128.64	33.85	OSF1.50	17030.00	12231.01	MinPt-O-ADP
3258.83	183.52	3135.68	3075.21	26.97	OSF1.50	18270.00	12228.37	MinPt-CiCt
3259.53	185.64	3134.97	3073.89	26.67	OSF1.50	18360.00	12228.18	MINPT-O-EOU
3262.32	193.97	3132.23	3068.35	25.53	OSF1.50	18650.00	12227.56	MINPT-O-EOU
3263.58	202.38	3127.85	3061.19	24.46	OSF1.50	18920.00	12226.99	MinPt-CiCt
3265.19	207.61	3125.98	3057.58	23.85	OSF1.50	19120.00	12226.56	MINPT-O-EOU
3271.42	221.32	3123.07	3050.10	22.40	OSF1.50	19590.00	12225.56	MINPT-O-EOU
3278.31	239.67	3117.73	3038.64	20.71	OSF1.50	20210.00	12224.24	MINPT-O-EOU
3279.30	240.86	3117.93	3038.44	20.61	OSF1.50	20260.00	12224.14	MinPt-O-ADP
3257.70	272.89	3074.97	2984.81	18.05	OSF1.50	21310.00	12221.90	MinPt-CiCt
3262.07	281.78	3073.40	2980.28	17.50	OSF1.50	21630.00	12221.22	MINPT-O-EOU
3263.52	283.56	3073.68	2979.98	17.40	OSF1.50	21700.00	12221.07	MinPt-O-ADP
3265.88	289.52	3072.04	2976.34	17.05	OSF1.50	21870.00	12220.71	MinPt-CiCt
3267.62	296.36	3069.29	2971.33	16.67	OSF1.50	22120.00	12220.18	MINPT-O-EOU
3269.00	299.30	3068.66	2969.70	16.50	OSF1.50	22204.93	12220.00	MinPts

Cimarex Red Hills 32-5 Fed Com #133H RO JP 09Mar20 (Non-Def Plan)

Pass

4530.82	32.81	4528.84	4498.01	N/A	MAS = 10.00 (m)	0.00	0.00	Surface
4530.82	32.81	4528.83	4498.01	328763.85	MAS = 10.00 (m)	26.00	26.00	WRP
3699.99	76.02	3648.31	3623.97	75.95	OSF1.50	9930.00	9859.54	MinPt-CiCt
3699.99	76.13	3648.24	3623.86	75.84	OSF1.50	9960.00	9889.54	MinPts
3717.74	76.32	3665.90	3641.42	75.83	OSF1.50	10580.00	10509.54	MinPt-O-SF
4172.36	319.36	3958.76	3853.00	19.71	OSF1.50	22204.93	12220.00	MinPts

Cimarex Red Hills 32-5 Fed Com #128H Rev3 RM 19Nov19 (Def Plan)

Pass

4470.85	32.81	4469.57	4438.05	N/A	MAS = 10.00 (m)	0.00	0.00	Surface
4470.85	32.81	4469.55	4438.05	309485.97	MAS = 10.00 (m)	26.00	26.00	WRP
4215.99	35.50	4191.82	4180.49	186.04	OSF1.50	4110.00	4087.41	MinPt-O-SF
3702.82	85.06	3645.36	3617.76	67.04	OSF1.50	10460.00	10389.54	MinPts
3700.13	84.17	3643.26	3615.96	67.72	OSF1.50	10790.00	10719.54	MinPts

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
3711.91		84.50	3654.85	3627.41	67.53	OSF1.50	11150.00	11079.54				MinPt-O-SF	
3931.86		311.38	3723.84	3620.48	19.01	OSF1.50	21970.00	12220.50				MinPt-CtCt	
3932.25		312.62	3723.41	3619.63	18.94	OSF1.50	22030.00	12220.37				MINPT-O-EQU	
3932.58		313.01	3723.48	3619.57	18.92	OSF1.50	22050.00	12220.33				MinPt-O-ADP	
3938.61		315.81	3727.64	3622.80	18.78	OSF1.50	22204.93	12220.00				MinPt-O-SF	

Cimarex Red Hills 32-5 Fed
Com #129H Rev2 RM 15Nov19
(Def Plan)

