

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM138876

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RODNEY ROBINSON FED COM 133H9. API Well No.
30-025-47350-00-X110. Field and Pool or Exploratory Area
PRONGHORN11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: BRETT JENNINGS

MATADOR PRODUCTION COMPANY E-Mail: Brett.Jennings@matadorresources.com

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 972-629-2160

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T23S R33E SWSE 403FSL 1682FEL
32.313133 N Lat, 103.608368 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB001079

SURETY BOND NO. RLB0015172

Please see attached casing and cementing summary.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #539694 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/09/2020 (21PP0786SE)

Name (Printed/Typed) BRETT JENNINGS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/07/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 12/17/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #539694

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM138876	NMNM138876
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY STE 1500 DALLAS, TX 75240 Ph: 972-629-2160	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	BRETT JENNINGS REGULATORY ANALYST E-Mail: Brett.Jennings@matadorresources.com Ph: 972-629-2160	BRETT JENNINGS REGULATORY ANALYST E-Mail: Brett.Jennings@matadorresources.com Ph: 972-629-2160
Tech Contact:	BRETT JENNINGS REGULATORY ANALYST E-Mail: Brett.Jennings@matadorresources.com Ph: 972-629-2160	BRETT JENNINGS REGULATORY ANALYST E-Mail: Brett.Jennings@matadorresources.com Ph: 972-629-2160
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	PRONGHORN; BONE SPRING	PRONGHORN
Well/Facility:	RODNEY ROBINSON FEDERAL COM 133H Sec 7 T23S R33E 403FSL 1682FEL	RODNEY ROBINSON FED COM 133H Sec 7 T23S R33E SWSE 403FSL 1682FEL 32.313133 N Lat, 103.608368 W Lon

Rodney Robinson 133H																									
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL BBL	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)	
9/25/2020	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	1405	1394	9.5	1500			845	1.73	345	133	1190	342.0659	C	0	Circ	130	422	
10/6/2020	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	11,455	11,441	839.0	2498	1		560	3.68	460	136	1020	478.4328	C	5084	Circ	0	-	
												2	5084			1590	1.94	1590	549.35	C	0	Circ	143	414	
11/24/2020	PROD	Oil-Based Mud	20.00	P-110	TLW-SC	6-3/4"	5-1/2"	22,435	22,420	-	-			275	2.72	865	1.44	1090	330.8281	Neocem	1212	Calc	0	-	
KOP: 11,621' MD / 11,580' TVD																									
MD: 22,435' MD / 12,009' TVD																									
Top of Prod Casing Float Collar (feet): 22,328'																									
Notes: 150 bbls/ 619 sxs of cement circulated off DV Tool during Stage 1 of Intermediate 1 string.																									

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 12515

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
MATADOR PRODUCTION COMPANY 5400 LBJ Freeway, Ste 1500 One Lincoln Centre Dallas, TX75240	228937	12515	C-103N

OCD Reviewer	Condition
ksimmons	None