June 2015) DE BI	OMB N Expires: J	Page 1 of FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.			
SUNDRY Do not use thi	NMNM033312/				
abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN T	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. BLACK SHEEP 4/33 B3OB FED COM 11			
2. Name of Operator MEWBOURNE OIL COMPAN	9. API Well No. 30-025-44939-	9. API Well No. 30-025-44939-00-X1			
 3a. Address P O BOX 5270 HOBBS, NM 88241 		3b. Phone No. (include area code) Ph: 575-393-5905	10. Field and Pool or GRAMA RIDGE	10. Field and Pool or Exploratory Area GRAMA RIDGE	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	11. County or Parish,	State	
Sec 4 T22S R34E SWSE 222 32.413891 N Lat, 103.471764	LEA COUNTY,	LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)		F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent	□ Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-O	
_	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	⊠ Other Well Spud	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	wen spuu	
3. Describe Proposed or Completed Opd	Convert to Injection	Plug Back	□ Water Disposal		
testing has been completed. Final At determined that the site is ready for fi	bandonment Notices must be file	ed only after all requirements, includi	mpletion in a new interval, a Form 310 ing reclamation, have been completed	and the operator has	
10/30/2020 Spud 17 1/2" hole @ 1817'. R w/additives. Mixed @ 13.5 #/g Displaced w/272 bbls of BW. f BOPE 5000# & Annular 3500# 10.5 PPG EMW. Drilled out wi Charts attached. 11/04/2020 TD'ed 12 1/4" hole @ 5638'. R w/450 sks Lite Premium Plus (g w/1.74 yd. Tail w/200 Cla Plug down @ 12:15 A.M. #. At 2:30 P.M. 11/01/20 t ith 12 ?" bit. Ran 5623' of 9 5/8" 36# J5 C (65:35) w/additives. Mix	ass C w/1% CaCl2. Mixed @ 11/01/20. Circ 490 sks of cmt ested csg to 1500# for 30 min 55 & 40# N80 LT&C Csg. Cmt	14.8#/g w/1.34 yd. to the pits. Test , held OK. FIT to 1st stage lead		
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Spud 17 1/2" hole @ 1817'. R. w/additives. Mixed @ 13.5 #/g Displaced w/272 bbls of BW. I BOPE 5000# & Annular 3500# 10.5 PPG EMW. Drilled out wi Charts attached. 11/04/2020 TD'ed 12 1/4" hole @ 5638'. F w/450 sks Lite Premium Plus of 14. I hereby certify that the foregoing is Name (Printed/Typed) RUBY CA Signature (Electronic S	g w/1.74 yd. Tail w/200 Cla Plug down @ 12:15 A.M. #. At 2:30 P.M. 11/01/20 t ith 12 ?" bit. Ran 5623' of 9 5/8" 36# J5 C (65:35) w/additives. Mix s true and correct. Electronic Submission # For MEWBOU mmitted to AFMSS for proce BALLERO Submission) THIS SPACE FO	ass C w/1% CaCl2. Mixed @ ^ 11/01/20. Circ 490 sks of cmt ested csg to 1500# for 30 min 55 & 40# N80 LT&C Csg. Cmt (ed @ 12.5#/g w/2.01 yd. Tail 537136 verified by the BLM Well JRNE OIL COMPANY, sent to the essing by PRISCILLA PEREZ or Title CLERK Date 11/11/20 DR FEDERAL OR STATE (JONATHO Title PETROEL Not warrant or	14.8#/g w/1.34 yd. to the pits. Test , held OK. FIT to 1st stage lead w/200 sks Information System he Hobbs h 11/12/2020 (21PP0500SE) DEFFICE USE	Date 12/16/	

Additional data for EC transaction #537136 that would not fit on the form

32. Additional remarks, continued

Premium Plus C w/0.2% CFL-3. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 8:30 P.M. 11/04/20. Set ECP w/2354#. Drop bomb & open DV tool w/856#. Circ 111 sks of cmt off DV tool. Cmt 2nd stage lead w/950 sks Lite Premium Plus C (65:35) w/additives. Mixed @ 12.5 #/g w/2.01 yd. Tail w/200 sks Premium Plus C w/0.2% CFL-3. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 11:15 P.M. 11/04/20. Circ 226 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/137k#. At 10:45 AM 11/05/20, tested csg to 1500# for 30 min, held OK. FIT to 10# EMW. Drilled out with 8 ?" bit.

Bond on file: NM1693 nationwide & NMB000919

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Revisions to Operator-Submitted EC Data for Sundry Notice #537136

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM033312A	NMNM033312A
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com
	Ph: 575-393-5905	Ph: 575-393-5905
Tech Contact:	RUBY CABALLERO REGULATORY E-Mail: rcaballero@mewbourne.com	RUBY CABALLERO CLERK E-Mail: rojeda@mewbourne.com
	Ph: 575-393-5905 Ext: 5032	Ph: 575-393-5905
Location: State: County:	NM LEA	NM LEA
Field/Pool:	GRAMMA RIDGE BONE SPRING	GRAMA RIDGE
Well/Facility:	BLACK SHEEP 4/33 B3OB FED COM 1H Sec 4 T22S R34E Mer NMP SESE 222FSL 2108FEL	BLACK SHEEP 4/33 B3OB FED COM 1H Sec 4 T22S R34E SWSE 222FSL 2108FEL 32.413891 N Lat, 103.471764 W Lon

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 12598

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator:					OGRID:	Action Number:	Action Type:
MEWBOURNE	E OIL CO	P.O. Box 5270	Hobbs, NM88241		14744	12598	C-103N
OCD Reviewer				Condi	ition		
plmartinez				None			