

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

NMOCD Rec'd: 9/24/2020 Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 09/07/2020
⁴ API Number 30 - 025-45793	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 325165	⁸ Property Name QUAIL 2 STATE COM	⁹ Well Number 707H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	2	26S	30E		300	NORTH	1629	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	2	26S	30E		381	SOUTH	2624	EAST	EDDY
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 05/02/2019	²² Ready Date 09/07/2020	²³ TD 15,993'	²⁴ PBT 15,946	²⁵ Perforations 11421 - 15946'	²⁶ DHC, MC
²⁷ Hole Size 12 1/4"	²⁸ Casing & Tubing Size 9 5/8"	²⁹ Depth Set 1277'	³⁰ Sacks Cement 610 SXS CL C TOC 0		
8 3/4"	7 5/8"	10,546'	1595 SXS CL C & H TOC 0		
6 3/4"	5 1/2"	15,958'	540 SXS CL H TOC 8450' CBL		

V. Well Test Data

³¹ Date New Oil 09/07/2020	³² Gas Delivery Date 09/07/2020	³³ Test Date 09/14/2020	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2607
³⁷ Choke Size 36	³⁸ Oil 1346	³⁹ Water 3820	⁴⁰ Gas 5275	⁴¹ Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: <i>Amador Barrios</i> Title: BUSINESS OP. SPEC.		
Title: SENIOR REGULATORY SPECIALIST			Approval Date: 12/31/2020		
E-mail Address: kay_maddox@eogresources.com					
Date: 09/21/2020	Phone: 432-638-8475				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NMOCD Rec'd: 9/24/2020

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45793	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 325165	⁵ Property Name QUAIL 2 STATE COM	⁶ Well Number 707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3215'

¹⁰Surface Location

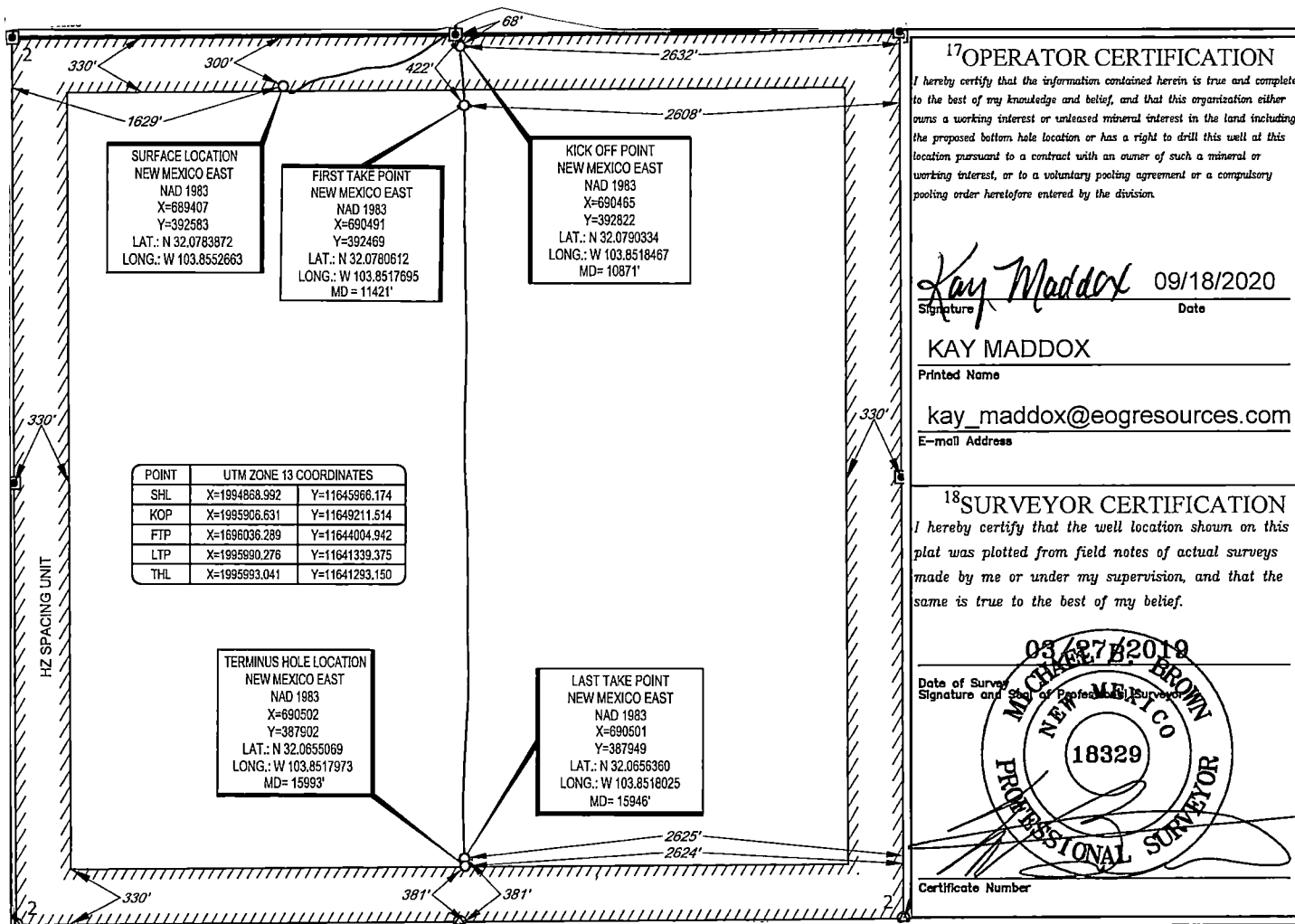
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	2	26-S	30-E	-	300'	NORTH	1629'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	26-S	30-E	-	371'	SOUTH	2624'	EAST	EDDY

