Submit One Copy To Appropriate District State of New Mex	ico Form C-103			
Office District I Energy, Minerals and Natura	Revised November 3, 2011			
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-34296			
811 S. First St., Artesia, NM 88210 OIL CONSERVATION I	5 Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE			
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.			
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	B BACK TO A Kyte			
1. Type of Well: Oil Well Gas Well Other	8. Well Number 008			
2. Name of Operator Penroc Oil Corporation	9. OGRID Number 17213			
3. Address of Operator	10. Pool name or Wildcat			
PO Box 2769, Hobbs, NM 88241-2769	Blinebry Oil & Gas			
4. Well Location				
Unit Letter B: 660 feet from the North line and 1980 feet from the North l				
Section 23 Township 20S Range 38E NMPM (Section 23	County Lea			
3572	RAB, RI, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Re	port or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB				
OTHER:	☑ Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the				
	terms of the operator s pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection	n holes have been properly abandoned.			
Rat hole and cellar have been filled and leveled. Cathodic protection A steel marker at least 4" in diameter and at least 4" above ground least 4".	n holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground least 4" OPERATOR NAME, LEASE NAME, WELL NUMBER, A	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR			
OPERATOR NAME, LEASE NAME, WELL NUMBER, AUNIT LETTER, SECTION, TOWNSHIP, AND RANGE.	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR ALL INFORMATION HAS BEEN WELDED OR			
A steel marker at least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" a	n holes have been properly abandoned. evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR ALL INFORMATION HAS BEEN WELDED OR ACE.			
 ✓ A steel marker at least 4" in diameter and at least 4' above ground least 4. OPERATOR NAME, LEASE NAME, WELL NUMBER, A UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURF ✓ The location has been leveled as nearly as possible to original ground 	n holes have been properly abandoned. evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR ALL INFORMATION HAS BEEN WELDED OR ACE.			
A steel marker at least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" in diameter and at least 4' above ground least 4" a	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR ALL INFORMATION HAS BEEN WELDED OR ACE. d contour and has been cleared of all junk, trash, flow lines and			
 A steel marker at least 4" in diameter and at least 4' above ground least 4. OPERATOR NAME, LEASE NAME, WELL NUMBER, A UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURF ☑ The location has been leveled as nearly as possible to original groun other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least to If this is a one-well lease or last remaining well on lease, the battery 	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR ALL INFORMATION HAS BEEN WELDED OR ACE. d contour and has been cleared of all junk, trash, flow lines and wo feet below ground level. and pit location(s) have been remediated in compliance with			
OPERATOR NAME, LEASE NAME, WELL NUMBER, AND UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURF ☐ The location has been leveled as nearly as possible to original groun other production equipment. ☐ Anchors, dead men, tie downs and risers have been cut off at least to If this is a one-well lease or last remaining well on lease, the battery OCD rules and the terms of the Operator's pit permit and closure plan.	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR ALL INFORMATION HAS BEEN WELDED OR ACE. d contour and has been cleared of all junk, trash, flow lines and wo feet below ground level. and pit location(s) have been remediated in compliance with			
 A steel marker at least 4" in diameter and at least 4' above ground least 4." OPERATOR NAME, LEASE NAME, WELL NUMBER, AND UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURF ☑ The location has been leveled as nearly as possible to original ground other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least to If this is a one-well lease or last remaining well on lease, the battery OCD rules and the terms of the Operator's pit permit and closure plan. A from lease and well location. ☑ All metal bolts and other materials have been removed. Portable base 	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR ALI INFORMATION HAS BEEN WELDED OR ACE. Id contour and has been cleared of all junk, trash, flow lines and Evel below ground level. In and pit location(s) have been remediated in compliance with All flow lines, production equipment and junk have been removed			
OPERATOR NAME, LEASE NAME, WELL NUMBER, AND UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURF ☐ The location has been leveled as nearly as possible to original groun other production equipment. ☐ Anchors, dead men, tie downs and risers have been cut off at least to If this is a one-well lease or last remaining well on lease, the battery OCD rules and the terms of the Operator's pit permit and closure plan. From lease and well location. ☐ All metal bolts and other materials have been removed. Portable bast to be removed.)	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/OUARTER LOCATION OR ALI INFORMATION HAS BEEN WELDED OR ACE. d contour and has been cleared of all junk, trash, flow lines and wo feet below ground level. and pit location(s) have been remediated in compliance with All flow lines, production equipment and junk have been removed tes have been removed. (Poured onsite concrete bases do not have			
OPERATOR NAME, LEASE NAME, WELL NUMBER, AND UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURF ☐ The location has been leveled as nearly as possible to original groun other production equipment. ☐ Anchors, dead men, tie downs and risers have been cut off at least to If this is a one-well lease or last remaining well on lease, the battery OCD rules and the terms of the Operator's pit permit and closure plan. From lease and well location. ☐ All metal bolts and other materials have been removed. Portable bast to be removed.) ☐ All other environmental concerns have been addressed as per OCD.	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/OUARTER LOCATION OR ALI INFORMATION HAS BEEN WELDED OR ACE. d contour and has been cleared of all junk, trash, flow lines and wo feet below ground level. and pit location(s) have been remediated in compliance with All flow lines, production equipment and junk have been removed tes have been removed. (Poured onsite concrete bases do not have rules.			