Pass

4490.85	32.81	4489.56	4458.04	N/A	MAS = 10.00 (m)	0.00	0.00	Surface
4490.85	32.81	4489.54	4458.04	315727.57	MAS = 10.00 (m)	26.00	26.00	WRP
3729.94	82.06	3674.48	3647.88	70.08	OSF1.50	9810.00	9739.54	MinPts
3709.72	81.32	3654.74	3628.39	70.35	OSF1.50	10250.00	10179.54	MinPt-CtCt
3709.73	81.35	3654.74	3628.38	70.33	OSF1.50	10260.00	10189.54	MinPts
3723.68	82.00	3668.29	3641.68	69.94	OSF1.50	10590.00	10519.54	MinPt-O-SF
4172.71	311.99	3964.29	3860.73	20.14	OSF1.50	21980.00	12220.48	MinPt-CtCt
4173.06	313.04	3963.97	3860.07	20.08	OSF1.50	22030.00	12220.37	MINPT-O-EQU
4173.56	313.58	3964.06	3859.98	20.04	OSF1.50	22060.00	12220.31	MinPt-O-ADP
4179.00	316.22	3967.76	3862.78	19.90	OSF1.50	22204.93	12220.00	MinPt-O-SF

Final Surveys - Cimarex Red
Hills 32-5 Fed Com #131H
MWD Off-22334 (Surcon
Corrected) (Def Survey)

Pass

4429.41	32.81	4428.24	4396.61	N/A	MAS = 10.00 (m)	0.00	0.00	Surface
4429.38	32.81	4428.16	4396.57	106839.58	MAS = 10.00 (m)	26.00	26.00	WRP
4428.66	32.81	4426.85	4395.85	6931.83	MAS = 10.00 (m)	190.00	190.00	MinPts
4428.79	32.81	4426.76	4395.98	5204.46	MAS = 10.00 (m)	240.00	240.00	MINPT-O-EQU
4429.76	32.81	4426.02	4396.95	1729.25	MAS = 10.00 (m)	630.00	630.00	MINPT-O-EQU
4340.07	32.81	4324.31	4307.26	296.52	MAS = 10.00 (m)	3940.00	3920.49	MinPt-O-SF
4290.07	32.81	4273.54	4257.26	279.98	MAS = 10.00 (m)	4230.00	4205.23	MinPt-O-SF
3855.01	38.58	3828.68	3816.43	157.25	OSF1.50	6600.00	6532.29	MinPt-O-SF
3806.65	36.71	3781.54	3769.94	163.98	OSF1.50	7100.00	7029.54	MinPt-O-ADP
3806.61	36.67	3781.53	3769.94	164.19	OSF1.50	7110.00	7039.54	MINPT-O-EQU
3806.40	36.78	3781.33	3769.71	163.66	OSF1.50	7230.00	7159.54	MinPt-CtCt
3806.64	37.22	3781.19	3769.42	161.61	OSF1.50	7330.00	7259.54	MINPT-O-EQU
3806.83	37.46	3781.22	3769.37	160.53	OSF1.50	7380.00	7309.54	MinPt-O-ADP
3806.98	38.14	3780.92	3768.85	157.54	OSF1.50	7550.00	7479.54	MinPt-CtCt
3804.02	41.18	3775.93	3762.84	145.25	OSF1.50	8240.00	8169.54	MinPt-CtCt
3800.82	45.10	3770.12	3755.72	131.97	OSF1.50	9060.00	8989.54	MinPt-CtCt
3799.64	47.15	3767.57	3752.49	125.97	OSF1.50	9460.00	9389.54	MinPt-CtCt
3799.74	47.43	3767.48	3752.31	125.20	OSF1.50	9510.00	9439.54	MINPT-O-EQU
3799.89	47.59	3767.52	3752.29	124.74	OSF1.50	9540.00	9469.54	MinPt-O-ADP
3791.32	54.78	3754.15	3736.54	107.58	OSF1.50	10850.00	10779.54	MinPt-CtCt
3791.16	55.64	3753.42	3735.52	105.86	OSF1.50	11000.00	10929.54	MinPt-CtCt
3791.29	55.98	3753.32	3735.30	105.19	OSF1.50	11060.00	10989.54	MINPT-O-EQU
3791.38	56.10	3753.34	3735.29	104.97	OSF1.50	11080.00	11009.54	MinPt-O-ADP
3798.45	60.34	3757.58	3738.11	97.48	OSF1.50	11800.46	11730.00	MinPt-O-SF
3816.76	61.54	3775.15	3755.22	95.71	OSF1.50	13380.00	12388.77	MinPt-CtCt
3816.90	65.15	3772.88	3751.75	90.26	OSF1.50	13640.00	12238.22	MinPt-CtCt
3817.25	66.15	3772.57	3751.10	88.87	OSF1.50	13720.00	12238.05	MINPT-O-EQU
3814.46	83.82	3758.02	3730.67	69.69	OSF1.50	14620.00	12236.14	MinPt-CtCt
3812.60	92.56	3750.31	3720.04	62.95	OSF1.50	14990.00	12235.35	MinPt-CtCt
3811.42	101.33	3743.28	3710.09	57.39	OSF1.50	15350.00	12234.58	MinPt-CtCt
3811.95	111.95	3736.74	3700.01	51.87	OSF1.50	15760.00	12233.71	MinPt-CtCt
3813.35	121.71	3731.62	3691.64	47.66	OSF1.50	16130.00	12232.92	MinPt-CtCt
3816.38	133.13	3727.04	3683.25	43.55	OSF1.50	16570.00	12231.99	MINPT-O-EQU
3820.68	143.16	3724.65	3677.52	40.51	OSF1.50	16930.00	12231.22	MINPT-O-EQU
3822.05	144.83	3724.91	3677.22	40.05	OSF1.50	17000.00	12231.07	MinPt-O-ADP
3827.09	151.26	3725.67	3675.83	38.38	OSF1.50	17220.00	12230.60	MINPT-O-EQU
3794.27	190.15	3666.91	3604.13	30.20	OSF1.50	18550.00	12227.78	MinPt-CtCt
3794.94	192.21	3666.21	3602.74	29.88	OSF1.50	18640.00	12227.58	MINPT-O-EQU
3795.69	193.10	3666.35	3602.50	29.75	OSF1.50	18680.00	12227.50	MinPt-O-ADP
3841.36	215.98	3696.82	3625.41	26.88	OSF1.50	19510.00	12225.73	MinPts
3807.77	242.05	3645.82	3565.73	23.76	OSF1.50	20320.00	12224.01	MinPt-CtCt
3810.59	249.92	3643.35	3560.67	23.02	OSF1.50	20610.00	12223.39	MINPT-O-EQU
3812.56	252.29	3643.78	3560.28	22.82	OSF1.50	20700.00	12223.20	MinPt-O-ADP
3815.30	258.89	3642.12	3556.41	22.25	OSF1.50	20890.00	12222.80	MinPt-CtCt
3816.81	263.30	3640.65	3553.51	21.88	OSF1.50	21060.00	12222.44	MINPT-O-EQU
3814.05	270.82	3632.92	3543.23	21.25	OSF1.50	21290.00	12221.95	MinPt-CtCt
3799.48	297.99	3600.23	3501.50	19.23	OSF1.50	22200.00	12220.01	MinPt-CtCt
3799.49	298.09	3600.17	3501.40	19.22	OSF1.50	22204.93	12220.00	MinPts