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\QUAIL 2 STATE COM\FINAL_PRODUCTS\SILO_QUAIL_2_STATE_COM_707H_REV1.DWG 3/28/2019 4:34:00 PM kanthony





EOG Resources - Midland

Eddy County, NM (NAD 83 NME)

Quail 2 State Com

#707H

OH

Design: OH

Midland PVA

13 May, 2019



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #707H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3240.0usft
Site:	Quail 2 State Com	MD Reference:	KB = 25 @ 3240.0usft
Well:	#707H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Project:	Eddy County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site:	Quail 2 State Com		
Site Position:		Northing:	392,709.00 usft
From:	Map	Easting:	692,792.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 4' 43.295 N
		Longitude:	103° 50' 39.610 W
		Grid Convergence:	0.26 °

Well	#707H					
Well Position	+N/-S	0.0 usft	Northing:	392,583.00 usft	Latitude:	32° 4' 42.198 N
	+E/-W	0.0 usft	Easting:	689,407.00 usft	Longitude:	103° 51' 18.960 W
Position Uncertainty	0.0 usft		Wellhead Elevation:	usft	Ground Level:	3,215.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2015	3/5/2019	6.89	59.86	47,647.27775931

Design:	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction	
	(usft)	(usft)	(usft)	(°)	
	0.0	0.0	0.0	166.94	

Survey Program	Date 5/13/2019			
From	To	Survey (Wellbore)	Tool Name	Description
(usft)	(usft)			
98.0	15,993.0	Total MWD (OH)	MWD	OWSG MWD - Standard

5/13/2019 9:03:24AM

Page 2

COMPASS 5000.14 Build 85



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #707H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3240.0usft
Site:	Quail 2 State Com	MD Reference:	KB = 25 @ 3240.0usft
Well:	#707H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	0.0
98.0	0.40	65.40	98.0	0.1	0.3	0.41	0.41	0.00	-0.3	0.0	
274.0	0.50	83.50	274.0	0.5	1.6	0.10	0.06	10.28	-1.7	0.3	
450.0	0.60	152.30	450.0	-0.2	2.8	0.36	0.06	39.09	-1.5	2.4	
567.0	1.20	144.40	567.0	-1.8	3.8	0.52	0.51	-6.75	-3.7	2.1	
753.0	1.40	130.20	752.9	-4.8	6.7	0.20	0.11	-7.63	-8.2	0.6	
940.0	3.70	142.50	939.7	-11.1	12.1	1.26	1.23	6.58	-16.2	2.9	
1,127.0	4.50	140.40	1,126.2	-21.5	20.5	0.44	0.43	-1.12	-29.6	2.0	
1,229.0	4.80	132.40	1,227.9	-27.5	26.2	0.70	0.29	-7.84	-37.8	-2.8	
1,324.0	5.60	130.30	1,322.5	-33.2	32.6	0.87	0.84	-2.21	-44.8	-6.4	
1,418.0	7.50	111.80	1,415.9	-38.4	41.8	3.00	2.02	-19.68	-46.3	-25.0	
1,511.0	7.10	83.20	1,508.2	-40.0	53.2	3.89	-0.43	-30.75	-31.4	-47.9	
1,606.0	8.30	62.70	1,602.4	-36.2	65.1	3.13	1.26	-21.58	-13.6	-55.0	
1,701.0	7.80	56.70	1,696.4	-29.5	76.6	1.03	-0.53	-6.32	-6.9	-51.7	
1,796.0	9.90	53.00	1,790.3	-21.0	88.5	2.29	2.21	-3.89	-1.7	-45.1	
1,891.0	13.20	56.00	1,883.3	-10.0	104.0	3.53	3.47	3.16	-3.2	-37.0	
1,986.0	15.30	61.70	1,975.4	2.0	124.0	2.66	2.21	6.00	-6.8	-29.1	
2,081.0	13.40	57.80	2,067.5	13.8	144.4	2.24	-2.00	-4.11	-4.7	-22.3	
2,177.0	13.20	66.20	2,160.9	24.1	163.8	2.02	-0.21	8.75	-4.9	-15.2	
2,272.0	14.90	70.80	2,253.0	32.5	185.3	2.14	1.79	4.84	-4.2	-11.3	
2,367.0	13.40	70.40	2,345.2	40.2	207.2	1.58	-1.58	-0.42	-2.5	-8.7	
2,462.0	12.30	72.80	2,437.8	46.9	227.2	1.29	-1.16	2.53	1.0	-6.4	
2,557.0	14.40	82.30	2,530.2	51.5	248.6	3.19	2.21	10.00	3.0	-7.2	
2,653.0	13.10	82.10	2,623.5	54.6	271.2	1.36	-1.35	-0.21	5.4	-9.6	
2,748.0	14.60	81.40	2,715.7	57.9	293.7	1.59	1.58	-0.74	7.7	-11.7	
2,842.0	13.00	80.80	2,807.0	61.3	315.9	1.71	-1.70	-0.64	10.1	-13.5	
2,937.0	13.00	77.70	2,899.6	65.3	336.9	0.73	0.00	-3.26	14.4	-13.9	