 ☑ A steel marker at least 4" in diameter and at least 4' above ground least 4. A steel marker at least 4" in diameter and at least 4' above ground least 4. A steel marker at least 4" in diameter and at least 4' above ground least 4. A steel marker is section, township, and range. A steel marker is section, township, and range. A steel marker is sure in the location has been leveled as nearly as possible to original ground other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least township. If this is a one-well lease or last remaining well on lease, the battery OCD rules and the terms of the Operator's pit permit and closure plan. A from lease and well location. ☑ All metal bolts and other materials have been removed. Portable bast to be removed.) ☑ All other environmental concerns have been addressed as per OCD. ☑ Pipelines and flow lines have been abandoned in accordance with 19 retrieved flow lines and pipelines. 	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/OUARTER LOCATION OR ALL INFORMATION HAS BEEN WELDED OR ACE. d contour and has been cleared of all junk, trash, flow lines and wo feet below ground level. and pit location(s) have been remediated in compliance with All flow lines, production equipment and junk have been removed les have been removed. (Poured onsite concrete bases do not have rules. 9.15.35.10 NMAC. All fluids have been removed from non-			
OPERATOR NAME, LEASE NAME, WELL NUMBER, AND UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURFORD IN The location has been leveled as nearly as possible to original ground other production equipment. ☐ Anchors, dead men, tie downs and risers have been cut off at least to If this is a one-well lease or last remaining well on lease, the battery OCD rules and the terms of the Operator's pit permit and closure plan. A from lease and well location. ☐ All metal bolts and other materials have been removed. Portable bast to be removed.) ☐ All other environmental concerns have been addressed as per OCD. Pipelines and flow lines have been abandoned in accordance with 19 retrieved flow lines and pipelines. ☐ If this is a one-well lease or last remaining well on lease: all electric	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/OUARTER LOCATION OR ALL INFORMATION HAS BEEN WELDED OR ACE. d contour and has been cleared of all junk, trash, flow lines and wo feet below ground level. and pit location(s) have been remediated in compliance with All flow lines, production equipment and junk have been removed les have been removed. (Poured onsite concrete bases do not have rules. 9.15.35.10 NMAC. All fluids have been removed from non-			
OPERATOR NAME, LEASE NAME, WELL NUMBER, A UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURE ☐ The location has been leveled as nearly as possible to original groun other production equipment. ☐ Anchors, dead men, tie downs and risers have been cut off at least to If this is a one-well lease or last remaining well on lease, the battery OCD rules and the terms of the Operator's pit permit and closure plan. A from lease and well location. ☐ All metal bolts and other materials have been removed. Portable bas to be removed.) ☐ All other environmental concerns have been addressed as per OCD ☐ Pipelines and flow lines have been abandoned in accordance with 19 retrieved flow lines and pipelines. ☐ If this is a one-well lease or last remaining well on lease: all electric location, except for utility's distribution infrastructure.	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR ALI INFORMATION HAS BEEN WELDED OR ACE. Id contour and has been cleared of all junk, trash, flow lines and wo feet below ground level. and pit location(s) have been remediated in compliance with All flow lines, production equipment and junk have been removed es have been removed. (Poured onsite concrete bases do not have rules. 9.15.35.10 NMAC. All fluids have been removed from non- al service poles and lines have been removed from lease and well			
OPERATOR NAME, LEASE NAME, WELL NUMBER, AND UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURF ☐ The location has been leveled as nearly as possible to original groun other production equipment. ☐ Anchors, dead men, tie downs and risers have been cut off at least to If this is a one-well lease or last remaining well on lease, the battery OCD rules and the terms of the Operator's pit permit and closure plan. A from lease and well location. ☐ All metal bolts and other materials have been removed. Portable bast to be removed.) ☐ All other environmental concerns have been addressed as per OCD ☐ Pipelines and flow lines have been abandoned in accordance with 19 retrieved flow lines and pipelines. ☐ If this is a one-well lease or last remaining well on lease: all electric location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate D	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR ALI INFORMATION HAS BEEN WELDED OR ACE. d contour and has been cleared of all junk, trash, flow lines and wo feet below ground level. and pit location(s) have been remediated in compliance with All flow lines, production equipment and junk have been removed les have been removed. (Poured onsite concrete bases do not have rules. 9.15.35.10 NMAC. All fluids have been removed from non- al service poles and lines have been removed from lease and well eistrict office to schedule an inspection.			
