UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM138893		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. MULVA FED COM 131H		
					9. API Well No.		
TAP ROCK OPERATING LLC	E-Mail: bramsey				30-025-47342-00-X1		
3a. Address 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 3b. Phone No Ph: 720-36			o. (include area code) 60-4028				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish, S	State	
Sec 27 T24S R35E SWSW 46 32.182571 N Lat, 103.361801		LEA COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
□ Notice of Intent	☐ Acidize	□ Dee	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Нус	draulic Fracturing	□ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recomp	plete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	g and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	n 🔲 Plu	g Back	□ Water Disposal			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 11/23/2020: Drill 6.75 inch pro 11/30/2020: Run 5.5 inch 23 I MRF, followed by 320 sks of with 428 bbls of brine, 33 bbls Production Casing details: Ca Size, 5.5 inch, Weight 23 lbs, yield 1.24, Class H 11/29/2020: TD Reached at 2 Plug Back Measured depth at Rig Release on 12/3/2020 at 6	rk will be performed or provided operations. If the operation is andonment Notices must be final inspection. Induction hole to 20237 ft b P-110 production casing 12.5 ppg lead cmt, 762 stand 16 bbls MRF and 16 bbls MRF sing Date: 11/30/2020, FGrade P-110, Depth set 10237 ft MD, 12174 ft TV 20172 ft MD, 12173 ft T	MD. ng to 20222 ft ks of 14.5 ppg returned to su Fluid Type Oil 20222 ft, EST D.	n file with BLM/BIA le completion or reco requirements, includ MD. Pump 33 bb tail cmt. Drop plu rface. Est TOC a Based Mud, Hole	Required sumpletion in a ing reclamation sing reclamation states and the second states are second sing and disputed to 1500 ft.	bsequent reports must be new interval, a Form 316 n, have been completed a bbls of lace	filed within 30 days 0-4 must be filed once	
14. I hereby certify that the foregoing is Con Name(Printed/Typed) BILL RAM	Electronic Submission For TAP RC nmitted to AFMSS for pro	OCK OPERATIN	G LLC, sent to th SCILLA PEREZ or	e Hobbs	(21PP0680SE)		
, J ₁ /			,,				
Signature (Electronic S	Submission)		Date 12/03/20	020			
	THIS SPACE F	OR FEDER	AL OR STATE	OFFICE U	SE		
_Approved By ACCEPTED				N SHEPARD JM ENGINEER Date 12/17/2		Date 12/17/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive tran	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any p	erson knowingly and	willfully to m	ake to any department or	agency of the United	

Revisions to Operator-Submitted EC Data for Sundry Notice #539136

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

SR

NMNM138893

DRG SR

NMNM138893

Agreement:

Lease:

Operator:

TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028

TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

BILL RAMSEY REGULATORY ANALYST

BILL RAMSEY REGULATORY ANALYST

E-Mail: bramsey@taprk.com

Ph: 7204603316

Admin Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

E-Mail: bramsey@taprk.com Ph: 720-360-4028

Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4028

Ph: 720-360-4028

Location:

State: County:

NM LEA

Field/Pool: WOLFBONE NM LEA

WC025G09S243532M-WOLFBONE

Well/Facility:

MULVA FED COM 131H Sec 27 T24S R35E SWSW 483FSL 656FWL 32.182571 N Lat, 103.361801 W Lon

MULVA FED COM 131H Sec 27 T24S R35E SWSW 483FSL 656FWL 32.182571 N Lat, 103.361801 W Lon

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 12533

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
TAP ROCK OPERATING	i, LLC 523 Park Point Drive	372043	12533	C-103N
Suite 200 Golden, CO8)401			

OCD Reviewer	Condition
plmartinez	None