

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM101608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BLUE RIBBON FED COM 702H9. API Well No.
30-025-47662-00-X110. Field and Pool or Exploratory Area
WC025G09S253502D;UPR WOLF11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: RACHAEL OVERBEY

FRANKLIN MOUNTAIN ENERGY LLCE-Mail: roverbey@fmccllc.com

3a. Address

44 COOK STREET SUITE 1000
DENVER, CO 80206

3b. Phone No. (include area code)

Ph: 303-570-4057

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 2 T25S R35E 250FNL 1355FWL
32.166035 N Lat, 103.342468 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Franklin Mountain Energy, LLC (FME), Operator of the above captioned well, respectfully submits the below drilling operations notice:

H&P 556 rigged up on the Blue Ribbon Fed Com 702H was re-spud 11/1/2020. Drilled and cased 1st intermediate, 2nd intermediate sections. Wellbore construction details below:
Drilled 1st intermediate 12.25" hole to 5,442' TD KB. RIH w/ 9.625" 40 lb/ft, J-55 BTC intermediate casing as follows: float shoe, casing joint, float collar followed by 30 joints of casing, d/v packer stage tool @ 4,004', followed by 87 joints of casing, wash last 80' and land hanger with landing joint @ 5,421' KB.

Cemented 9.625" casing as follows: 40 bbls of MPE mixed @ 12.5 ppg. 515 bbls (1624 sks) of lead mixed @ 12.8 ppg, followed by 63 bbls (268 sks) of tail cmt mixed @ 14.8 ppg. Drop plug and

KZ

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #541547 verified by the BLM Well Information System

For FRANKLIN MOUNTAIN ENERGY LLC, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/22/2020 (21PP0924SE)

Name (Printed/Typed) RACHAEL OVERBEY

Title DIR. OPS PLANNING & REGULATORY

Signature (Electronic Submission)

Date 12/21/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 12/29/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #541547 that would not fit on the form

32. Additional remarks, continued

displace cement with 120 bbls of fresh water followed by 287.5 bbls of brine water (total disp = 407.5 bbls). Floats did not hold, bleed off and re bump. Float did not hold. Did not receive cement returns to surface. Contact BLM to advise of cementing status. Run temperature log as required. Rcv'd BLM approval to continue operations 11/05/2020.

Drilled 2nd intermediate 8.75" hole and land curve at 12,098' TD KB. Condition hole. RIH w/ 7.625" 29.7 lb/ft, HCP-110 intermediate casing as follows: float shoe (2.0'), 1 jt of 7.625" (40.49'), float collar (2.2'), and 306 jts of 7.625" stinger casing (11,324.52'). Total tools and casing ran = 11,369.21'

Cemented 7.625" casing as follows: pre flushed lines with fresh water. Test lines to 4,000 psi. Mix and pump 40 bbls of mpe (mud flush) mixed @ 9.0 ppg, rate 5 bpm. Pump 344.64 bbls (493 sx) of lead @ 9.0 ppg, avg rate - 5 bpm, avg psi - 700. Pump 48.24 bbls (182 sx), avg rate - 5 bpm, avg psi - 440. Shut down, drop top plug. Pump disp. 519 bbls 5 bbls per min. Slowed to 3 bbls per min to bump plug, avg psi - 750 psi, max circ psi - 1500, bump plug with 2150 psi, held 5 min, bled back 4 bbls, plug held. Circ 140 bbls of cement to surface. Good cement.

Batch drilling suspended 11/14/2020. Skid rig to next well on pad.

Current well status: WOR ? waiting rig to drill production hole.