Midland PVA

Company: EOG Resources - Midland		Local Co-ordinate Reference:		Well #707H	
Project: Eddy County, NM (NAD 83 NME)		TVD Reference:		KB = 25 @ 3240.0usft	
Site: Qual 2 State Com.		MD Reference:		KB = 25 @ 3240.0usft	
Well: #707H		North Reference:		Grid	
Wellbore: OH		Survey Calculation Method:		Minimum Curvature	
Design: OH		Database:		EDM 5000.14	

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
3,032.0	11.80	74.80	2,992.3	70.1	356.7	1.42	-1.26	-3.05	19.7	-12.9
3,127.0	12.00	72.20	3,085.3	75.7	375.5	0.60	0.21	-2.74	25.7	-10.5
3,221.0	14.50	73.20	3,176.8	82.1	396.0	2.67	2.66	1.06	28.7	-9.2
3,316.0	16.10	74.30	3,268.4	89.1	420.1	1.71	1.68	1.16	28.4	-8.5
3,410.0	14.20	74.00	3,359.1	95.8	443.7	2.02	-2.02	-0.32	28.5	-7.2
3,505.0	15.50	77.30	3,451.0	101.8	467.3	1.63	1.37	3.47	28.6	-8.4
3,599.0	18.30	80.10	3,540.9	107.1	494.1	3.10	2.98	2.98	25.4	-10.6
3,694.0	17.60	90.00	3,631.3	109.7	523.2	3.29	-0.74	10.42	18.4	-17.7
3,788.0	14.40	87.50	3,721.6	110.2	549.1	3.48	-3.40	-2.66	17.4	-22.2
3,883.0	10.80	83.90	3,814.3	111.6	569.7	3.88	-3.79	-3.79	22.8	-25.0
3,977.0	9.80	85.00	3,906.8	113.3	586.5	1.08	-1.06	1.17	30.1	-28.8
4,072.0	13.20	83.40	3,999.9	115.2	605.3	3.59	3.58	-1.68	36.9	-31.0
4,167.0	14.40	79.70	4,092.2	118.6	627.7	1.57	1.26	-3.89	41.1	-30.7
4,262.0	15.50	73.60	4,184.0	124.3	651.5	2.02	1.16	-6.42	44.5	-26.2
4,356.0	15.40	72.80	4,274.6	131.5	675.5	0.25	-0.11	-0.85	44.4	-24.0
4,451.0	13.10	72.80	4,366.6	138.4	697.8	2.42	-2.42	0.00	45.9	-22.3
4,546.0	12.80	70.40	4,459.2	145.2	718.0	0.65	-0.32	-2.53	50.4	-18.2
4,640.0	14.10	66.40	4,550.6	153.2	738.3	1.70	1.38	-4.26	54.0	-11.0
4,734.0	15.70	62.10	4,641.5	163.8	760.0	2.07	1.70	-4.57	54.4	-1.7
4,828.0	13.80	61.10	4,732.4	175.1	781.1	2.04	-2.02	-1.06	54.3	5.6
4,923.0	12.50	59.20	4,824.9	185.9	799.9	1.44	-1.37	-2.00	56.4	14.5
5,018.0	12.30	57.40	4,917.7	196.6	817.2	0.46	-0.21	-1.89	59.3	24.1
5,112.0	11.60	56.00	5,009.6	207.3	833.5	0.81	-0.74	-1.49	62.5	34.0
5,207.0	11.90	55.30	5,102.6	218.2	849.4	0.35	0.32	-0.74	66.1	43.7
5,302.0	13.10	54.00	5,195.4	230.1	866.2	1.30	1.26	-1.37	67.8	54.5
5,397.0	12.80	55.50	5,288.0	242.4	883.6	0.47	-0.32	1.58	71.3	62.1
5,491.0	11.30	55.40	5,379.9	253.5	899.8	1.60	-1.60	-0.11	74.1	71.2

