□ Notice of Intent       □ Alter Casing       □ Hydraulic Fracturing       □ Recomplete       □ Well         □ Final Abandonment Notice       □ Casing Repair       □ New Construction       □ Recomplete       ₩ Othe         □ Subscribe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate dural If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/BIA. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed and the operations. If the operation are subsurface locations and measured and true vertical depths of Thm SIP6-4 must be testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the oper determined that the site is ready for final inspection.         11/09/2020       Spud 17 1/2" hole @ 1110'. Ran 1095' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/700 sks Class C         w'additives. Mixed @ 13.5# giv/1.74 yd. Tail w/200 sks Class C w1/% CaCl2. Mixed @ 14.8#/g w/1.34         yd. Displaced w/162 bbls of FW. Plug down @ 11:00 A.M. 11/10/20. Circ 258 sks of cmt to the pits.         Test attached.         11/12/2020         TD'ed 12 1/4" hole @ 2475'. Ran 2460' of 9 5/8" 36# J55 & 40# HCL80 LT&C Csg. Cmt w/300 sks Class C w/additives. Mixed @ 11.6#/g w/2.82 yd. Tail w/200 sks Class C w/2% CaCl. Mixed @ 14.8#/g w/ 1.34         14. Thereby certify that the	OCD: 12/18/2020 6:35:52 0-5 5) DEP BUF SUNDRY N Do not use this abandoned well. SUBMIT IN TR e of Well Oil Well  Gas Well  Other wBOURNE OIL COMPANY dress BOX 5270 BBS, NM 88241 tion of Well (Footage, Sec., T., I	e-enter an proposals.		Page         FORM APPROVED         OMB NO. 1004-0137         Expires: January 31, 2018         5. Lease Serial No.         NMNM121481         6. If Indian, Allottee or Tribe Name         7. If Unit or CA/Agreement, Name and/or         8. Well Name and No.         WINTERFELL 6 5 B2GH FED COM         9. API Well No.         30-025-47865-00-X1         10. Field and Pool or Exploratory Area         YOUNG-BONE SPRING, NOR         11. County or Parish, State				
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Wate         Subsequent Report       Casing Repair       New Construction       Reclamation       Well         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Competed       Other Well Sp         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate durat If the proposal is to deepend incretionally or recomplete horizontally, give subsurface locations and measured and true vertical depth of all pertinent markers Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed and the oper determined that the site is ready for final inspection.         11/09/2020       Spud 17 1/2' hole @ 1110'. Ran 1095' of 13 3/8' 54.5# J55 ST&C csg. Crnt w/700 sks Class C       Wadditives. Mixed @ 13.5#/g w/1.34 yd.         11/1/2/2020       Spud 17 1/2'. hole @ 2175'. Ran 2460' of 9 5/8' 36# J55 & 40# HCL80 LT&C csg. Crnt w/300 sks Class C       Wadditives. Mixed @ 11.6#/g w/2.82 yd. Tail w/200 sks Class C w/2% CaCl. Mixed @ 14.8#/g w/1.34         14. Thereby certify that the foregoing is true and correct.       Electronic Submission #537988 verified by the BLM Well Information System For MEWBOURNE OL COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILA PEREZ on 111/19/2020 (21PP05988E)						LEA COUNTY,	NM	
Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Wate         Subsequent Report       Casing Repair       New Construction       Reclamation       Well         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Temporarily Abandon         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate dural if the proposed is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers at the Bond under which the work will be performed or provide the Bond No. on file with IMBIA. Required subsequent reports must be filed within following completion of the involved operations. If the operation results in a multiple completion in a new timerval. a Form 3160-4 must be testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the oper determined that the site is ready for final inspection.         11/09/2020       Spud 17. 1/2" hole @ 1110'. Ran 1095' of 13 3/8' 54.5# J55 ST&C csg. Cmt w/700 sks Class C       w/additives. Mixed @ 13.5#/g w/1.34         vd. Displaced w/162 bbls of FW. Plug down @ 11:00 A.M. 11/10/20. Circ 258 sks of cmt to the pits. Test BOPE 5000# & Annular 3500#. At 4:15 A.M. 11/12/20, tested csg to 1500# for 30 min, held OK. Drilled out with 12 ?".         Charts attached.       11/12/2020         14. Hereby certify that the foregoing is true and correct.       Electronic Submission #537988 verified by the BLM Well I	12. CHECK THE APP	COPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	, REPORT, OR OT	HER D	ATA
□ Notice of Intent       □ Alter Casing       □ Hydraulic Fracturing       □ Reclamation       □ Well         □ Subsequent Report       □ Casing Repair       □ New Construction       □ Recomplete       ₩ Othe         □ Final Abandonment Notice       □ Change Plans       □ Plug and Abandon       □ Temporarily Abandon       ₩ Well Sp         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate dural fire vertical depths of all pertinent markers Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/BIA. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed and the oper determined that the site is ready for final inspection.         11/09/2020       Spud 17 1/2" hole @ 1110'. Ran 1095' of 13 3/8" 54.5# J55 ST&C csg. Crnt w/700 sks Class C       w/additives. Mixed @ 13.5Hg w/1.74 yd. Tail w/200 sks Class C w/1% CaCl2. Mixed @ 14.8Hg w/1.34         11/09/2020       Spud 17 1/2" hole @ 1110'. Ran 1095' of 13 3/8" 54.5# J55 ST&C csg. Crnt w/700 sks Class C       w/additives. Mixed @ 13.5Hg w/1.74 yd. Tail w/200 sks Class C w/1% CaCl2. Mixed @ 14.8Hg w/1.34         11/10/2020       TD'eet 5000# ka Annular 3500#. At 4:15 A.M. 11/10/20. Circ 258 sks of crnt to the pits.         11/12/2020       TD'ed 12 1/4" hole @ 2475'. Ran 2460' of 9 5/8" 36# J55 & 40# HCL80 LT&C csg. Crnt w/300 sks Class C w/additives. Mixed @ 11.6#/g w/2.82 yd. Tail w/200 sks Class C w/2% CaCl. Mixed @ 14.8Hg w/ 1.34         14. 1 hereby certify that the for	PE OF SUBMISSION			TYPE OF	ACTION			
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Electronic Submission #537988 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRI SCILLA PEREZ on 11/19/2020 (21PP0598SE)         Name (Printed/Typed)       RUBY CABALLERO       Title       CLERK         Signature       (Electronic Submission)       Date       11/18/2020	ng has been completed. Final Aban mined that the site is ready for fina 09/2020 Id 17 1/2" hole @ 1110'. Ran dditives. Mixed @ 13.5#/g w, Displaced w/162 bbls of FW t BOPE 5000# & Annular 35 led out with 12 ?". arts attached. 12/2020 ed 12 1/4" hole @ 2475'. Ran dditives. Mixed @ 11.6#/g w,	donment Notices must be file inspection. 1095' of 13 3/8" 54.5# 1.74 yd. Tail w/200 sks Plug down @ 11:00 A 00#. At 4:15 A.M. 11/12 0 2460' of 9 5/8" 36# J5 2.82 yd. Tail w/200 sks	ed only after all 555 ST&C c s Class C w/ A.M. 11/10/20 2/20, tested c 55 & 40# HCL	requirements, includi sg. Cmt w/700 sk 1% CaCl2. Mixed 0. Circ 258 sks of csg to 1500# for 3 _80 LT&C Csg. Ci	ing reclamatio s Class C @ 14.8#/g cmt to the p 0 min, held mt w/300 sl	w/1.34 bits. OK. ks Class C	ou-4 must	perator has
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Comm	lectronic Submission # For MEWBOU Itted to AFMSS for proce	URNE OIL CO	MPÁNY, sent to th SCILLA PEREZ on	ne Hobbs	-		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	ature (Electronic Sul	mission)		Date 11/18/20	)20			
		,				SE		
Approved By ACCEPTED Title PETROELUM ENGINEER Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas						Date 12/17/2(	
which would entitle the applicant to conduct operations thereon.       Office Hobbs         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	J.S.C. Section 1001 and Title 43 U.	S.C. Section 1212, make it a	crime for any post of any matter w	erson knowingly and	willfully to m	ake to any department or	r agency of	of the United