Cimarex Red Hills 32-5 Fed
Com #132H Rev1 RM 29Oct20
(Def Plan)

Pass

4510.84	32.81	4509.55	4478.03	N/A	MAS = 10.00 (m)	0.00	0.00	Surface
4510.84	32.81	4509.54	4478.03	322167.35	MAS = 10.00 (m)	26.00	26.00	WRP
4510.84	32.81	4499.31	4478.03	440.20	MAS = 10.00 (m)	1690.00	1690.00	MinPts
4510.89	32.81	4499.22	4478.08	434.24	MAS = 10.00 (m)	1730.00	1730.00	MINPT-O-EQU
4539.33	32.81	4525.84	4506.52	372.11	MAS = 10.00 (m)	2600.00	2599.98	MinPt-O-SF
3812.16	76.46	3760.40	3735.64	76.96	OSF1.50	10530.00	10459.54	MinPt-CtCt
3812.12	76.61	3760.31	3735.51	76.81	OSF1.50	10560.00	10489.54	MinPts
3843.21	77.41	3790.93	3765.80	76.42	OSF1.50	11310.00	11239.54	MinPt-O-SF
4022.90	73.67	3973.36	3949.23	83.34	OSF1.50	12680.00	12234.94	MinPt-O-SF
4019.14	318.15	3806.59	3700.96	19.02	OSF1.50	22204.93	12220.00	MinPts

Rector Oil Maectel Permit #1
(Offsite) Plugged Oil Blind Off-
5006ft (Def Survey)

Pass

10747.11	32.81	10745.82	10714.30	N/A	MAS = 10.00 (m)	0.00	0.00	Surface
10746.84	32.81	10745.52	10714.03	265806.98	MAS = 10.00 (m)	26.00	26.00	MinPt-O-SF
10634.44	1559.25	9594.48	9075.20	10.24	OSF1.50	5390.00	5344.20	MinPt-O-SF
10632.59	1558.67	9593.01	9073.92	10.24	OSF1.50	5540.00	5491.48	MinPt-O-ADP
10632.50	1558.57	9592.99	9073.93	10.24	OSF1.50	5560.00	5511.11	MINPT-O-EQU
10632.44	1558.35	9593.08	9074.08	10.24	OSF1.50	5600.00	5550.39	MinPt-CtCt
9977.11	1097.59	9244.95	8879.52	13.63	OSF1.50	16060.00	12233.07	MinPt-O-SF
8038.19	768.33	7525.54	7269.86	15.72	OSF1.50	21970.00	12220.50	MinPt-CtCt
8038.35	768.77	7525.40	7269.57	15.71	OSF1.50	22020.00	12220.39	MINPT-O-EQU
8038.69	769.19	7525.47	7269.50	15.70	OSF1.50	22060.00	12220.31	MinPt-O-ADP
8041.62	771.22	7527.05	7270.40	15.68	OSF1.50	22204.93	12220.00	MinPt-O-SF

Red Hills 32-5 State Com #198H

Cimarex Energy Co.