5/13/2019 9:03:24AM

Page 4

COMPASS 5000.14 Build 85



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #707H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3240.0usft
Site:	Quail 2 State Com	MD Reference:	KB = 25 @ 3240.0usft
Well:	#707H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,586.0	9.90	56.20	5,473.3	263.3	914.2	1.48	-1.47	0.84	77.6	78.0
5,680.0	8.50	56.70	5,566.1	271.6	926.7	1.49	-1.49	0.53	80.3	83.8
5,775.0	8.00	59.40	5,660.1	278.9	938.3	0.67	-0.53	2.84	84.9	85.0
5,870.0	8.30	61.40	5,754.1	285.5	950.0	0.43	0.32	2.11	85.7	85.5
5,964.0	8.40	63.50	5,847.1	291.8	962.1	0.34	0.11	2.23	83.3	84.7
6,058.0	7.10	71.90	5,940.3	296.7	973.8	1.83	-1.38	8.94	87.5	73.2
6,152.0	6.30	85.60	6,033.6	298.9	984.4	1.90	-0.85	14.57	93.7	51.5
6,246.0	5.30	94.60	6,127.1	298.9	993.9	1.43	-1.06	9.57	91.3	36.9
6,341.0	3.30	104.80	6,221.9	297.9	1,000.9	2.25	-2.11	10.74	89.3	20.8
6,435.0	2.40	112.70	6,315.8	296.4	1,005.3	1.04	-0.96	8.40	86.7	8.7
6,530.0	2.20	108.20	6,410.7	295.1	1,008.9	0.28	-0.21	-4.74	82.0	15.3
6,624.0	1.90	110.00	6,504.6	294.0	1,012.1	0.33	-0.32	1.91	79.0	12.8
6,719.0	1.50	100.80	6,599.6	293.2	1,014.8	0.51	-0.42	-9.68	73.2	25.0
6,813.0	1.50	101.20	6,693.5	292.8	1,017.2	0.01	0.00	0.43	70.9	24.5
6,908.0	1.20	98.70	6,788.5	292.4	1,019.4	0.32	-0.32	-2.63	67.5	27.5
7,003.0	1.10	95.40	6,883.5	292.1	1,021.3	0.13	-0.11	-3.47	63.9	31.3
7,097.0	1.20	104.60	6,977.5	291.8	1,023.2	0.22	0.11	9.79	66.2	20.8
7,192.0	1.10	104.90	7,072.5	291.3	1,025.0	0.11	-0.11	0.32	64.4	20.4
7,286.0	1.10	102.40	7,166.4	290.9	1,026.8	0.05	0.00	-2.66	61.7	23.2
7,382.0	1.10	107.00	7,262.4	290.4	1,028.5	0.09	0.00	4.79	61.5	18.3
7,476.0	1.00	119.70	7,356.4	289.8	1,030.1	0.27	-0.11	13.51	62.3	4.5
7,571.0	1.20	121.60	7,451.4	288.8	1,031.7	0.21	0.21	2.00	60.6	2.4
7,666.0	1.10	141.60	7,546.4	287.6	1,033.1	0.43	-0.11	21.05	55.9	-18.1
7,761.0	1.10	153.40	7,641.4	286.1	1,034.1	0.24	0.00	12.42	49.2	-29.0
7,856.0	1.00	174.70	7,736.3	284.4	1,034.5	0.42	-0.11	22.42	33.7	-44.5
7,951.0	0.90	201.00	7,831.3	282.9	1,034.4	0.47	-0.11	27.68	9.0	-54.5
8,045.0	1.20	223.70	7,925.3	281.5	1,033.4	0.54	0.32	24.15	-14.4	-53.4



Midland PVA

Company: EOG Resources - Midland		Local Co-ordinate Reference: Well #707H	
Project: Eddy County, NM (NAD 83 NME)		TVD Reference: KB = 25 @ 3240.0usft	
Site: Quail 2 State Com		MD Reference: KB = 25 @ 3240.0usft	
Well: #707H		North Reference: Grid	
Wellbore: OH		Survey Calculation Method: Minimum Curvature	
Design: OH		Database: EDM 5000.14	

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
8,140.0	1.80	250.00	8,020.3	280.3	1,031.3	0.95	0.63	27.68	-39.0	-41.1	
8,234.0	1.10	274.50	8,114.3	279.8	1,029.0	0.98	-0.74	26.06	-54.7	-20.6	
8,328.0	1.90	263.50	8,208.2	279.7	1,026.6	0.90	0.85	-11.70	-52.2	-30.9	
8,422.0	2.30	267.10	8,302.2	279.5	1,023.2	0.45	0.43	3.83	-57.5	-27.4	
8,517.0	1.40	269.60	8,397.1	279.4	1,020.1	0.95	-0.95	2.63	-61.7	-24.8	
8,612.0	0.30	221.70	8,492.1	279.2	1,018.8	1.28	-1.16	-50.42	-24.0	-63.3	
8,706.0	1.40	272.10	8,586.1	279.0	1,017.5	1.31	1.17	53.62	-65.4	-21.6	
8,800.0	1.90	263.90	8,680.0	278.9	1,014.8	0.59	0.53	-8.72	-64.3	-30.9	
8,894.0	2.20	259.90	8,774.0	278.4	1,011.4	0.35	0.32	-4.26	-65.4	-35.4	
8,988.0	0.50	114.40	8,868.0	277.9	1,010.0	2.80	-1.81	-154.79	75.0	-8.9	
9,083.0	2.10	76.00	8,962.9	278.2	1,012.1	1.83	1.68	-40.42	62.2	39.4	
9,178.0	1.50	77.90	9,057.9	278.9	1,015.0	0.63	-0.63	2.00	60.5	37.4	
9,273.0	1.00	74.60	9,152.9	279.3	1,017.0	0.53	-0.53	-3.47	56.2	40.7	
9,368.0	1.90	122.80	9,247.8	278.7	1,019.1	1.52	0.95	50.74	65.7	-14.1	
9,462.0	3.00	138.80	9,341.8	276.0	1,022.1	1.37	1.17	17.02	55.3	-31.3	
9,557.0	3.00	132.40	9,436.6	272.5	1,025.5	0.35	0.00	-6.74	53.5	-25.2	
9,651.0	3.00	131.70	9,530.5	269.2	1,029.2	0.04	0.00	-0.74	48.8	-24.6	
9,746.0	1.80	112.90	9,625.4	266.9	1,032.4	1.49	-1.26	-19.79	50.3	-8.3	
9,841.0	1.10	127.70	9,720.4	265.8	1,034.5	0.83	-0.74	15.58	44.2	-20.5	
9,936.0	1.30	132.90	9,815.4	264.5	1,036.0	0.24	0.21	5.47	40.1	-24.3	
10,030.0	1.20	151.00	9,909.3	262.9	1,037.3	0.43	-0.11	19.26	28.6	-35.3	
10,125.0	1.10	123.00	10,004.3	261.5	1,038.5	0.59	-0.11	-29.47	40.0	-18.2	
10,220.0	1.70	107.70	10,099.3	260.6	1,040.6	0.74	0.63	-16.11	41.1	-7.2	
10,314.0	2.40	112.80	10,193.2	259.4	1,043.8	0.77	0.74	5.43	36.9	-10.7	
10,409.0	1.90	116.00	10,288.2	258.0	1,047.0	0.54	-0.53	3.37	32.7	-12.7	
10,503.0	1.40	114.60	10,382.1	256.8	1,049.5	0.53	-0.53	-1.49	30.3	-11.9	
10,545.0	1.00	97.80	10,424.1	256.6	1,050.3	1.26	-0.95	-40.00	31.6	-2.8	



