International and a series of the source of			Page 1 of 3					
BUREAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE - Other instructions on page 2         1. Type of Well	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE - Other instructions on page 2         1. Type of Well       Gas Well Other         2. Name of Operator       Contact: JACKIE LATHAN         MEWBOURNE OIL COMPANY       E-Mait: jlathan@mewbourne.com         3a, Adfress       Do S 2570         P O BOX 5270       Bb. Phone No. (include area cophologic comparison)         Sace 8 T265 R32E SWSW 150FSL 1205FWL       32.050621 N Lat, 103.701958 W Lon         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE         TYPE of SUBMISSION         TYPE         Notice of Intent       Acidize         B Subsequent Report       Charge Plans       Plug and Abandon         C Convert to Injection       Plug and Abandon         G Subsequent Report       Charge Plans       Plug and Abandon         B Subsequent Report       Charge Plans       Plug and Abandon         Glowing completion of the involved operation: Clearly state all periment details. including estimated state and men       Anadon         Glowing completion of the involved operation. If the operation lesults in a multiple completion or the involved operation. If the operation lesults in a multiple completion or the involved operation.         32/10/2020       D'Dd 6 1/8' hole @ 1/136' MD. Ran								
SUBMIT IN TRIPLICATE - Other instructions on page 2         1. Type of Well								
1. Type of Well       Goil Well       Gas Well       Other         2. Name of Operator       Contact:       JACKIE LATHAN         MEWBOURNE OIL COMPANY       E-Mail: jlathan@mewbourne.com         3a. Address       P O BOX 5270       Bb. Phone No. (include area cophology)         14. Location of Well       (Footage, Sec., T., R., M., or Survey Description)         Sec 8 T26S R32E SWSW 150FSL 1205FWL       32.050621 N Lat, 103.701958 W Lon         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE       TYPE         TYPE OF SUBMISSION       TYPE         Subsequent Report       Casing Repair       Deveronstruction         Subsequent Report       Casing Repair       New Construction         If the proposed or Completed Operation: Clearly state all pertinent details, including estimated stat       Plug Back         3. Describe Proposed or Completed Operations. If the operation results in a multiple completion or resting has been completed. Final Abandonment Notice       Plug Back         3.1 the personal is to deepen directionally or completion or resting has been completed. Final Abandonment Notices must be filed only after all requirements, inc determined that the site is ready for final impection.       Plug Back         03/10/2020       TDed 6 1/8' hole @ 17136' MD. Ran 17136' of 4.7' 13.5# HCP110 CDC-HTO esg Class H (35:65:6) Wladditives. Mixed @ 13.5#/g wl1.60 yd. Pumped 5 bis FW. Re Displaced wi/209 bis sugar BW. Plug down @ 4:45 A.M. 03/12/20. Bump plug w/4 packer wi/	abandoned well. Use form 3160-3 (APD) for such proposals.							
		<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM125386B</li> </ol>						
MEWBOURNE OIL COMPANY       E-Mail: jlathan@mewbourne.com         3a. Address       3b. Phone No. (include area coper p O BOX 5270 HOBBS, NM 88241         4. Location of Well       (Footage, Sec., T, R, M, or Survey Description)         Sec 8 T26S R32E SWSW 150FSL 1205FWL 32.050621 N Lat, 103.701958 W Lon         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE         TYPE OF SUBMISSION       TYPE         Notice of Intent       Acidize       Deepen         Alter Casing       Hydraulic Fracturin         Subsequent Report       Casing Repair       New Construction         Final Abandonment Notice       Change Plans       Plug Back         3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated stat If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and me Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMF following completion of the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results will be performed or pervide the Bond No. on file with BLMF following completion of the involved operations. If the operation results are underwhich the work will be performed or provide the Bond No. on file with BLMF following colubility of the MLME (Circ 400 bbls BW polymer sweep. At 6:30 A.M., 03/ csg 15004 for 30 mins, held OK. Top of liner @ 11285'.         