UL: B, Sec. 32, 25S, 33E

Lea Co., NM

- 1 All Company and Contract personnel admitted on location must be trained by a qualified H₂S safety instructor to the following:
 - A. Characteristics of H₂S
 - B. Physical effects and hazards
 - C. Principal and operation of H₂S detectors, warning system and briefing areas.
 - D. Evacuation procedure, routes and first aid.
 - E. Proper use of safety equipment & life support systems
 - F. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30 minute pressure demand air packs.

H₂S Detection and Alarm Systems:

 - A. H₂S sensors/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud pits in the shale shaker area. Additional H₂S detectors may be placed as deemed necessary.
 - B. An audio alarm system will be installed on the derrick floor and in the top doghouse.
- 3 Windsock and/or wind streamers:
 - A. Windsock at mudpit area should be high enough to be visible.
 - B. Windsock on the rig floor and / or top doghouse should be high enough to be visible.
- 4 Condition Flags and Signs
 - A. Warning sign on access road to location.
 - B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H₂S present in dangerous concentration). Only H₂S trained and certified personnel admitted to location.
- 5 Well control equipment:
 - A. See exhibit "E-1"
- 6 Communication:
 - A. While working under masks chalkboards will be used for communication.
 - B. Hand signals will be used where chalk board is inappropriate.
 - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.
- 7 Drillstem Testing:

No DSTs or cores are planned at this time.
- 8 Drilling contractor supervisor will be required to be familiar with the effects H₂S has on tubular goods and other mechanical equipment.
- 9 If H₂S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers if necessary.

H₂S Contingency Plan
Red Hills 32-5 State Com #198H
Cimarex Energy Co. UL: B, Sec. 32, 25S, 33E
Lea Co., NM

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must:

- « Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- « Evacuate any public places encompassed by the 100 ppm ROE.
- « Be equipped with H₂S monitors and air packs in order to control the release.
- « Use the "buddy system" to ensure no injuries occur during the 432-620-1975
- « Take precautions to avoid personal injury during this operation.
- « Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- « Have received training in the:
 - Detection of H₂S, and
 - Measures for protection against the gas,
 - Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

Characteristics of H₂S and SO₂

Please see attached International Chemical Safety Cards.

Contacting Authorities

Cimarex Energy Co. of Colorado's personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Cimarex Energy Co. of Colorado's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

H₂S Contingency Plan Emergency Contact
 s Red Hills 32-5 State Com #198 Cimarex
 Energy Co.
 UL: B, Sec. 32, 25S, 33E
 Lea Co., NM

Company Office

Cimarex Energy Co. of Colorado	800-969-4789
Co. Office and After-Hours Menu	

Key Personnel

Name	Title	Office	Mobile
Larry Seigrist	Drilling Manager	432-620-1934	580-243-8485
Charlie Pritchard	Drilling Superintendent	432-620-1975	432-238-7084
Roy Shirley	Construction Superintendent		432-634-2136

Artesia

Ambulance	911
State Police	575-746-2703
City Police	575-746-2703
Sheriff's Office	575-746-9888
Fire Department	575-746-2701
Local Emergency Planning Committee	575-746-2122
New Mexico Oil Conservation Division	575-748-1283

Carlsbad

Ambulance	911
State Police	575-885-3137
City Police	575-885-2111
Sheriff's Office	575-887-7551
Fire Department	575-887-3798
Local Emergency Planning Committee	575-887-6544
US Bureau of Land Management	575-887-6544

Santa Fe

New Mexico Emergency Response Commission (Santa Fe)	505-476-9600
New Mexico Emergency Response Commission (Santa Fe) 24 Hrs	505-827-9126
New Mexico State Emergency Operations Center	505-476-9635

National

National Emergency Response Center (Washington, D.C.)	800-424-8802
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Medical

Flight for Life - 4000 24th St.; Lubbock, TX	806-743-9911
Aerocare - R3, Box 49F; Lubbock, TX	806-747-8923
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM	505-842-4433
SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM	505-842-4949

Other

Boots & Coots IWC	800-256-9688	or	281-931-8884
Cudd Pressure Control	432-699-0139	or	432-563-3356
Halliburton	575-746-2757		
B.J. Services	575-746-3569		

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018