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #707H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3240.0usft
Site:	Quail 2 State Com	MD Reference:	KB = 25 @ 3240.0usft
Well:	#707H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,636.0	0.90	94.90	10,515.1	256.4	1,051.8	0.12	-0.11	-3.19	30.2	-1.2
10,731.0	0.70	85.80	10,610.1	256.4	1,053.1	0.25	-0.21	-9.58	28.7	3.5
10,825.0	9.20	161.70	10,703.7	249.3	1,056.1	9.63	9.04	80.74	8.3	-24.6
10,872.0	15.00	172.00	10,749.6	239.7	1,058.1	13.12	12.34	21.91	3.5	-23.7
10,920.0	17.20	181.40	10,795.7	226.4	1,058.8	7.09	4.58	19.58	1.0	-23.4
10,967.0	21.80	179.90	10,840.0	210.7	1,058.6	9.84	9.79	-3.19	4.6	-23.6
11,014.0	27.20	173.60	10,882.8	191.3	1,059.9	12.75	11.49	-13.40	10.4	-21.6
11,061.0	29.00	172.10	10,924.3	169.3	1,062.6	4.11	3.83	-3.19	15.6	-18.3
11,109.0	34.60	175.20	10,965.0	144.2	1,065.4	12.15	11.67	6.46	21.3	-16.1
11,203.0	50.70	175.50	11,033.9	80.9	1,070.5	17.13	17.13	0.32	29.5	-11.2
11,250.0	58.30	172.20	11,061.2	42.9	1,074.6	17.15	16.17	-7.02	30.7	-6.4
11,298.0	62.70	175.00	11,084.9	1.4	1,079.3	10.48	9.17	5.83	31.0	-3.0
11,345.0	67.40	176.60	11,104.7	-41.0	1,082.4	10.47	10.00	3.40	32.1	-0.7
11,393.0	71.70	180.60	11,121.5	-86.0	1,083.4	11.88	8.96	8.33	34.0	-0.6
11,440.0	76.90	178.80	11,134.2	-131.2	1,083.7	11.66	11.06	-3.83	36.4	-0.4
11,488.0	86.10	176.70	11,141.3	-178.6	1,085.6	19.65	19.17	-4.37	37.2	1.3
11,535.0	87.00	175.90	11,144.1	-225.4	1,088.6	2.56	1.91	-1.70	38.1	3.9
11,583.0	91.30	177.90	11,144.8	-273.3	1,091.2	9.88	8.96	4.17	39.2	6.2
11,676.0	87.80	182.30	11,145.5	-366.3	1,091.0	6.04	-3.76	4.73	40.7	5.6
11,771.0	88.50	181.30	11,148.6	-461.2	1,088.0	1.28	0.74	-1.05	44.5	2.1
11,865.0	89.80	180.00	11,150.0	-555.2	1,087.0	1.96	1.38	-1.38	46.7	0.5
11,960.0	90.00	180.60	11,150.2	-650.2	1,086.5	0.67	0.21	0.63	47.6	-0.5
12,054.0	91.00	179.10	11,149.3	-744.2	1,086.7	1.92	1.06	-1.60	47.5	-0.8
12,148.0	87.80	179.30	11,150.3	-838.1	1,088.0	3.41	-3.40	0.21	49.3	0.0
12,243.0	90.50	178.00	11,151.7	-933.1	1,090.3	3.15	2.84	-1.37	51.5	1.7
12,338.0	89.10	179.40	11,152.1	-1,028.1	1,092.4	2.08	-1.47	1.47	52.6	3.3
12,432.0	92.90	180.00	11,150.4	-1,122.0	1,092.9	4.09	4.04	0.64	51.7	3.3