Rig released on 03/12/2020 @ 6:00 P.M. <td 400="" bbls="" bw="" by="" circ="" colsproval="" on="" pit.="" polymer<="" rimeosi="" td="" the=""><td colspan="5">1. Type of Well         ⊠ Oil Well       □ Gas Well         □ Other</td></td>	<td colspan="5">1. Type of Well         ⊠ Oil Well       □ Gas Well         □ Other</td>	1. Type of Well         ⊠ Oil Well       □ Gas Well         □ Other						
PO BOX 5270 HOBBS, NM 88241       Ph: 575-393-5905         4. Location of Well (Footage, Sec., T, R, M., or Survey Description)         Sec 8 T26S R32E SWSW 150FSL 1205FWL 32.050621 N Lat, 103.701958 W Lon         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE         TYPE OF SUBMISSION         TYPE         Notice of Intent         Subsequent Report       Acidize       Deepen         Final Abandonment Notice       Change Plans       Plug and Abandon         Convert to Injection       Plug and Abandon       Cosing Repair       New Construction         3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated stat If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and me Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMF following completion of the involved operation. If the operation results in a multiple cations and me Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMF following coupletion of the involved operation. If the operation results in a multiple value of the pit of 1010 will with the work will be performed or provide the Bond No. on file with BLMF following coupletion of the wealty for final inspection.         03/10/2020       D'de 6 17136' MD. Ran 17136' of 4 ?" 13.5# HCP110 CDC-HTQ csg Class H (35:66:6) w/additives. Mixed @ 13.5#/g w1.60 vd. Pumped 5 bbls FW. Re Displaced w/209 bbls sugar BW. Plug down @ 4:45 A.M. 03/12/20. Bump plug w/4 packer w/100k#. Sting out of PBR w/2500# no DP. Disp		9. API Well No. 30-025-44602-00-S1						
4. Location of Well       (Footage, Sec., T., R., M., or Survey Description)         Sec 8 T26S R32E SWSW 150FSL 1205FWL         32.050621 N Lat, 103.701958 W Lon         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE         TYPE OF SUBMISSION         TYPE         Notice of Intent         Subsequent Report         Final Abandonment Notice         Convert to Injection         Plug and Abandon         Atter Casing         Plug and Abandon         Convert to Injection         Plug and Abandonment Notice         Subsequed W/209 blus burgerations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operation.         03/10/2020         TDled 6 1/8" hole @ 17136' MD. Ran 17136' of 4 ?" 13.5# HCP110 CDC-HTQ csg         Displaced 70 Sins hyles UP ME BLM V         Displaced 1	ode)	10. Field and Pool or Exploratory Area UNKNOWN WILDCAT;WOLFCAMP						
32.050621 N Lat, 103.701958 W Lon         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE         TYPE OF SUBMISSION         TYPE OF SUBMISSION         Notice of Intent         Actidize         Deepen         Actidize         Deepen         Clasing Repair         New Construction         Clasing Repair         Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated stat         If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and me         Attach the Bond Moor which the work will be performed or provide the Bond Noo. on file with BLMY         following completion of the involved operations. If the operation results in a multiple completion or r         testing has been completed. Final Abandomment Notices must be filed only after all requirements, includetermined that the site is ready for final inspection.         O3/10/2020         TD'ed 6 1/8' hole @ 17136' MD. Ran 17136' of 4 ?" 13.5# HCP110 CDC-HTQ csg         Class H (38:65:6) w/additives. Mixed @ 13.5#/g w/1.60 yd. Purnped 5 bbls FW. Re         Displaced //209 bbls sugar BW. Plug down @ 4:45 A.M. 03/12/20. Bump plug w/2         packer		11. County or Parish, St						
