PO BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3658 Multiple-See Attached 4. Location of Well (Footage, Sec., T. R. M., or Survey Description) 11. County or Parish, State Sec 24 725S R33E SWISW 43FSL 687FWL 32.108883N Lat, 103.532381 W Lon LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Actidize Deepen Subsequent Report Casing Repair New Construction Recomplete Subsequent Report Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporsity Abandon Production Start: Subsequent Report Change Plans Plug Back Water Disposal Other 13. Describe Proposed or Completed Operation: Clearly state all periment details. including estimated starting due of any proposed work and approximate duration there of the proposed is to deepe directionally or recomplete horizonally, give subsequent nearbors and the field within 20 disposal Weite Disposal 13. Describe Proposed or Completed Operation: Clearly at the field only sifer all requirements, including estimated starting due of any proposed work and approximate duration there of the the site is ready for final inspection. 08/04/2020 RIG RELEASED 08/04/2020 RIG	DE B SUNDRY Do not use th abandoned we SUBMIT IN 1. Type of Well ⊠ Oil Well □ Gas Well □ Ott 2. Name of Operator EOG RESOURCES INCORP 3a. Address	OMB I Expires: 5. Lease Serial No. NMNM108504 6. If Indian, Allottee 7. If Unit or CA/Agr 8. Well Name and No. VACA 24 FED C 9. API Well No. 30-025-46928-	NMNM108504 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No 8. Well Name and No. VACA 24 FED COM 702H 9. API Well No. 30-025-46928-00-S1		
4. Location of Well (Footage, Sec. T. R. M., or Survey Description) 11. County or Parish, State See 24 T2SS R33E SWSW 43FSL 687FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Subsequent Report Acidize Deepen Charge Plans Production (Start/Resume) Water Shuco Subsequent Report Charge Plans Plug and Abandon Temporarily Abandon Charge Plans Plug and Abandon Temporarily Abandon Other Production Start Convert to Injection Plug Back Water Disposed Its bescribe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo Production Start Ioflowing completed or financing extension to Injection. Plug Back Plug Back Plug Back Ioflowing completion of the motive of final injection. Plug Back Plug Back and Back and approximate duration thereo Ioflowing completion of the motive of final injection. Convert to Injection in a matplice completion or completed and the operator has determined that the site is read/of final injection. Plug Plug Back Plug Back Plug Back Plug Back Plug Back Plug Back Plug	PO BOX 2267				
32.108883 N Lat, 103.532381 W Lon I.2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION OP ACTION Image: Intent Image: Ima		., R., M., or Survey Description	l ı)	11. County or Parish	, State
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Decepen Production (Start/Resume) Water Shut-O Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction Recomplete Covert to Injection Plug Back Water Shut-O The proposal is to depend directionally or recompletion in plug Back Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there and zone of the proposal to to depend directionally or recompletion of the inversite. In a Multiple completion or recompletion in a new interval. a Form 316-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is readify for final inspection. Obj/20202 NIRU PREPTO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 000/2020 INIRU PREPTO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 000/2020 INIRU PREPTO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 000/2020 INIRU PREPTO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 000/2020 INIRU PREPTO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 000/2020 INIRU PREPTO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 000/2020 INIRU PREPTO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 000/2020 INIRU PREPTO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 000/2020 INIRU PREPT REPAC OPOPPANT, 379, 557 BBLS LOAD FLU				LEA COUNTY	, NM
Notice of Intent Ovide of Intent Ovide of Intent Subsequent Report Ovide Casing Final Abandonment Notice Casing Repair Casing Repair New Construction Convert to Injection Plug and Abandon Convert to Injectio	12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA
