	UNITED STATE				Page 1 o APPROVED	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				Expires: Jai	0. 1004-0137 nuary 31, 2018	
				<ul> <li>5. Lease Serial No. NMNM138890</li> <li>6. If Indian, Allottee or Tribe Name</li> <li>7. If Unit or CA/Agreement, Name and/or No</li> </ul>		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6				
SUBMIT IN TRIPLICATE - Other instructions on page 2			7			
1. Type of Well □ Oil Well 🖾 Gas Well □ Other			8	8. Well Name and No. MAN HANDS FED COM 136H		
2. Name of Operator TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com		BILL RAMSEY @taprk.com	9	9. API Well No. 30-025-47802-00-X1		
3a. Address 602 PARK POINT DRIVE SU GOLDEN, CO 80401	602 PARK POINT DRIVE SUITE 200		a code) 1	10. Field and Pool or Exploratory Area WC025G09S243532M-WOLFBON		
4. Location of Well (Footage, Sec., 7	Г., R., M., or Survey Descriptic	on)	1	11. County or Parish, State		
Sec 34 T24S R35E NWNE 32 32.180359 N Lat, 103.353508				LEA COUNTY, N	M	
12. CHECK THE A	PPROPRIATE BOX(ES	) TO INDICATE NATU	RE OF NOTICE, RI	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		ТУ	PE OF ACTION			
□ Notice of Intent	□ Acidize	Deepen	Production	(Start/Resume)	UWater Shut-Of	
Subsequent Report	□ Alter Casing	Hydraulic Fract	e <u> </u>		U Well Integrity	
	Casing Repair	□ New Constructi	_ 1		☑ Other Well Spud	
☐ Final Abandonment Notice	Change Plans	Plug and Aband Plug Back	lon 🔲 Temporari 🗌 Water Disj	-	Abandon	
testing has been completed. Final A	Danuonment Notices must be i	filed only after all requirements				
	final inspection. 5.5 inch surface hole to 10 54.5 lb J55 surface casis o sks of 14.8 ppg tail cmt. urned to surface. psi for 20 minutes, good ng ran: 12/10/2020, Fluid Grade J55, Est TOC 0 ff 1500 psi, Pres Drop 0. s true and correct. Electronic Submission For TAP RC mmitted to AFMSS for pro	060 ft. ng to 1045 ft. Pump 50 bl Drop plug and displace test. I Type Fresh Water, Hole t, Depth set 1045 ft, Cem #540536 verified by the BL DCK OPERATING LLC, se cessing by PRISCILLA PE	bls gel w Ctb-15, 555 with 150 bbls of 17.5 inch, Csg Size ent 1155 sacks, Yiel M Well Information S Int to the Hobbs REZ on 12/14/2020 (21	d ystem IPP0837SE)		
determined that the site is ready for f Spud well at 12/9/2020 23:30 12/9/2020: Spud well. Drill 17 12/10/2020: Run 13.375 inch sks of 13.5 ppg lead cmt, 600 brine. 180 bbls of cement retu Pressure test casing to 1500 p Surface Casing Details: Casin 13.375 inch, Weight 54.5 lbs, 1.34, Class C, Pressure Held	final inspection. 5.5 inch surface hole to 10 54.5 lb J55 surface casis o sks of 14.8 ppg tail cmt. urned to surface. psi for 20 minutes, good ng ran: 12/10/2020, Fluid Grade J55, Est TOC 0 ff 1500 psi, Pres Drop 0. s true and correct. Electronic Submission For TAP RC mmitted to AFMSS for pro	060 ft. ng to 1045 ft. Pump 50 bl Drop plug and displace test. I Type Fresh Water, Hole t, Depth set 1045 ft, Cem #540536 verified by the BL DCK OPERATING LLC, se cessing by PRISCILLA PE	bls gel w Ctb-15, 555 with 150 bbls of 17.5 inch, Csg Size ent 1155 sacks, Yiel M Well Information S nt to the Hobbs	d ystem IPP0837SE)		
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\*\* BLM REVISED \*\*

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## Revisions to Operator-Submitted EC Data for Sundry Notice #540536

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM138890	NMNM138890
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WOLFBONE	WC025G09S243532M-WOLFBONE
Well/Facility:	MAN HANDS FED COM 136H Sec 34 T24S R35E NWNE 321FNL 2064FEL 32.180358 N Lat, 103.353511 W Lon	MAN HANDS FED COM 136H Sec 34 T24S R35E NWNE 321FNL 2064FEL 32.180359 N Lat, 103.353508 W Lon

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CONDITIONS

Action 12456

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## CONDITIONS OF APPROVAL

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Suite 200 Golden, CO80401	OGRID: 372043	Action Number: 12456	Action Type: C-103N
OCD Reviewer	Condition		
plmartinez	None		