5/13/2019 9:03:24AM

Page 7

COMPASS 5000.14 Build 85



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #707H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3240.0usft
Site:	Quail 2 State Com	MD Reference:	KB = 25 @ 3240.0usft
Well:	#707H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,527.0	85.30	178.70	11,151.9	-1,216.9	1,094.0	8.12	-8.00	-1.37	53.9	3.8
12,621.0	88.00	178.60	11,157.4	-1,310.7	1,096.2	2.87	2.87	-0.11	60.2	5.5
12,716.0	91.40	178.40	11,157.9	-1,405.7	1,098.7	3.59	3.58	-0.21	61.4	7.5
12,810.0	89.40	179.40	11,157.2	-1,499.7	1,100.5	2.38	-2.13	1.06	61.5	8.7
12,905.0	94.50	182.30	11,154.0	-1,594.6	1,099.1	6.17	5.37	3.05	59.1	6.9
13,000.0	91.10	180.60	11,149.4	-1,689.4	1,096.7	4.00	-3.58	-1.79	55.2	3.9
13,094.0	91.20	181.00	11,147.5	-1,783.4	1,095.4	0.44	0.11	0.43	54.0	2.1
13,189.0	94.40	181.80	11,142.8	-1,878.2	1,093.1	3.47	3.37	0.84	50.1	-0.8
13,283.0	93.30	181.00	11,136.5	-1,972.0	1,090.8	1.45	-1.17	-0.85	44.5	-3.6
13,378.0	91.60	180.20	11,132.5	-2,066.9	1,089.8	1.98	-1.79	-0.84	41.2	-5.1
13,472.0	91.30	180.00	11,130.1	-2,160.8	1,089.6	0.38	-0.32	-0.21	39.6	-5.8
13,566.0	89.30	178.50	11,129.6	-2,254.8	1,090.8	2.66	-2.13	-1.60	39.8	-5.1
13,660.0	90.20	177.40	11,130.0	-2,348.8	1,094.2	1.51	0.96	-1.17	40.9	-2.3
13,755.0	90.00	175.70	11,129.8	-2,443.6	1,099.9	1.80	-0.21	-1.79	41.5	2.9
13,849.0	91.10	179.20	11,128.9	-2,537.5	1,104.1	3.90	1.17	3.72	41.3	6.6
13,943.0	91.40	178.90	11,126.9	-2,631.4	1,105.7	0.45	0.32	-0.32	40.0	7.6
14,038.0	89.60	179.70	11,126.1	-2,726.4	1,106.8	2.07	-1.89	0.84	39.9	8.3
14,133.0	90.80	179.50	11,125.7	-2,821.4	1,107.5	1.28	1.26	-0.21	40.3	8.4
14,227.0	91.90	179.20	11,123.5	-2,915.4	1,108.6	1.21	1.17	-0.32	38.8	8.9
14,321.0	89.30	180.20	11,122.5	-3,009.4	1,109.0	2.96	-2.77	1.06	38.6	8.9
14,416.0	90.60	180.50	11,122.6	-3,104.4	1,108.5	1.40	1.37	0.32	39.4	7.8
14,510.0	92.20	180.00	11,120.3	-3,198.3	1,108.1	1.78	1.70	-0.53	37.7	6.9
14,605.0	87.80	178.20	11,120.3	-3,293.3	1,109.5	5.00	-4.63	-1.89	38.4	7.8
14,699.0	92.10	178.80	11,120.4	-3,387.2	1,112.0	4.62	4.57	0.64	39.2	9.8
14,794.0	92.60	178.50	11,116.5	-3,482.1	1,114.2	0.61	0.53	-0.32	36.0	11.5
14,889.0	88.70	178.60	11,115.4	-3,577.1	1,116.6	4.11	-4.11	0.11	35.6	13.4
14,983.0	95.60	183.70	11,111.9	-3,670.9	1,114.8	9.12	7.34	5.43	32.7	11.0

5/13/2019 9:03:24AM

Page 8

COMPASS 5000.14 Build 85



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #707H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3240.0usft
Site:	Quail 2 State Com	MD Reference:	KB = 25 @ 3240.0usft
Well:	#707H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.14

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,077.0	92.50	184.20	11,105.3	-3,764.4	1,108.3	3.34	-3.30	0.53	26.8	4.0
15,172.0	90.60	183.30	11,102.7	-3,859.2	1,102.1	2.21	-2.00	-0.95	24.9	-2.7
15,266.0	90.90	182.70	11,101.5	-3,953.1	1,097.2	0.71	0.32	-0.64	24.3	-8.2
15,361.0	88.20	182.40	11,102.2	-4,047.9	1,093.0	2.86	-2.84	-0.32	25.8	-12.9
15,455.0	87.90	182.30	11,105.4	-4,141.8	1,089.1	0.34	-0.32	-0.11	29.6	-17.3
15,550.0	86.30	182.10	11,110.2	-4,236.6	1,085.5	1.70	-1.68	-0.21	35.1	-21.5
15,644.0	88.80	178.80	11,114.4	-4,330.5	1,084.7	4.28	2.45	-3.51	40.0	-22.8
15,738.0	89.60	178.60	11,115.9	-4,424.5	1,086.9	1.08	1.06	-0.21	42.1	-21.1
15,833.0	89.80	178.10	11,116.4	-4,519.4	1,089.6	0.57	0.21	-0.53	43.0	-18.9
15,943.0	91.40	178.00	11,115.2	-4,629.4	1,093.3	1.46	1.45	-0.09	42.4	-15.8
15,993.0	91.90	177.50	11,113.8	-4,679.3	1,095.3	1.41	1.00	-1.00	41.2	-14.1

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,871.0	10,748.7	239.9	1,058.1	KOP, MD:10871.0', TVD:10748.7', N/S:239.9', E/W:1058.1', INC:14.87
11,324.2	11,096.3	-22.0	1,081.1	FTP Crossing, MD:11324.2', TVD:11096.3', N/S:-22.0', E/W:1081.1', INC:65.32
15,943.0	11,115.2	-4,629.4	1,093.3	Last MWD Survey (MD=15943.0')
15,993.0	11,113.8	-4,679.3	1,095.3	Projection to Bit (MD=15993.0')

Checked By: _____ Approved By: _____ Date: _____

5/13/2019 9:03:24AM

Page 9

COMPASS 5000.14 Build 85

I certify this survey to be true and correct to the best of my belief and knowledge.

