Received by Form 3160-4	y OCD: 1	1/19/202	1 2:50:03	<mark>B PM</mark> UNITEE) STATE	25								FO	RM API	PROVED PROVED
August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT									OMB No. 1004-0137 Expires: July 31, 2010							
	WELL	COMPL	ETION O					RT		OG		ŀ		ease Serial	No.	
1a. Type of	Well 🗖	Oil Well		Well 🗖	Dry	□ Othe	•									r Tribe Name
• •	Completion	⊠ ^N	ew Well					Plug	g Back	□ ^{Dif}	f. Re	svr.		ŕ		ent Name and No.
2. Name of	Operator	Othe	Г		Contac		_ L SANT(าร					<u>8 I</u>	ease Name	and W	ell No
OXY US	SÁ INCORF			E-Mail: APF			Y.COM		(1 1		1		P	LATINUM	MDP	1 34-3 FEDERAL CO
	HOUSTO	N, TX 77					Ph: 713	-366		area co	ode)			PI Well No	30-0	15-45230-00-S1
	Sec 34	4 T23S R	on clearly an 31E Mer NN	MP			-)*							Exploratory NOLFCAMP (GAS)
At surfac				34 T23S F	R31E Me	r NMP			400 7700		1	F	11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer NMP			
11	Sec	3 T24S I	elow NWI R31E Mer N SL 377FEL	NMP					103.7730	00 00	Lon	ŀ	12. (County or F		13. State NM
4. Date Spi 05/31/20	udded		15. Da	ate T.D. Res 8/23/2019		100.770	16. 1	Date	Complete A 4/2019	d Ready t	to Pro	od.		Elevations (DF, K 23 GL	B, RT, GL)*
18. Total De	epth:	MD	21860). Plug Ba	ack T.D.	: MI)	218	322			h Bri	dge Plug S		MD
21. Type Ele	ectric & Oth	TVD her Mechar	11780 nical Logs Ri	-	copy of e	each)	TV	U	117	22. W		ell cored	?	No No	T Yes	TVD s (Submit analysis)
GÂMMA	ARAY		-									ST run? onal Surv	vey?	M NO	H Yes	s (Submit analysis) s (Submit analysis)
5. Casing an	d Liner Rec	ord (Repo	rt all strings	·	, 	1.0	~									
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Botto (MI		age Ceme Depth	enter	-		Slurry V (BBL		Cement	Гор*	Amount Pulled	
17.500		.375 J55	54.5		0	607				785			190		0	
12.250 8.500		HCL-80 HCL-80	40.0		_	4420 1262				1358 759			404 237		0 181	
6.750		00 P-110	20.0		_	1835				883			200		10750	
				<u> </u>	<u> </u>											
4. Tubing l	Record			<u> </u>												L
Size I 2.375	Depth Set (N	/ID) Pa 1885	acker Depth	(MD) 5	Size	Depth S	et (MD)	P	acker Dep	th (MD))	Size	De	pth Set (M	D)	Packer Depth (MD)
2.375 5. Producin		1000				26. Pe	rforation 1	Reco	ord							
For	rmation		Тор	F	Bottom		Perfora		Interval			Size	١	No. Holes		Perf. Status
A) 3)	WOLFC	CAMP	1	11762	21759			1	1762 TO	21759)	0.37	0	1508	ACTI	VE
;)																
))																
,	,	,	nent Squeeze	e, Etc.				A		т	.f.M.	· • : - 1				
L	Depth Interva 1176		59 FRAC'D	W/ 1332 BI	BLS ACID	+ 29274	9 BBLS SI		nount and WATER W							
28. Production	on - Interval	A														
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wate BBL		Oil Gra Corr. A		Ga Gr	as ravity	Р	roduct	ion Method		
	10/20/2019	24		3452.0	4719.0		762.0								GAS L	.IFT
ie I	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wate BBL	I	Gas:O Ratio		W	ell Sta					
	si tion - Interva	2060.0 al B		3452	4719		5762		1367		PC	W				
ate First	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wate BBL		Oil Gra Corr. A		Ga Gr	as ravity	Р	roduct	ion Method		
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wate BBL		Gas:O Ratio	il	W	ell Sta	tus				
L.		1		1	1	1										