TYPE OF SUBMISSION       TYPE         Notice of Intent       Acidize       Deepen         Alter Casing       Hydraulic Fracturin         Subsequent Report       Casing Repair       New Construction         Change Plans       Plug and Abandon       Convert to Injection       Plug Back         Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated star If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and me Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMF following completion of the involved operations. If the operation results in a multiple completion or r testing has been completed. Final Abandomment Notices must be filed only after all requirements, inc determined that the site is ready for final inspection.         03/10/2020 TD'ed 6 1/8" hole @ 17136' MD. Ran 17136' of 4 ?" 13.5# HCP110 CDC-HTQ csg Class H (35:65:6) w/additives. Mixed @ 13.5#/g w/1.60 yd. Pumped 5 bbls FW. Re Displaced w/209 bbls sugar BW. Plug down @ 4:45 A.M. 03/12/20. Bump plug w/4 packer w/100k#. Sting out of PBR w/2500# on DP. Displaced 7" csg w/260 bbls bd of cmt off of liner top to the pit. Circ 400 bbls BW polymer sweep. At 6:30 A.M., 03/ csg 1500# for 30 mins, held OK. Top of liner @ 11285'.         Rig released on 03/12/2020 @ 6:00 P.M.         Bond on file: NM1693 nationwide & NMB000919         14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #507328 verified by the BLM V For MEWBOURNE OIL COMPANY, sent true of OrdANY, sent true of Printed/Typed)         Rume (Printed/Typed)       RUBY		LEA COUNTY, NM						
□ Notice of Intent       □ Acidize       □ Deepen         □ Subsequent Report       □ Alter Casing       □ Hydraulic Fracturin         □ Final Abandonment Notice       □ Change Plans       □ Plug and Abandon         □ Convert to Injection       □ Plug Back         3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated state if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and me Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMY following completion of the involved operations. If the opperation results in a multiple completion or results has been completed. Final Abandonment Notices must be filed only after all requirements, inc determined that the site is ready for final inspection.         03/10/2020       TD'ed 6 1/8" hole @ 17136' MD. Ran 17136' of 4 ?" 13.5# HCP110 CDC-HTQ csg Class H (35:65:6) w/additives. Mixed @ 13.5#/g w/1.60 vd. Pumped 5 bbls FW. Re Displaced w/209 bbls sugar BW. Plug down @ 4:45 A.M. 03/12/20. Bump plug w/4 packer w/100k#. Sting out of PBR w/2500# on DP. Displaced 7" csg w/260 bbls bb of cmt off of liner top to the pit. Circ 400 bbls BW polymer sweep. At 6:30 A.M., 03/ csg 1500# for 30 mins, held OK. Top of liner @ 11285'.         Rig released on 03/12/2020 @ 6:00 P.M.         Bond on file: NM1693 nationwide & NMB000919         14. 1 hereby certify that the foregoing is true and correct.         Electronic Submission #507328 verified by the BLM V For MEWBOURNE OIL COMPANY, sent to Committed to AFMSS for processing by PRSCILLA PEREZ Name (Printed/Typed) RUBY CABALLERO         THIS SPACE FO	E OF NOTICE, F	REPORT, OR OTHE	ER DATA					
□ Notice of Intent       □ Alter Casing       □ Hydraulic Fracturin         □ Subsequent Report       □ Casing Repair       □ New Construction         □ Final Abandonment Notice       □ Change Plans       □ Plug and Abandon         □ Convert to Injection       □ Plug Back         3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated state the Bond under which the work will be performed or provide the Bond No. on file with BLMT following completion of the involved operations. If the operation results in a multiple completion or resting has been completed. Final Abandonment Notices must be filed only after all requirements, inc determined that the site is ready for final inspection.         03/10/2020       TD'ed 6 1/8" hole @ 17136' MD. Ran 17136' of 4 ?" 