### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

CHINDDA	5. Lease Serial No. NMNM0238436							
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	LINIKALOMALOTLI				8. Well Name and No. ROCKY HILLS SW	/D 1		
Oil Well Gas Well Oth  2. Name of Operator		(IM HOFFMA	ANI		9. API Well No.			
OXY USA WTP LP	E-Mail: KIM_HOFFN	MAN@OXY.C	OM		30-015-30112-0	0-S1		
3a. Address HOUSTON, TX 77210		3b. Phone No. Ph: 713-21	(include area code 5-7314	)	10. Field and Pool or Exploratory Area DEVONIAN			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, State			
Sec 19 T21S R24E SWSE 18	5FSL 1537FEL				EDDY COUNTY	, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICA	ΓE NATURE C	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hydi	raulic Fracturing	□ Reclam	ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	porarily Abandon			
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	er Disposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for fi	pandonment Notices must be filed in all inspection.  Accepte		equirêments, includ					
14. I hereby certify that the foregoing is	Electronic Submission #53				n System			
Con	For OXY U nmitted to AFMSS for proces		sent to the Car SCILLA PEREZ o		(21PP0321SE)			
Name(Printed/Typed) KIM HOFFMAN			Title REGUL	_ATORY TE	CH II			
Signature (Electronic S	Submission)		Date 10/22/2	2020				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		JONATHO <sub>Title</sub> PETROLE	ON SHEPAR EUM ENGIN		Date 11/20/2020		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	uitable title to those rights in the s	ot warrant or subject lease	Office Carlsba	ıd				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or a	agency of the United		

### Revisions to Operator-Submitted EC Data for Sundry Notice #535041

**Operator Submitted BLM Revised (AFMSS)** 

MIT SR Sundry Type: NOI

NMNM0238436 Lease: NMNM0238436

Agreement:

Operator: OXY USA WTP LP OXY USA WTP LP

5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046 HOUSTON, TX 77210 Ph: 713-215-7314 Ph: 713.366.5360

KIM HOFFMAN REGULATORY TECH II E-Mail: KIM\_HOFFMAN@OXY.COM Admin Contact:

KIM HOFFMAN REGULATORY TECH II E-Mail: KIM\_HOFFMAN@OXY.COM

Ph: 713-215-7314 Ph: 713-215-7314

KIM HOFFMAN REGULATORY TECH II E-Mail: KIM\_HOFFMAN@OXY.COM Tech Contact:

KIM HOFFMAN REGULATORY TECH II

E-Mail: KIM\_HOFFMAN@OXY.COM

Ph: 713-215-7314 Ph: 713-215-7314

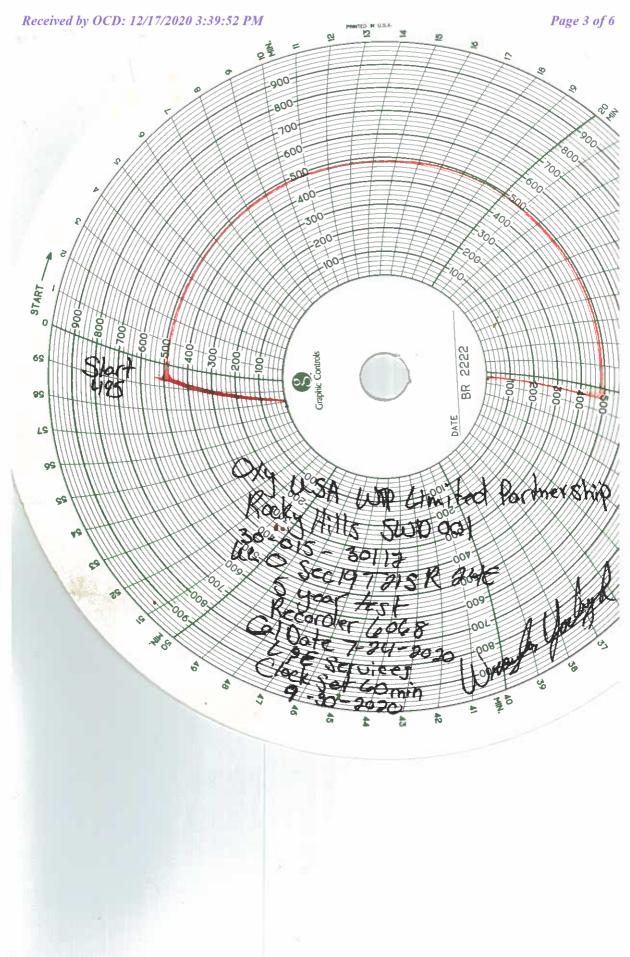
Location:

State: County: NM EDDY NM EDDY

Field/Pool: SWD; DEVONIAN **DEVONIAN** 

Well/Facility:

ROCKY HILLS SWD 001 Sec 19 T21S R24E SWSE 185FSL 1537FEL ROCKY HILLS SWD 1 Sec 19 T21S R24E SWSE 185FSL 1537FEL





# Pressure Recorder Calibration Certificate

	Pressure Pen 1		nperature Pen
Range:	NA NA	Accuracy:	+/- 0.1% Deg. F
emperature	<u> 1</u> 00		
Pressure Range 2:	NA NA	Accuracy:	+/- 0.2% PSIG
Pressure Range 1:	0-1000#	Accuracy:	+/- 0.2% PSIG
Recorder Type:	Barton	Serial #:	6068
Company Name:	L&E Services	Certificate #:	6068_072420

Pressure Pen 1							Temperature Pen		
Increasing	g Pressure (I	ure (PSIG) Decreasing Pressure (PSIG)				Temperature Test (F°)			
Applied Pressure	Indicated Pressure	Error %	Applied Pressure	Indicated Pressure	Error %		Applied Temperature	Indicated Temperature	Error %
0	0	0	800	800	0	I	0	0	1
100	100	0	600	600	0		0	0	
300	300	0	400	400	0		0	0	
500	500	0	200	200	0		0	0	
700	700	0	50	50	0		0	0	
1000	1000	0	0	0	0		0	0	

	Pressure Pen 2							
Increasing	Increasing Pressure (PSIG)				Decreasing Pressure (PSIG)			
Applied Pressure	Indicated Pressure	Error %	1	Applied Pressure	Indicated Pressure	Error %		
0	0	0	8	0	0	0		
0	0	0		0	0	0		
0	0	0		0	0	0		
0	0	0		0	0	0		
0	0	0	- 21	0	0	0		
0	0	0	3	0	0	0		

This is to certify that this instrument has been inspected and calibrated using a certified 10,000 psi Crystal Gauge.

Calibrated By: Chris Villeneuve

Calibration
Date: 07-24-2020

**SPL Pressure Recorder Certificate** 

SPL-Inc.com

## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor		STATE OF NEW MEXICO
Sarah Cottrell Propst Cabinet Secretary Designate	Gabriel Wade, Acting Director Oil Conservation Division	
Todd E. Leahy, JD, PhD Deputy Secretary		S CONSERVATION TO THE
	09/30/2020	
	Date:	30
	API#30-015-30112	
A Mechanical Integrity Test (M.I.T.) w	was performed on, Well_ROCKY HILLS SV	VD #001
X	WW 28 1996 1920 to see to	
scan of the chart with an attached Orig	nart has been retained by the Operator on signal C-103 Form indicating reason for the timage will appear online via NMOCD website. To 10 days after postdating.	est, via post mail to
M.I.T. is unsuccessful, the original	al chart is returned to the Operator. Repai	rs will be made,
Operator is to schedule for a re-test wi	ithin a 90-day period. If this is a test of a re	paired well currently in
non-compliance, all dates and requirer No expectation of extension should		
	ment, shall include a detailed description on tubular goods in the well including the Oper	
Operator has within a 30-day period fro	econdary request of a scheduled M.I.T. is per orn the M.I.T. to submit a current C-103 alor ion of the repair(s). Only after receipt of the	ng with a legible scan of
	njection well, you must submit a form C-10: detailed description of the work performed	
the position of the packer, tubing Infor	rmation, the date of first Injection, the tubi	[4] (1) (4) (4) [4] [4] [4] [4] [4] [4] [4] [4] [4] [4]
Injection volume.		
Please contact Rusty Klein at 575-748-	-1283 x109 for verification to ensure docum	nentation requirements
are in place prior to injection process.		remadorrequirements
If I can be of additional assistance, p	please feel free to contact me at (575) 74	8-1283 ext.
Thank You,		
Dan Smolik, Compliance Officer		
EMNRD-O.C.D.		
District II – Artesia, NM		

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ccd

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 12563

#### **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
OXY USA WTP LIMITED PARTNERSHI	P.O. Box 4294	Houston, TX772104294	192463	12563	C-103Z

OCD Reviewer	Condition
ksimmons	None