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Date Frace Total fraction Total fraction Note that the provided in t	28b. Produ	ction - Interva	al C										
Ster The Pain But MT BBL Mate Date ZR: Preduction - Interval D Interval Technologic Control (Control (Contro) (Control (Contro) (Control (Contro) (Cont										ity	Production Method		
Date of the field Test field Test field Diff. Wether field Wether field Constraints Test field		Flwg.							Well	Status	tatus		
Date Test Fielderse BEL MCT BEL Corr. API Orienty Charles The press Car. Water Base of the press Car. Mater Base of the press Car. Mater Base of the press Car. Mater Dater	28c. Produ	ction - Interva	al D					1					
See: 1%: Non- 181. MCT 181. Not 29. Deposition of Cas/shift, used for fuel, vented, etc./ SOLD 30. Sommary of Provis Zones (Include Aquiers): 31. Formation (Log) Markers 30. Simmury of Provis Zones (Include Aquiers): and convention, except oprovis) and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cubino used, time tool open. flowing and shuf-in pressures and recoveries. 31. Formation (Log) Markers 20. Formation Top Bottom Descriptions, Contents, etc. Name Top EEL CANYON 5207 6426 OL, GAS, WATER SALADO 572 BONE SPERING STD 9330 9510 10.46, SK, WATER SALADO 5237 BONE SPERING SRD 9510 10.34, OL, GAS, WATER Cherry CANYON 6426 5530 BONE SPERING SRD 9510 10.34, OL, GAS, WATER Cherry CANYON 6426 5530 BONE SPERING SRD 10346 11543 OL, GAS, WATER BONE SPERINGS 8155 SUD SOF SPERING SRD 10346 11543 OL, GAS, WATER BONE SPERINGS 8155 19. Dotte SPERINGS - 0.0307M Stope SPERINGS -										ity	Production Method		
SOLD 30. Summary of Proves Zones (Include Aquifers): 31. Formation (Log) Markers 30. Summary of Proves Zones (Include Aquifers): 31. Formation (Log) Markers interx, including dapth interval tested, exclusion used, time tool open, flowing and shur-in pressures 31. Formation (Log) Markers interval, exclusion (Log) Markers 5207 Formation Top Bottom Descriptions, Contents, etc. Name Markers SELL CANYON 6326 8155 Oll, GAS; WATER SALADO 532 BONE SPRINGS 8155 001, GAS; WATER CASTULE 2808 BONE SPRINGS 8155 001, GAS; WATER CASTULE 2808 BONE SPRINGS 8155 011, GAS; WATER BELL CANYON 4324 BONE SPRINGS 9334 11543 Oll, GAS; WATER BONE SPRINGS 8155 BONE SPRINGS 9037 4.000 CASTULE 2808 8155 SULFCAMP 11543 011, GAS; WATER BONE SPRINGS 8155 BONE SPRINGS 9037 4.0000 6426 SULFCAMP 11543 012, GAS; WATER BONE SPRINGS 8155 SULFCAM		Flwg.							Well	Status			
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including drph interval testad, cushion used, fine tool open, flowing and shurin pressures and recoverts. 31. Formation (Log) Markers Formation Top Bottom Descriptions , Contents, etc. Name Top Mess. Depth BELL CANYON 4334 5207 OIL , GAS, WATER CANYON SALADO SALADO		ition of Gas(S	old, used	l for fuel, vent	ed, etc.)		•						
Formation Top Bottom Descriptions. Contents, etc. Name Meas. Depth BELL CANYON 4334 5207 OIL, GAS, WATER RUSTER 532 CRERE CANYON 6455 9030 9510 OIL, GAS, WATER SAGTILE 2808 BONE SPRINGS 9150 9030 9510 IOL, GAS, WATER CAMAR 2209 BONE SPRING ST 9510 10346 OIL, GAS, WATER BELL CANYON 4334 BONE SPRING ST 9510 10346 OIL, GAS, WATER BELL CANYON 6327 BONE SPRING ST 9510 10346 OIL, GAS, WATER BELL CANYON 6327 BONE SPRING ST 11543 0IL, GAS, WATER BONE SPRINGS 8155 8155 WOLFCAMP 11543 0IL, GAS, WATER BONE SPRINGS 9000 8155 32. Additional remarks (include plugging procedure): 52. FORMATION (LOG) MARKERS CONTD. 52. FORMATION (LOG) MARKERS CONTD. 52. Sondy Marker Sondy 9000 9000 9000 9000 9000 9000 9000 9000	30. Summa Show a tests, in	ll important z	ones of p	porosity and co	ontents there					31. For	mation (Log) Marl	cers	T
CHERRY CANYON 5207 6426 OIL, GAS, WATER SALADO 878 BONE SPRINCS 8155 9030 OIL, GAS, WATER CASTILE 2808 BONE SPRINCS 1ST 9930 9510 102, GAS, WATER CASTILE 2808 BONE SPRINC 2ND 9510 10346 OIL, GAS, WATER CHERRY CANYON 4324 BONE SPRING 2ND 9510 10346 OIL, GAS, WATER BELL CANYON 4334 BONE SPRING 2ND 9510 10346 OIL, GAS, WATER BRUSHY CANYON 6426 BONE SPRING 2ND 11543 01L, GAS, WATER BRUSHY CANYON 6426 8155 WOLFCAMP 11543 01L, GAS, WATER BONE SPRINGS 8155 8155 SZ. Additional remarks (include plugging procedure): 52, FORMATION (LOG) MARKERS CONTD. 151 151 152 9000 153 9000 153 2. Cologic REPAINGS - 9307M 22 2000 153 155 155 3. DEORE SPRINGS - 9307M 22. Geologic Report 3. DST Report 4. Directional Survey 3. Cincle enclosed attachments: 1. Electricationenclosed attached information is]	Formation		Тор	Bottom		Description	s, Contents, etc.			Name		Top Meas. Depth
52. FORMATION (LOG) MARKERS CONTD. 1ST BONE SPRINGS - 9030'M 3RD BONE SPRINGS - 9510'M 3RD BONE SPRINGS - 10346'M WOLFCAMP - 11543'M LOGS WERE MAILED 1/27/2020. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #501108 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 05/22/2020 (20DCN0075SE) Name (please print) APRIL SANTOS Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 01/28/2020	CHERRY C BRUSHY C BONE SPF BONE SPF BONE SPF BONE SPF	CANYON CANYON RINGS RING 1ST RING 2ND RING 3RD		5207 6426 8155 9030 9510 10346	6426 8155 9030 9510 10346	OIL OIL OIL OIL OIL	GAS, WAT GAS, WAT GAS, WAT GAS, WAT GAS, WAT GAS, WAT	ER ER ER ER ER ER ER		SAI CA: LAN BEI CH BR	LADO STILE MAR LL CANYON ERRY CANYON USHY CANYON		878 2808 4297 4334 5207 6426
1ST BONE SPRINGS - 9030'M 2ND BONE SPRINGS - 9510'M 3RD BONE SPRINGS - 10346'M WOLFCAMP - 11543'M LOGS WERE MAILED 1/27/2020. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #501108 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 05/22/2020 (20DCN0075SE) Name (please print) APRIL SANTOS Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 01/28/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	32. Additio	onal remarks (include j	plugging proce	edure):					1			I
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #501108 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 05/22/2020 (20DCN0075SE) Name (please print) APRIL SANTOS Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 01/28/2020 Date 01/28/2020	1ST B 2ND B 3RD B WOLF	ONE SPRIN ONE SPRIN ONE SPRIN CAMP - 115	GS - 90 IGS - 95 IGS - 10 43'M	30'M 510'M 9346'M	JATE.								
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #501108 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 05/22/2020 (20DCN0075SE) Name (please print) APRIL SANTOS Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 01/28/2020	33. Circle of	enclosed attac	hments:										
Electronic Submission #501108 Verified by the BLM Well Information System. For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 05/22/2020 (20DCN0075SE) Name (please print) APRIL SANTOS Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 01/28/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	5. Sun	dry Notice for	r pluggin	g and cement	verification	(5. Core Anal	ysis	7	Other:			-
Name (please print) APRIL SANTOS Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 01/28/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I hereb	y certify that	the foreg	Electr	onic Submi For O	ssion #5011 XY USA IN	08 Verified	by the BLM Wel TED, sent to the	ll Inforr e Carlst	nation Sy bad	stem.	hed instruction	ons):
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name (please print)	APRIL S			-					· · ·		
	Signatu	Signature (Electronic Submission)					Date 01/2	Date 01/28/2020					
												partment or a	agency