Kemp Maddox 9/18/20
Signed Date



Eddy County, NM (NAD 83 NME)

Quail 2 State Com #707H

Plan #1

PROJECT DETAILS: Eddy County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level

WELL DETAILS: #707H

KB = 25 @ 3240.0usft 3215.0
 Northing 392583.00 Easting 689407.00 Latitude 32° 4' 42.198 N Longitude 103° 51' 18.960 W



Azimuths to Grid North
 True North: -0.25°
 Magnetic North: 6.63°

Magnetic Field
 Strength: 47647.3nT
 Dip Angle: 59.86°
 Date: 3/5/2019
 Model: IGRF2015

To convert a Magnetic Direction to a Grid Direction, Add 6.64°
 To convert a Magnetic Direction to a True Direction, Add 6.89° East
 To convert a True Direction to a Grid Direction, Subtract 0.25°

SECTION DETAILS

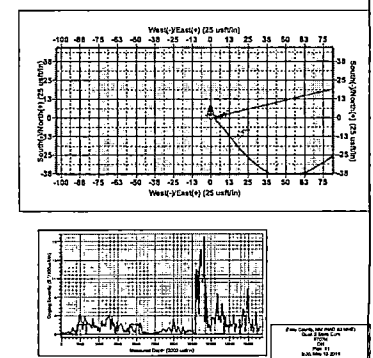
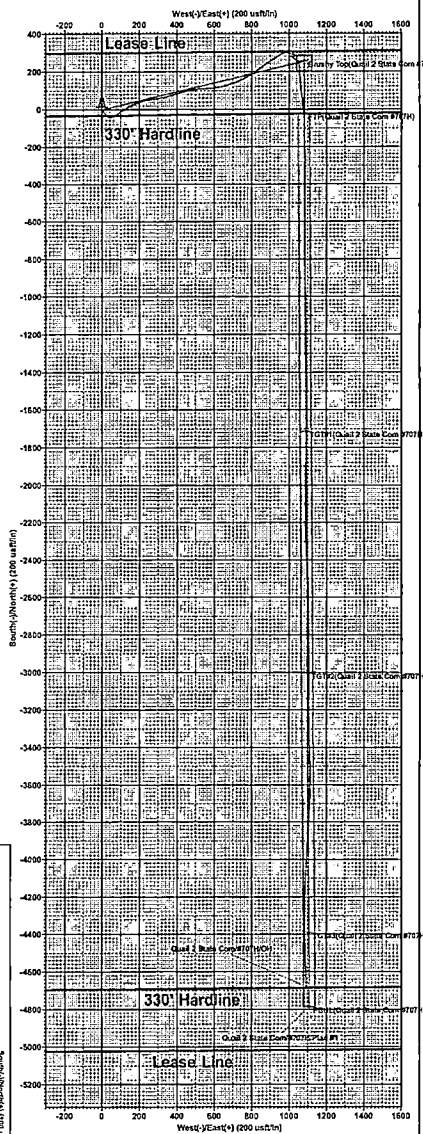
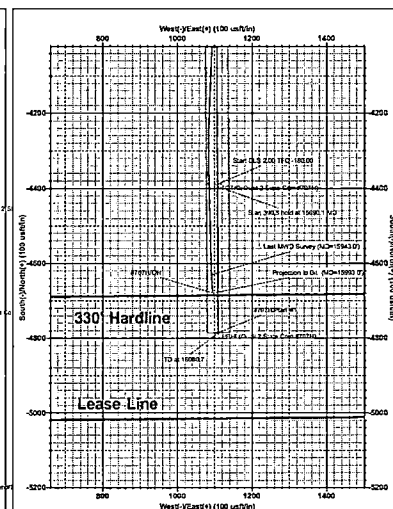
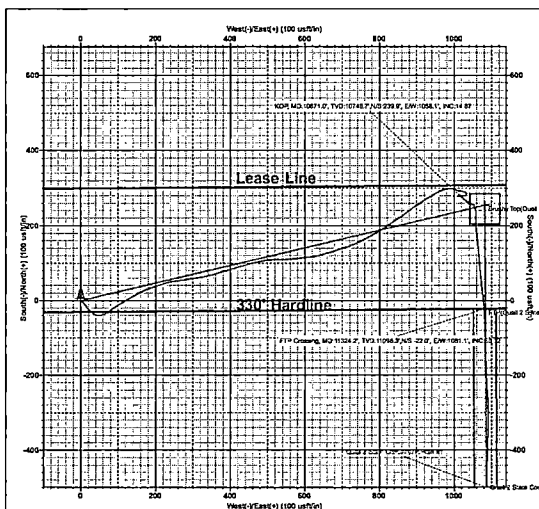
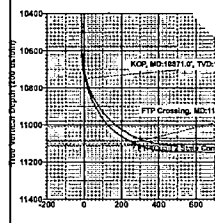
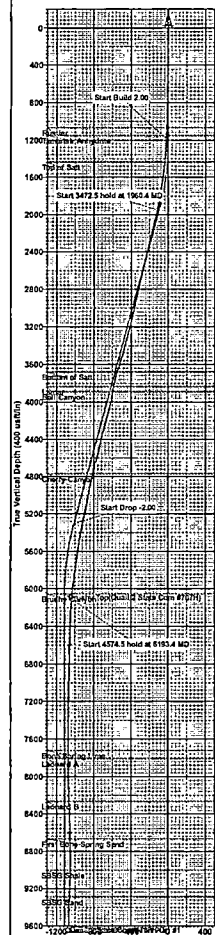
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1200.0	0.00	0.00	1200.0	0.0	0.0	0.00	0.00	0.0	
3	1960.4	15.21	76.74	1951.5	23.0	97.7	2.00	75.74	-0.3	
4	5433.0	15.21	76.74	5302.5	232.0	984.3	0.00	0.00	-3.5	
5	6193.4	0.00	0.00	6054.0	255.0	1082.0	2.00	180.00	-3.9	Brushy Top(Quail 2 State Com #707H)
6	10767.9	0.00	0.00	10628.5	255.0	1092.0	0.00	0.00	-3.9	
7	11521.8	90.46	179.68	11105.9	-226.3	1084.7	12.00	179.68	465.6	TGT#1(Quail 2 State Com #707H)
8	13007.8	90.46	179.68	11094.0	-1712.3	1092.9	0.00	0.00	1915.0	TGT#2(Quail 2 State Com #707H)
9	13008.7	90.44	179.68	11094.0	-1713.1	1092.9	2.00	-180.00	1915.8	TGT#3(Quail 2 State Com #707H)
10	14297.7	90.44	179.68	11084.0	-3002.1	1100.1	0.00	0.00	3173.0	PBHL(Quail 2 State Com #707H)
11	14299.2	90.41	179.68	11084.0	-3003.6	1100.1	2.00	180.00	3174.6	
12	15683.8	90.41	179.68	11074.0	-4388.2	1107.8	0.00	0.00	4525.0	
13	15690.1	90.29	179.68	11074.0	-4394.5	1107.8	2.00	-180.00	4531.1	
14	16080.7	90.29	179.68	11072.0	-4785.0	1110.0	0.00	0.00	4912.1	

