Received by OCD: App/24/2020/8:46:08 AM State of New Mexico	Form CPQ 1 o		
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised August 1, 2011 WELL API NO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	20,025,22551		
District III - (505) 334-6178 1220 South St. Francis Dr.	30-025-22551 5. Indicate Type of Lease		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	STATE X FEE		
87505	6. State Oil & Gas Lease No. K-1112		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Continue I State SW/D		
PROPOSALS.)	Continental State SWD 8. Well Number 1		
Type of Well: Oil Well Gas Well Other: SWD Name of Operator	9. OGRID Number		
New Mexico Salt Water Disposal Company	9. OGRID Number		
3. Address of Operator PO Box 1518, Roswell, NM 88202	10. Pool name or Wildcat		
4. Well Location			
	1970.1feet from theWestline		
Section 18 Township 10S Range 34E	NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
TEMPORARILY ABANDON			
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion. SEE ATTACHED			
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Price LLC-MG Consultant			
Type or print name Wayne Price E-mail address: wayneprice@q.com	n PHONE: 505-715-2809		
APPROVED BY: Approval (if any) APPROVED BY: TITLE Compliance Officer A	DATE_1/5/21		

Plugging Report Continental State SWD #1 30-025-22551

11/25/2020 Move in equipment and rig up. Nipple down wellhead and install BOP. Tubing was free after installing BOP. Attempted to set down on packer. Took 18' of subs to tag up. After tagging up the tubing would drag off bottom. POOH with all the subs and shut down.

12/2/2020 POOH with 54 stands. Found a hole in the bottom joint of the next stand. Laid down that stand, an additional 16 full joints and a 12.5' piece of a parted joint of tubing. SION. Will attempt to fish packer in the morning.

12/3/2020 Picked up overshot with 3' extension. RIH with 108 joints from the derrick and picked up 20 joints to tag the fish. Latched onto fish with 8' of the 20th joint of work string @ 4031'. Worked packer free. Stood back tubing to the overshot and laid down remaining bad tubing and the packer. Made bit trip to 4617'. Spot 25 sx Class cement at 4617' and POOH.

12/4/2020 Tagged cement at 4446'. Attempted to gain circulation. Pumped 40 bbls with no returns. Stopped pumping and the well went on a vacuum. Called OCD. Set a 5.5" CIBP on wireline at 4150'. RIH with tubing and tagged CIBP. Circulated MLF and spot 25 sx cement on top of CIBP. There was communication with the intermediate head while circulating MLF. POOH and SION.

12/7/2020 Tagged cement at 3956'. POOH and picked up packer. Isolated holes in the 5.5" casing from 3414' to 3445'. Set packer at 3160' and squeezed holes with 50 sx cement with CaCl. WOC and tagged cement at 3293'. POOH and SION.

12/8/2020 Perforated 5.5" casing at 2705'. Set packer at 2401' and squeezed perfs with 50 sx cement with CaCl. WOC and tagged at 2559'. Laid down remaining tubing and perforate casing at 413'. Pumped down 5.5" casing to establish rate. Got weak returns from the intermediate head and noticed fluid coming out of the ground around the wellhead. Shut down

12/9/2020 Rigged down and dug out cellar to expose the surface head. Replaced damaged connection on the surface head and plumbed to the pit. Pumped down the 5.5" casing to the perfs. Fluid came out of the ground around the 12 .75" surface casing below where we dug in out. Rigged up vac truck to catch returns in the cellar. Pumped cement down the 5.5" casing. Got returns to the intermediate head as well as in the cellar from the surface annulus. Cement came to surface at the intermediate head first. Closed the intermediate head valve and continued to pump until good cement was coming into the cellar from the holes in the 12.75" casing. Took 260 sx cement. Cut off wellhead. Cement had fallen slightly in the surface annulus, intermediate annulus as well as the 5.5" casing. WOC 3 hrs. Filled up all three strings with 10 sx cement. Cement remained at the surface. Installed below ground marker. Filled in cellar, removed the anchors, cleaned the pit and move out equipment.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 12781

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
READ & STEVENS INC	P.O. Box 1518	Roswell, NM88202	18917	12781	C-103P

OCD Reviewer	Condition
plmartinez	None