** REVISED **

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Additional data for transaction #501108 that would not fit on the form

32. Additional remarks, continued

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 PLAT & WBD ARE ATTACHED

Tubing exception sundry filed

This well traverses two pools (WC-015 G-08 S233135D; Wolfcamp in Sec. 34 (T23S R31E) and Purple Sage Wolfcamp pool in Sec. 3 (T24S R31E).

Wolfcamp perfs are @ 11762-16691' Purple Sage Wolfcamp perfs are @ 16830-21759'

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Revisions to Operator-Submitted EC Data for Well Completion #501108

Revisions to Operator-Submitted EC Data for wen completion #501106								
	Operator Submitted	BLM Revised (AFMSS)						
Lease:	NMNM43744	NMNM43744						
Agreement:								
Operator:	OXY USA INC. 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713-215-7000	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816						
Admin Contact:	APRIL SANTOS REGULATORY SPECIALIST E-Mail: APRIL_HOOD@OXY.COM	APRIL SANTOS REGULATORY SPECIALIST E-Mail: APRIL_HOOD@OXY.COM						
	Ph: 713-366-5771	Ph: 713-366-5771						
Tech Contact:	APRIL SANTOS REGULATORY SPECIALIST E-Mail: APRIL_HOOD@OXY.COM	APRIL SANTOS REGULATORY SPECIALIST E-Mail: APRIL_HOOD@OXY.COM						
	Ph: 713-366-5771	Ph: 713-366-5771						
Well Name: Number:	PLATINUM MDP1 34-3 FED COM 171H	PLATINUM MDP1 34-3 FEDERAL COM 171H						
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 34 T23S R31E Mer NMP NWNE 220FNL 1027FWL 32.267580 N Lat, 103.7708	NM EDDY Sec 34 T23S R31E Mer NMP 90NWWbbbn220FNL 1027FWL 32.267580 N Lat, 103.770890 W Lon						
Field/Pool:	PURPLE SAGE WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)						
Logs Run:	GAMMA RAY	GAMMARAY						
Producing Intervals	s - Formations: WOLFCAMP	WOLFCAMP						
Porous Zones:	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRINGS 1ST BONE SPRINGS 2ND BONE SPRINGS 3RD BONE SPRINGS WOLFCAMP	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRINGS BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP						
Markers:	RUSTLER SALADO CASTILLE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPINGS	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRINGS						

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District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 15001

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
OXY USA INC	P.O. Box 4294	Houston, TX772104294		16696	15001	C-105
OCD Reviewer			Con	dition		
abustamante			Non	e		