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N-S	+E-W	Northing	Easting
Brushy Top(Quail 2 State Com #707H)	6054.0	255.0	1082.0	392583.00	689407.00
TGT#1(Quail 2 State Com #707H)	11094.0	-1712.3	1092.9	390707.00	690499.51
TGT#2(Quail 2 State Com #707H)	11084.0	-3002.1	1100.1	389580.50	690507.09
TGT#3(Quail 2 State Com #707H)	11074.0	-4388.2	1107.8	388194.80	690514.80
PBHL(Quail 2 State Com #707H)	11072.0	-4785.0	1110.0	387758.00	690517.00
FTP(Quail 2 State Com #707H)	11106.0	-22.0	1082.0	392561.00	690489.00



Intent ☐ As Drilled ☒ XXX

API # 30-025-45793		
Operator Name: EOG RESOURCES, INC	Property Name: QUAIL 2 STATE COM	Well Number 707H

Kick Off Point (KOP)

UL B	Section 2	Township 26S	Range 30E	Lot	Feet 68	From N/S NORTH	Feet 2632	From E/W EAST	County EDDY
Latitude 32.0790334					Longitude 103.8518467			NAD 1983	

First Take Point (FTP)

UL B	Section 2	Township 26S	Range 30E	Lot	Feet 422	From N/S NORTH	Feet 2608	From E/W EAST	County EDDY
Latitude 32.0780613					Longitude 103.8517695			NAD 1983	

Last Take Point (LTP)

UL O	Section 2	Township 26S	Range 30E	Lot	Feet 381	From N/S SOUTH	Feet 2625	From E/W EAST	County EDDY
Latitude 32.0656360					Longitude 103.8518025			NAD 1983	

Is this well the defining well for the Horizontal Spacing Unit? ☒ YESIs this well an infill well? ☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: EOG RESOURCES, INC	Property Name:	Well Number

KZ 06/29/2018

NMOCD Rec'd: 9/24/2020

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-015-45793						
		2. Type of Lease		☒ STATE ☐ FEE ☐ FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name QUAIL 2 STATE COM 6. Well Number: 707H						
7. Type of Completion:										
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator				9. OGRID						
EOG RESOURCES INC				7377						
10. Address of Operator				11. Pool name or Wildcat						
PO BOX 2267 MIDLAND, TEXAS 79702				PURPLE SAGE; WOLFCAMP (GAS)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	2	26S	30E		300	NORTH	1629	WEST	EDDY
BH:	O	2	26S	30E		381	SOUTH	2624	EAST	EDDY
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
05/02/2019	05/13/2019		05/15/2019		09/07/2020		3217' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
MD 15,993' TVD 11,113'		MD 15,946' TVD 11,113'		YES		None				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
WOLFCAMP 11,421 - 15,946'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1,277'		12 1/4"		610 CL C/CIRC		
7 5/8"		29.7# ECP 110		10,546'		8 3/4"		1595 CL C & H/SURF		
5 1/2"		20# HCP 110		15,958'		6 3/4"		540 CL H TOC 8450		CBL
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
11,421 - 15,946' 3 1/8", 900 HOLES						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,421-15,946'		FRAC W/11,557,902 lbs proppant, 176,989 bbls load fld		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
09/07/2020		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
09/14/2020	24	36		1346	5275	3820	3918			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	2607					49				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
SOLD										
31. List Attachments										
C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Senior Regulatory Specialist		Date		
Kay Maddox		Kay Maddox						09/21/2020		
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1065'	T. Canyon	Brushy	6054'	T. Ojo Alamo	T. Penn A"
T. Salt		1434'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		3678	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinbry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	8668'		T. Entrada	
T. Wolfcamp	10,979'		T. 2nd BS Sand	9290'		T. Wingate	
T. Penn			T. 3rd BS Sand	10,576'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 13442

CONDITIONS OF APPROVAL

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	13442	Action Type:	C-104C
OCD Reviewer									Condition
abustamante									None