

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM138876

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
RODNEY ROBINSON FED COM 204H9. API Well No.  
30-025-47352-00-X110. Field and Pool or Exploratory Area  
UPPER WOLFCAMP11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: BRETT JENNINGS

MATADOR PRODUCTION COMPANYE-Mail: Brett.Jennings@matadorresources.com

3a. Address

5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 972-629-2160

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T23S R33E SESE 576FSL 215FEL  
32.313591 N Lat, 103.603622 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB001079

SURETY BOND NO. RLB0015172

Please see attached casing and cementing summary.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #541048 verified by the BLM Well Information System**  
**For MATADOR PRODUCTION COMPANY, sent to the Hobbs**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 12/17/2020 (21PP0881SE)**

Name (Printed/Typed) BRETT JENNINGS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/16/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 12/29/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Revisions to Operator-Submitted EC Data for Sundry Notice #541048**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM138876	NMNM138876
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY STE 1500 DALLAS, TX 75240 Ph: 972-629-2160	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	BRETT JENNINGS REGULATORY ANALYST E-Mail: Brett.Jennings@matadorresources.com  Ph: 972-629-2160	BRETT JENNINGS REGULATORY ANALYST E-Mail: Brett.Jennings@matadorresources.com  Ph: 972-629-2160
Tech Contact:	BRETT JENNINGS REGULATORY ANALYST E-Mail: Brett.Jennings@matadorresources.com  Ph: 972-629-2160	BRETT JENNINGS REGULATORY ANALYST E-Mail: Brett.Jennings@matadorresources.com  Ph: 972-629-2160
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC-025G-09S223332A;UPRWC	UPPER WOLFCAMP
Well/Facility:	RODNEY ROBINSON FEDERAL COM 204H Sec 7 T23S R33E 576FSL 215FEL	RODNEY ROBINSON FED COM 204H Sec 7 T23S R33E SESE 576FSL 215FEL 32.313591 N Lat, 103.603622 W Lon

Intermediate Casing Sundry

Rodney Robinson 208H																									
* estimated due to batch drilling/will have actuals at time of setting next string																									
DATE	STRING	FLUID TYPE (lug)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (lug)	STAGE	STAGE TOOL DEPTH (feet)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBL	CLASS (lug)	TOP OF CMT (feet)	METHOD USED (lug)	BBLs TO SURF (if circulated)	SK TO SURF (if circulated)	LENGTH 1' RAN (if topped out)
11/8/2020	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	1386	1385	965.5	1500	1	0	865	1.73	345	1.34	1210	348.842	C	0	Circ	100	419	0
12/12/2020	INT 1	Diesel Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	11770	11759	12.0	2590	1	5096	560	3.68	475	1.36	1035	482.066	C	1320	Calc	0	-	-
												2				1615	1.74	1615	500.463	C	0	Circ	79	255	
Circulated 147 bbls cement off top of DV tool.																									

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 13656

**COMMENTS**

Operator:		OGRID:	Action Number:	Action Type:
MATADOR PRODUCTION COMPANY One Lincoln Centre		228937	13656	C-103N
5400 LBJ Freeway, Ste 1500 Dallas, TX75240				

Created By	Comment	Comment Date
jagarcia	Appears to be a duplicate file - Accepted for Record - JAG	01/04/2021

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**1220 S. St Francis Dr.**  
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CONDITIONS

Action 13656

**CONDITIONS OF APPROVAL**

Operator:	OGRID:	Action Number:	Action Type:
MATADOR PRODUCTION COMPANY 5400 LBJ Freeway, Ste 1500 One Lincoln Centre Dallas, TX75240	228937	13656	C-103N
OCD Reviewer	Condition		
jagarcia	None		