13.5# HCP110 CDC-HTQ csg Class H (35:65:6) w/additives. Mixed @ 13.5#/g w/1.60 yd. Purnped 5 bbls FW. Re         Displaced w/209 bbls sugar BW. Plug down @ 4:45 A.M. 03/12/20. Bump plug w/4 packer w/100k#. Sting out of PBR w/2500# on DP. Displaced 7" csg w/260 bbls bd or emt off of liner top to the pit. Circ 400 bbls BW polymer sweep. At 6:30 A.M., 03/ csg 1500# for 30 mins, held OK. Top of liner @ 11285'.         Rig released on 03/12/2020 @ 6:00 P.M.         Bond on file: NM1693 nationwide & NMB000919         14. 1 hereby certify that the foregoing is true and correct.         Electronic Submission       Title CLEF         Signature       (Electronic Submission)       Date 03/17         THIS SPACE FOR FEDERAL OR STAT <td acccept<="" colspay="" td=""><td>E OF ACTION</td><td></td><td></td></td>	<td>E OF ACTION</td> <td></td> <td></td>	E OF ACTION						
□ Alter Casing       □ Hydraulic Fracturin         □ Final Abandonment Notice       □ Casing Repair       □ New Construction         □ Change Plans       □ Plug and Abandon         □ Convert to Injection       □ Plug Back         3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated stat If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and me Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMY following completed. Final Abandoment Notices must be filed only after all requirements, inc determined that the site is ready for final inspection.         03/10/2020       TD'ed 6 1/8" hole @ 17136' MD. Ran 17136' of 4 ?" 13.5# HCP110 CDC-HTQ csg Class H (35:65:6) w/additives. Mixed @ 13.5#/g w/1.60 yd. Pumped 5 bbls FW. Re Displaced w/209 bbls sugar BW. Plug down @ 4:45 A.M. 03/12/20. Bump plug w// packer w/100k#. Sting out of PBR w/2500# on DP. Displaced 7" csg w/260 bbls bb of cmt off of liner top to the pit. Circ 400 bbls BW polymer sweep. At 6:30 A.M., 03/ csg 1500# for 30 mins, held OK. Top of liner @ 11285'.         Rig released on 03/12/2020 @ 6:00 P.M.         Bond on file: NM1693 nationwide & NMB000919         14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #507328 verified by the BLM V For MEWBOURNE OIL COMPANY, sent to Committed to AFMSS for processing by PRISCILLA PEREZ Name (Printed/Typed) RUBY CABALLERO         Name (Printed/Typed)       RUBY CABALLERO       Title CLEF         Signature       (Electronic Submission)       Date 03/17 Title PETRO <td>Productio</td> <td>on (Start/Resume)</td> <td>UWater Shut-Off</td>	Productio	on (Start/Resume)	UWater Shut-Off					
Final Abandonment Notice             Change Plans             Convert to Injection             Convert to Injection            Plug and Abandon            Convert to Injection             Plug and Abandon            Convert to Injection            Plug and Abandon            Convert to Injection            Plug and Abandon            Convert to Injection            Plug and Abandon            Convert to Injection          Plug and Abandon           Convert to Injection           Plug and Abandon           Convert to Injection            Plug and Abandon            Plug base            Plug base            Plug base            Plug base            Plug base            Plu	e <b>-</b>		Well Integrity					
Convert to Injection Plug Back  Convert to Bond under which the work will be performed or provide the Bond No. on file with BLMT  Plug Back  Convert to Injection Plug Back  Convert to Injection Plug Back  Convert to Injection  Convert to Injectin  Convert to Injection  Convert to Injection  Convert to In	□ Recomple	rily Abandon	Other Drilling Operations					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and me. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/F following completion of the involved operations. If the operation results in a multiple completion or r testing has been completed. Final Abandonment Notices must be filed only after all requirements, inc determined that the site is ready for final inspection. 03/10/2020 TD'ed 6 1/8" hole @ 17136' MD. Ran 17136' of 4 ?" 