### Additional data for EC transaction #537988 that would not fit on the form

### 32. Additional remarks, continued

yd. Displaced w/182 bbls of FW. Plug down @ 6:15 A.M. 11/13/20. Circ 80 sks of cmt to the pits. Set Cameron mandrel hanger though BOPE w/100k#. At 2:15 P.M. 11/13/20 tested csg to 1500# for 30 min, held OK. FIT to 9.5 PPG EMW. Drilled out with 8 ?".

Bond on file: NM1693 nationwide & NMB000919

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## Revisions to Operator-Submitted EC Data for Sundry Notice #537988

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM121481	NMNM121481
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com
	Ph: 575-393-5905	Ph: 575-393-5905
Tech Contact:	RUBY CABALLERO REGULATORY E-Mail: rcaballero@mewbourne.com	RUBY CABALLERO CLERK E-Mail: rojeda@mewbourne.com
	Ph: 575-393-5905 Ext: 5032	Ph: 575-393-5905
Location: State: County:	NM LEA	NM LEA
Field/Pool:	BONE SPRING	YOUNG-BONE SPRING, NORTH
Well/Facility:	WINTERFELL 6/5 B2GH FED COM 1H Sec 6 T18S R32E Mer NMP NENE 1730FNL 2500FEL	WINTERFELL 6 5 B2GH FED COM 1H Sec 6 T18S R32E SWNE 1730FNL 2500FEL 32.779133 N Lat, 103.805298 W Lon

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 12603

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
MEWBOURNE OIL CO	P.O. Box 5270	Hobbs, NM88241		14744	12603	C-103N
OCD Reviewer			Con	dition		
plmartinez			None	9		