Notice of Intent After Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Bother Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Production Start 13. Describe Proposed or Completed Operation: Clearly state all performed regionality or recomplete horizontally, give subsurface locations and measured and true vertical depths of all performed regionality or recompletion or a new interval, a Form 3160-4 must be filed ofinitia 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted on its new been completed and the operation results of filed with a 0 days following completion of the involved operations. If the operation results of filed with 30 days following completion of the involved operations. If the operation results of filed with 30 days following completion of the involved operations. If the operation results of filed with 30 days following completion of the involved operations. If the operation results of filed with 30 days following completion of the involved operations. If the operation results of filed with 40 filed and the operation is a multiple completion or recompleted and the operation has new interval. a Form 3160-4 must be filed with 30 days following completion of the involved operations. If the operation results of filed with 40 filed and the operation is true and correct. Subsequent Properties operation is a true and correct. 08/04/2020 RIG RELEASED Oger F & FRAC FRAC 12,816 - 22,719', 1921 3 1/8' SHOTS FRAC 24,504,840 LBS	TYPE OF SUBMISSION		TYPE OI	FACTION	
Casing Repart Casing Repart Casing Repair Recomplete Casing Repair Casing Rep	Notice of Intent	□ Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-O
Convert to Injection Convert to Injec	—	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	Well Integrity
I Findi Abandonmetri Notice I Change Plans I Plug Back I emporatily Abandon I S. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration theree. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone: Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/BIA. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed and the operator has following completion of the involved operations. If the operation results in a multiple completion or recompleted and the operator has following completion of the involved operations. The operation results in a multiple completion or recompleted and the operator has following completion of the involved operation. State Bield once testing has been completed. Test Abandommet Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 08/04/2020 RIG RELEASED 08/03/2020 RIG RELEASED 08/03/2020 DIN ELGS DAPE PTO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 09/03/2020 DINLED OUT PLUGS AND CLEAN OUT WELLBORE 10/10/2020 DINLED OUT PLUGS AND CLEAN OUT WELLBORE 10/10/2020 DEFLED VOLT PLUGS AND CLEAN OUT WELLBORE 10/10/2020 DEFLED VOLT PLUGS AND CLEAN OUT WELLBORE 10/10/2020 DINLED OUT PLUGS AND CLEAN OUT WELLBORE 10/10/2020 DINLED OU	Subsequent Report	Casing Repair	New Construction	Recomplete	Other
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereor If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones that the the horizon of the involved operations. If the operation recompletion of neuronal subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 08/04/2020 RIG RELEASED 08/04/2020 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 09/03/2020 BEGIN PREF & FRAC 12,816 - 22,719, 1921 3 1/8" SHOTS FRAC 24,504,840 LBS PROPPANT, 379,557 BBLS LOAD FLUID 09/27/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 10/10/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION VILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH. 14. 1hereby certify that the foregoing is true and correct. Electronic Submission #536274 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMS for processing by PRSCILLA PEREZ on 11/03/2020 (21PP0421SE). Name (Printed/Typed) KAY MADDOX 14. 1hereby certify that the foregoing is true and correct. Electronic Submission #356274 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMS for processing by PRSCILLA PEREZ on 11/03/2020 (21PP0421SE). Name (Printed/Typed) KAY MADDOX 14. 1hereby certify that the foregoing is true and correct. Electronic Submission) Date 11/03/2020 <td>Final Abandonment Notice</td> <td>Change Plans</td> <td>Plug and Abandon</td> <td>Temporarily Abandon</td> <td>Production Start-</td>	Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Production Start-