13.5# HCP110 CDC-HTQ csg Class H (35:65:6) w/additives. Mixed @ 13.5#/g w/1.60 yd. Pumped 5 bbls FW. Re Displaced w/209 bbls sugar BW. Plug down @ 4:45 A.M. 03/12/20. Bump plug w/4 packer w/100k#. Sting out of PBR w/2500# on DP. Displaced 7" csg w/260 bbls bb of cmt off of liner top to the pit. Circ 400 bbls BW polymer sweep. At 6:30 A.M., 03/ csg 1500# for 30 mins, held OK. Top of liner @ 11285'. Rig released on 03/12/2020 @ 6:00 P.M. Bond on file: NM1693 nationwide & NMB000919 14. I hereby certify that the foregoing is true and correct. Electronic Submission #507328 verified by the BLM V For MEWBOURNE OIL COMPANY, sent to Committed to AFMSS for processing by PRISCILLA PEREZ Name(Printed/Typed) RUBY CABALLERO Title CLEF Signature (Electronic Submission) Date 03/17 THIS SPACE FOR FEDERAL OR STAT Approved By ACCEPTED onditions of approval, if any, are attached. Approval of this notice does not warrant or	U Water Dis							
For MEWBOURNE OIL COMPANY, sent to Committed to AFMSS for processing by PRISCILLA PEREZ         Name(Printed/Typed)       RUBY CABALLERO       Title       CLEF         Signature       (Electronic Submission)       Date       03/17         THIS SPACE FOR FEDERAL OR STAT         Approved By       ACCEPTED       JONATH Title PETROL         onditions of approval, if any, are attached. Approval of this notice does not warrant or       JONATH Title PETROL	03/10/2020 TD'ed 6 1/8" hole @ 17136' MD. Ran 17136' of 4 ?" 13.5# HCP110 CDC-HTQ csg. Cement w/500 sks Lite Class H (35:65:6) w/additives. Mixed @ 13.5#/g w/1.60 yd. Pumped 5 bbls FW. Released dart. Displaced w/209 bbls sugar BW. Plug down @ 4:45 A.M. 03/12/20. Bump plug w/4000#. Floats held. Set packer w/100k#. Sting out of PBR w/2500# on DP. Displaced 7" csg w/260 bbls bbls BW. Circ 158 sks of cmt off of liner top to the pit. Circ 400 bbls BW polymer sweep. At 6:30 A.M., 03/12/20, tested csg 1500# for 30 mins, held OK. Top of liner @ 11285'. Rig released on 03/12/2020 @ 6:00 P.M. Bond on file: NM1693 nationwide & NMB000919							
Signature       (Electronic Submission)       Date       03/17         THIS SPACE FOR FEDERAL OR STAT         JONATH         Approved By       ACCEPTED       JONATH	to the Hobbs Z on 03/17/2020 (2							
THIS SPACE FOR FEDERAL OR STAT         JONATH         Approved By ACCEPTED         JONATH         JONATH         Title PETRO         and title any, are attached. Approval of this notice does not warrant or	RK							
Approved By ACCEPTED JONATH Title PETRO	7/2020							
Approved By ACCEPIED TitlePETRO	TE OFFICE US	E						
ponditions of approval, if any, are attached. Approval of this notice does not warrant or	HON SHEPARD	ER	Date 12/16/2020					
ruity ingiting applicant holds legal or equitable title to those rights in the subject lease								
rtify that the applicant holds legal or equitable title to those rights in the subject lease nich would entitle the applicant to conduct operations thereon. Office Hobbs								
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly a States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	and willfully to mak ion.	e to any department or ag	gency of the United					

(Instructions on page 2) **\*\*** BLM REVISED **\*\*** BLM REVISE

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## Revisions to Operator-Submitted EC Data for Sundry Notice #507328

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	DRG SR
Lease:	NMNM105560	NMNM105560
Agreement:		NMNM125386B (NMNM125386B)
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com
	Ph: 575-393-5905	Ph: 575-393-5905
Tech Contact:	RUBY CABALLERO REGULATORY E-Mail: rcaballero@mewbourne.com	RUBY CABALLERO CLERK E-Mail: rojeda@mewbourne.com
	Ph: 575-393-5905 Ext: 5032	Ph: 575-393-5905
Location: State: County:	NM LEAD	NM LEA
Field/Pool:	WILDCAT WOLFCAMP	UNKNOWN WILDCAT;WOLFCAMP
Well/Facility:	RED HILLS WEST UNIT 019H	RED HILLS WEST UNIT 19H

Well/Facility: RED HILLS WEST UNIT 019H Sec 8 T26S R32E Mer NMP SWSW 150FSL 1205FWL RED HILLS WEST UNIT 19H Sec 8 T26S R32E SWSW 150FSL 1205FWL 32.050621 N Lat, 103.701958 W Lon District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 12551

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:	
MEWBOURNE OIL CO	P.O. Box 5270	Hobbs, NM88241		14744	12551	C-103N	
OCD Reviewer			Con	Condition			
ksimmons			None	None			