OPERATOR NAME, LEASE NAME, WELL NUMBER, A UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURE ☐ The location has been leveled as nearly as possible to original groun other production equipment. ☐ Anchors, dead men, tie downs and risers have been cut off at least to If this is a one-well lease or last remaining well on lease, the battery OCD rules and the terms of the Operator's pit permit and closure plan. A from lease and well location. ☐ All metal bolts and other materials have been removed. Portable bas to be removed.) ☐ All other environmental concerns have been addressed as per OCD ☐ Pipelines and flow lines have been abandoned in accordance with 19 retrieved flow lines and pipelines. ☐ If this is a one-well lease or last remaining well on lease: all electric location, except for utility's distribution infrastructure.	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR ALI INFORMATION HAS BEEN WELDED OR ACE. d contour and has been cleared of all junk, trash, flow lines and wo feet below ground level. and pit location(s) have been remediated in compliance with All flow lines, production equipment and junk have been removed les have been removed. (Poured onsite concrete bases do not have rules. 9.15.35.10 NMAC. All fluids have been removed from non- al service poles and lines have been removed from lease and well eistrict office to schedule an inspection.			
OPERATOR NAME, LEASE NAME, WELL NUMBER, AND UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURF The location has been leveled as nearly as possible to original ground other production equipment. Anchors, dead men, tie downs and risers have been cut off at least to lease and the terms of the Operator's pit permit and closure plan. A from lease and well location. All metal bolts and other materials have been removed. Portable bas to be removed.) All other environmental concerns have been addressed as per OCD. Pipelines and flow lines have been abandoned in accordance with 19 retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electric location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate D. SIGNATURE TITLE P. TYPE OR PRINT NAME M.Y. (Merch) Merchant E-MAIL: my For State Use Only	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR ACE. INTERPRESENTATION HAS BEEN WELDED OR ACE. d contour and has been cleared of all junk, trash, flow lines and two feet below ground level. and pit location(s) have been remediated in compliance with All flow lines, production equipment and junk have been removed these have been removed. (Poured onsite concrete bases do not have rules. 9.15.35.10 NMAC. All fluids have been removed from non-all service poles and lines have been removed from lease and well district office to schedule an inspection. The service poles are all parts and the service poles and lines have been removed from lease and well district office to schedule an inspection. The service poles are all parts and parts are all parts and parts are all parts and parts are all parts are all parts and parts are all parts are al			
OPERATOR NAME, LEASE NAME, WELL NUMBER, AND UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A PERMANENTLY STAMPED ON THE MARKER'S SURF The location has been leveled as nearly as possible to original ground other production equipment. Anchors, dead men, tie downs and risers have been cut off at least to lift this is a one-well lease or last remaining well on lease, the battery OCD rules and the terms of the Operator's pit permit and closure plan. And I metal bolts and other materials have been removed. Portable bast to be removed.) All other environmental concerns have been addressed as per OCD. Pipelines and flow lines have been abandoned in accordance with 19 retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electric location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate D. SIGNATURE TITLE P. TYPE OR PRINT NAME M.Y. (Merch) Merchant E-MAIL: my	n holes have been properly abandoned. Evel has been set in concrete. It shows the PI NUMBER, QUARTER/QUARTER LOCATION OR ACE. INTERPREDICTION HAS BEEN WELDED OR ACE. d contour and has been cleared of all junk, trash, flow lines and two feet below ground level. and pit location(s) have been remediated in compliance with All flow lines, production equipment and junk have been removed these have been removed. (Poured onsite concrete bases do not have rules. 9.15.35.10 NMAC. All fluids have been removed from non-all service poles and lines have been removed from lease and well district office to schedule an inspection. The service poles are all parts and the service poles and lines have been removed from lease and well district office to schedule an inspection. The service poles are all parts and parts are all parts and parts are all parts and parts are all parts are all parts and parts are all			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 12791

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
PENROC OIL CORP	P.O. Box 2769	Hobbs, NM88241-2769	17213	12791	C-103P

OCD Reviewer	Condition
plmartinez	None