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports musts be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations. The set of the operation for the involved operations and measured and the operator has determined that the site is ready for final inspection. 08/04/2020 D RIC RELEASED 09/03/2020 D FINISH 33 STAGES PERF & FRAC 12,816 - 22,719', 1921 3 1/8' SHOTS FRAC 24,504,840 LBS PROPPANT, 379,557 BBLS LOAD FLUID 09/027/2020 D RILLED D UJT PLUGS AND CLEAN OUT WELLBORE 10/10/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #336274 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRSCILLAP PERZ on 110/3/2020 (21PP0421SE) Name(Printed/Typed) KAY MADDOX Title REGULATORY SPECIALIST Approved By ACCEPTED Approved By ACCEPTED Approved By ADCLIAP PERZ DET JONATHON SHEPARD Title/PET ROELUM ENGINEER Date 12/230. Office Hobbs Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Office		Convert to Injection	Plug Back	Water Disposal	
For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PR SCILLA PEREZ on 11/03/2020 (21PP0421SE) Name (Printed/Typed) KAY MADDOX Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 11/03/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ACCEPTED JONATHON SHEPARD Title ^{PETROELUM ENGINEER Date 12/30/ Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Office Not set to any department or agency of the United}	following completion of the involved testing has been completed. Final Al	l operations. If the operation re bandonment Notices must be fil	sults in a multiple completion or reco	ompletion in a new interval, a Form 31	60-4 must be filed once
Signature (Electronic Submission) Date 11/03/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By JONATHON SHEPARD Title PETROELUM ENGINEER Date 12/30/ Conditions of approval, if any, are attached. Approval of this notice does not warrant or retrify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Office Hobbs	08/04/2020 RIG RELEASED 08/25/2020 MIRU PREP TO 09/03/2020 BEGIN PERF & F 09/18/2020 FINISH 33 STAG PROPPANT, 379,557 BBLS L 09/27/2020 DRILLED OUT P 10/10/2020 OPENED WELL WILL RUN TBG AND GAS LI DEPTH.	FRAC, TEST VOID 5000 FRAC ES PERF & FRAC 12,81 OAD FLUID LUGS AND CLEAN OUT TO FLOWBACK - DATE FT VALVES WITHIN 3-6	6 - 22,719', 1921 3 1/8" SHOT WELLBORE OF FIRST PRODUCTION MONTHS, WILL SUBMIT SU	TS FRAC 24,504,840 LBS	G TBG
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	08/04/2020 RIG RELEASED 08/25/2020 MIRU PREP TO 09/03/2020 BEGIN PERF & H 09/18/2020 FINISH 33 STAG PROPPANT, 379,557 BBLS L 09/27/2020 DRILLED OUT P 10/10/2020 OPENED WELL WILL RUN TBG AND GAS LI DEPTH. 14. I hereby certify that the foregoing is Com Name (<i>Printed/Typed</i>) KAY MAD Signature (Electronic S	FRAC, TEST VOID 5000 FRAC ES PERF & FRAC 12,81 OAD FLUID LUGS AND CLEAN OUT TO FLOWBACK - DATE FT VALVES WITHIN 3-6 Strue and correct. Electronic Submission # For EOG RESOL nmitted to AFMSS for proc DDOX	6 - 22,719', 1921 3 1/8" SHOT WELLBORE OF FIRST PRODUCTION MONTHS, WILL SUBMIT SUB 536274 verified by the BLM We JRCES INCORPORATED, sent essing by PRISCILLA PEREZ o Title REGUL Date 11/03/2 DR FEDERAL OR STATE JONATHC	TS FRAC 24,504,840 LBS	G TBG
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Page 2 of 4

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Additional data for EC transaction #536274 that would not fit on the form

10. Field and Pool, continued

WC025G09S253309P-UP WOLFCAMP

Revisions to Operator-Submitted EC Data for Sundry Notice #536274

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMNM108504	NMNM108504
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Location: State: County:	NM LEA	NM LEA
Field/Pool:	BOBCAT DRAW;UPR WC	PERMIAN UNKNOWN WC025G09S253309P-UP WOLFCAMP
Well/Facility:	VACA 24 FEDERAL COM 702H	VACA 24 FED COM 702H

Sec 24 T25S R33E Mer NMP SWSW 43FSL 687FWL 32.108883 N Lat, 103.532381 W Lon VACA 24 FED COM 702H Sec 24 T25S R33E SWSW 43FSL 687FWL 32.108883 N Lat, 103.532381 W Lon District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 13579

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:	
EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702		7377	13579	C-103T	
OCD Reviewer			Condit	ion			
plmartinez			None	None			