UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM103141 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM124616		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. GOODNIGHT 35 FEDERAL 2H		
2. Name of Operator Contact: JENNY HARMS DEVON ENERGY PRODUCTION COM-Mail: jennifer.harms@dvn.com					9. API Well No. 30-015-36373-00-S1		
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-6560		10. Field and Pool or Exploratory Area CEDAR CANYON			
4. Location of Well (Footage, Sec., T	T., R., M., or Survey Description	ı)			11. County or Parish, S	State	
Sec 35 T23S R29E SWSW 18 32.254501 N Lat, 103.962297	EDDY COUNT			, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			FACTION				
S Nation of Lateur	☐ Acidize	□ Deep	oen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off	
➤ Notice of Intent	☐ Alter Casing	☐ Hyd:	raulic Fracturing	□ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans				arily Abandon		
	☐ Convert to Injection	-		☐ Water D			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for formporarily Abandon Sundry	ally or recomplete horizontally, it will be performed or provide d operations. If the operation re bandonment Notices must be fi- final inspection.	give subsurface the Bond No. on esults in a multiple	locations and measu file with BLM/BIA completion or reco	red and true ve A. Required sub empletion in a r	rtical depths of all pertine esequent reports must be the new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once	
Devon Energy Production Co. Spring producing zone accord	., L.P. respectfully reques ling to the following proce	its approval to edure steps.	temporarily aba	ndon the Bo	ne		
 MIRU. POOH 2-3/8" tubing Set CIBP @ 8350' and spo ROMO. 	string. t 35' Cl H cmt on top. Pre	ssure test. (O	oen perfs @ 840	00')			
We would like to start procedu	ure as soon as possible.		Accepted - k	KMS NMOCI)		
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For DEVON ENERG nmitted to AFMSS for proc	Y PRODUCTION	N COM LP, sent	to the Carlsi	oad		
Name(Printed/Typed) JENNY H	ARMS		Title REGUL	ATORY CO	MPLIANCE ANALYS	ST	
GI			D : 40/44/0	000			
Signature (Electronic S		20 550504	Date 12/11/2				
	THIS SPACE FO	JK FEDERA	LORSTATE	OFFICE U	SE		
_Approved By_JONATHON SHEPARD			TitlePETROLEUM ENGINEER Date 12/22/202			Date 12/22/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		e subject lease	Office Carlsbad				
Title 18 II S.C. Section 1001 and Title 43	II C C Section 1212 make it a	arima for any na	rean knowingly and	willfully to me	ke to any department or	aganay of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #540480

Operator Submitted

BLM Revised (AFMSS)

NMNM124616 (NMNM124616)

Sundry Type:

TA NOI

NMNM103141

NMNM103141

Agreement:

Operator:

Lease:

DEVON ENERGY PRODUCTION CO LP

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560

333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405 552 6571

TA NOI

Admin Contact:

JENNY HARMS

REGULATORY COMPLIANCE ANALYST

E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560

Tech Contact:

Ph: 405-552-6560

JENNY HARMS
REGULATORY COMPLIANCE ANALYST

E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560

Ph: 405-552-6560

JENNY HARMS
REGULATORY COMPLIANCE ANALYST

DEVON ENERGY PRODUCTION COM LP

JENNY HARMS REGULATORY COMPLIANCE ANALYST

E-Mail: jennifer.harms@dvn.com

E-Mail: jennifer.harms@dvn.com

Location:

State: County: NM**EDDY**

Field/Pool:

CEDAR CANYON BS

NM EDDY

CEDAR CANYON

GOODNIGHT 35 FEDERAL 2H Well/Facility:

Sec 35 T23S R29E 180FSL 490FWL

GOODNIGHT 35 FEDERAL 2H Sec 35 T23S R29E SWSW 180FSL 490FWL

32.254501 N Lat, 103.962297 W Lon

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 13499

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	6137	13499	C-103Z

OCD Reviewer	Condition
ksimmons	None