State of New Mexico Form C-103 Revised November 3, 2011 State of New Mexico Energy, Minerals and Natural Resources State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION Sistrict III OOR Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 6. State Oil & Gas Lease No.				
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11 S. First St., Artesia, NM 88210 istrict III 000 Rio Brazos Rd., Aztec, NM 87410 istrict IV 220 S. St. Francis Dr., Santa Fe, NM 7505 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.				
1220 South St. Francis Dr. State St				
Santa Fe, NM 8/505 6. State Oil & Gas Lease No. 220 S. St. Francis Dr., Santa Fe, NM 7505				
SUMDEV MOTICES AND DEPODITS ON WELLS				
SUNDRY NOTICES AND REPORTS ON WELLS OO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ROPOSALS.) 7. Lease Name or Unit Agreement Name Kyte				
. Type of Well: Soil Well Gas Well Other 8. Well Number 007				
. Name of Operator 9. OGRID Number				
Penroc Oil Corporation 17213				
. Address of Operator O Box 2769, Hobbs, NM 88241-2769 10. Pool name or Wildcat Blinebry Oil & Gas				
Well Location				
Unit Letter A: 990 feet from the North line and 330 feet from the East line				
Section 23 Township 20S Range 38E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DALTERING CASING DALTERING CAS				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DTHER: Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
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•				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
TERMANDATOR STANDED ON THE MARKEN S SORTHOLD				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 12790

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
PENROC OIL CORP	P.O. Box 2769	Hobbs, NM88241-2769	17213	12790	C-103P

OCD Reviewer	Condition
plmartinez	None