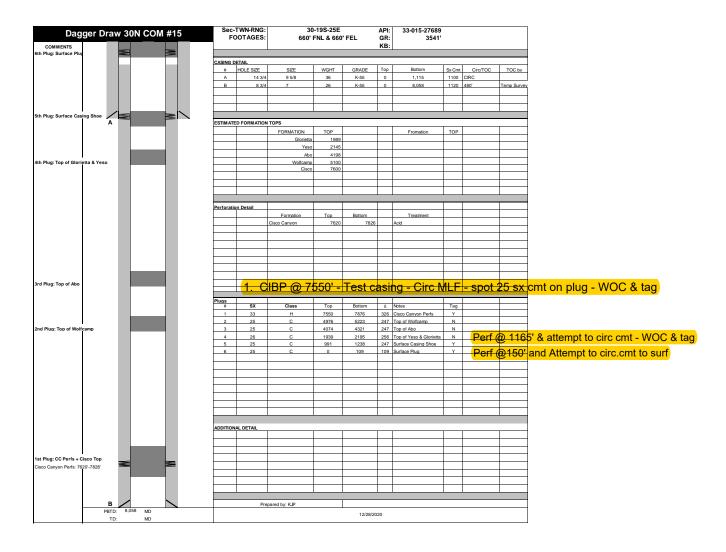
Energy, Minerals and Natural Resources Revised July 18, 201	Subflit VCopy to Appropriate Bistrict 8 Pl	State of New M	I exico		Form C-103		
DBBMELT 1757 784 1283	Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Na	tural Resources		Revised July 18, 2013		
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2203 S.K. Plauss Dr. Same Fe, NM 2205 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name DRYSON NOT USE THIS FORM FOR PROFOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRYSON FOR PROFOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRYSON FOR PROFOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRYSON FOR PROFOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRYSON FOR PROFOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRYSON FOR PROFOSALS TO DRYSON THE PROFOSALS TO THE PROFOSA		Santa Fe, NM S	87505				
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DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-161) FOR SUCH 8. Well Number 15. Type of Well: Oil Well		ES AND REPORTS ON WELL	_S	7. Lease Name or Un	it Agreement Name		
Notice Subsection Subsec				Dagger Draw 30N Co	om		
1. Type of Well: Oil Well □ Gas Well □ Other Injection □ 15 2. Name of Operator □ 9. OGIRID Number □ 7377 □ 10. Pool name or Wildcat □ 104 South Fourth Street, Artesia, NM 88210 □ 105 South Fourth Street, Artesia, NM 88210 □ 106 South Fourth Street, Artesia, NM 88210 □ 106 South Fourth Street, Artesia, NM 88210 □ 11. Elevation (Show whether DR, RKB, RT. GR. etc.) 330 □ Township □ 19S Range □ 25E NMPM □ Eddy □ County □ 11. Elevation (Show whether DR, RKB, RT. GR. etc.) 35341 □ GR. NOTICE OF INTENTION TO: □ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: □ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: □ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: □ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: □ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: □ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: □ 13. Check Data Notice Notice Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: □ 13. Describe Notice National Part of Notice, Report or Other Data NOTICE OF INTENTION □ 12. Check Data National Part of Notice, Report or Other Data Notice		ATION FOR PERMIT" (FORM C-101)	FOR SUCH	8. Well Number			
EGG Resources, Inc. 3. Address of Operator 104 South Fourth Street, Artesia, NM 88210 4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 30 Township 19S Range 25E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3341 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING PAND A CASING/CEMENT JOB ALTERING CASING DWINNOLE COMMINGLE PLUG AND ABANDON CASING/CEMENT JOB ALTERING CASING OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gave pertunent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. EOG Resources, Inc. plans to plug and abandon this well as follows: 2. GISP @ 7550*. Test casing - Circ MLF - spot 25 sx cmt on plug - WO 1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment. 2. Spot a 25 sx Class "C" cement plug from 7876*-7350*. This will cover top of Wolfcamp. 3. Spot a 25 sx Class "C" cement plug from 1876*-7350*. This will cover of yon perforations. WOC and tag. 4. Spot a 25 sx Class "C" cement plug from 1975*-1997*. This will cover of yon of Wolfcamp. 5. Spot a 25 sx Class "C" cement plug from 1975*-1997*. This will cover of yon of Yeso and Gloricta. 6. Spot a 25 sx Class "C" cement plug from 1928*-991*. This will cover of yon of Yeso and Gloricta. 6. Spot a 25 sx Class "C" cement plug from 1928*-991*. This will cover surface casing shoc WOC and tag. 8. Spot a 25 sx Class "C" cement plug from 1928*-991*. This will cover of yon of Yeso and Gloricta. 6. Spot a 25 sx Class "C" cement flug from 1928*-991*. This will cover of yon of Yeso and Gloricta. 6. Spot a 25 sx Class "C" cement flug from 1928*-991*. This will cover of yon yon y	1. Type of Well: Oil Well	Sas Well Other Inject	tion	15			
10. Pool name or Wildcat Dagger Draw; Upper Penn, North	2. Name of Operator						
104 South Fourth Street, Artesia, NM 88210 4. Well Location Section 30					11		
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APPROVED BY: ALL Wanager DATE 1/5/2021		a E-mail address:	tina_huerta@eogreso	urces.com PHONI	E: <u>575-748-4168</u>		
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CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- A notice of intent to plug and abandon a wellbore is required to be approved before plugging
 operations are conducted. A cement evaluation tool is required in order to ensure isolation of
 producing formations, protection of water and correlative rights. A cement bond log or other
 accepted cement evaluation tool is to be provided to the division for evaluation if one has not
 been previously run or if the well did not have cement circulated to surface during the original
 casing cementing job or subsequent cementing jobs. Insure all bradenheads have been
 exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E)Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash--- (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 13671

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	7377	13671	C-103F

OCD Reviewer	Condition
gcordero	None