Revisions to Operator-Submitted EC Data for Sundry Notice #541547

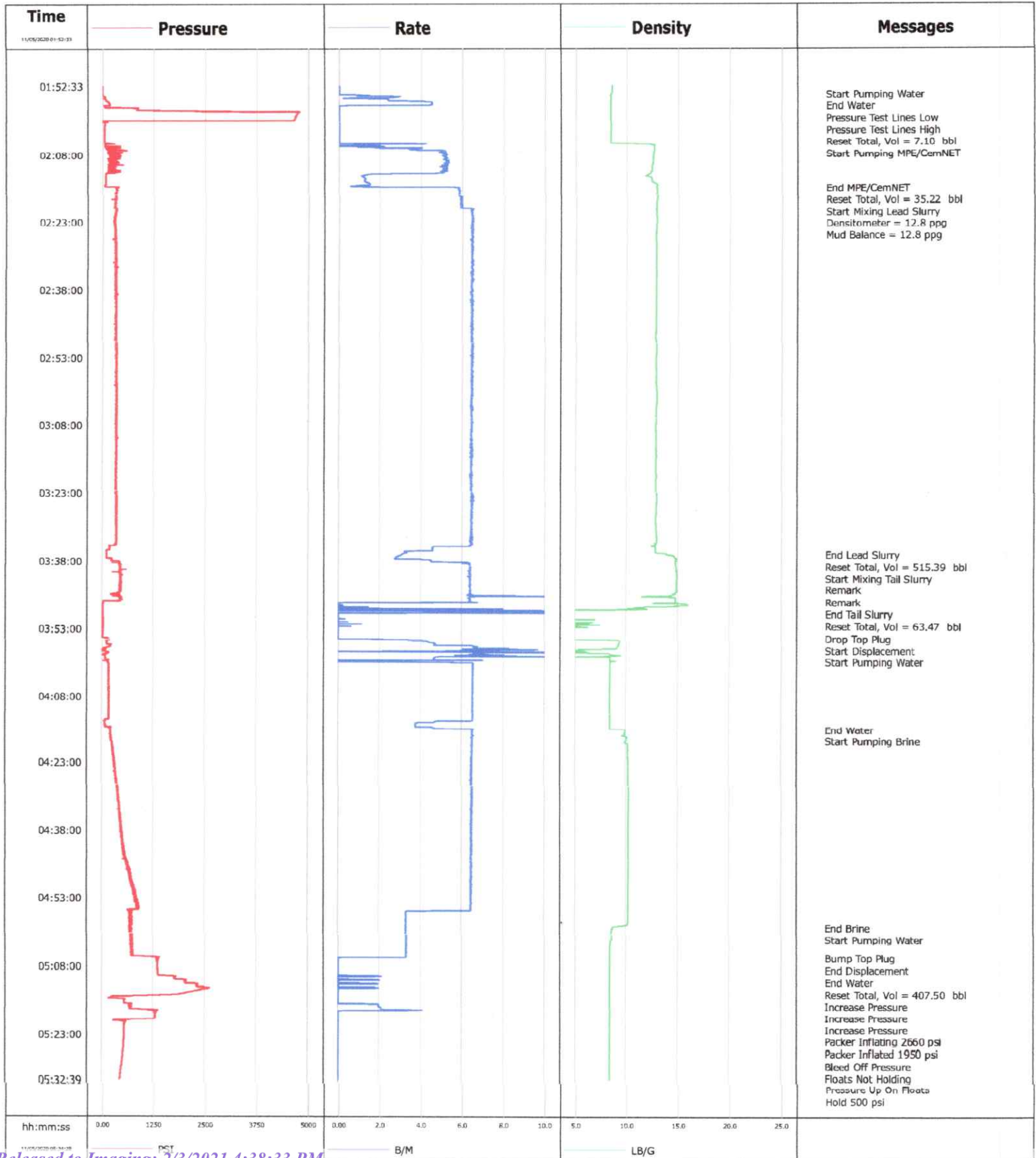
	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM101608	NMNM101608
Agreement:		
Operator:	FRANKLIN MOUNTAIN ENERGY LLC 44 COOK STREET SUITE 1000 DENVER, CO 80206 Ph: 720-414-7868	FRANKLIN MOUNTAIN ENERGY LLC 44 COOK STREET SUITE 1000 DENVER, CO 80206 Ph: 720.414.7868
Admin Contact:	RACHAEL OVERBEY DIR. OPS PLANNING & REGULATORY E-Mail: roverbey@fmellc.com Cell: 303-570-4057 Ph: 720-414-7868	RACHAEL OVERBEY DIR. OPS PLANNING & REGULATORY E-Mail: roverbey@fmellc.com Ph: 303-570-4057
Tech Contact:	RACHAEL OVERBEY DIR. OPS PLANNING & REGULATORY E-Mail: roverbey@fmellc.com Cell: 303-570-4057 Ph: 720-414-7868	RACHAEL OVERBEY DIR. OPS PLANNING & REGULATORY E-Mail: roverbey@fmellc.com Ph: 303-570-4057
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	98187; UPR WOLFCAMP	WC025G09S253502D;UPR WOLF
Well/Facility:	BLUE RIBBON FED COM 702H Sec 2 T25S R35E Mer NMP NWNW 250FNL 1355FWL 32.166036 N Lat, 103.342468 W Lon	BLUE RIBBON FED COM 702H Sec 2 T25S R35E 250FNL 1355FWL 32.166035 N Lat, 103.342468 W Lon



Cementing Job Report

CemCAT v1.7

Well	Blue Ribbon FC 702H	Client	Franklin Mountain Energy INC
Field		SIR No.	3194142
Engineer	Jason Dakus	Job Type	9 5/8 Intermediate
Country	United States	Job Date	11-05-2020





Cementing Service Report

				Customer Franklin Mountain Energy INC		Job Number 3194142	
Well Blue Ribbon FC 702H 702H		Location (legal)		Schlumberger Location Midland		Job Start Nov/05/2020	
Field	Formation Name/Type		Deviation deg	Bit Size 12.3 in	Well MD 5440.0 ft	Well TVD 5440.0 ft	
County Lea	State/Province New Mexico		BHP psi	BHST 124 degF	BHCT 108 degF	Pore Press. Gradient lb/gal	
Well Master 0065980044	API/UWT 30-025-47662-00-00						
Rig Name H&P 556	Drilled For Oil	Service Via Land	Casing/Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class New	Well Type Development	1330.0	13.4	54.5	J55	
			5421.0	9.6	40.0	J55	BTC
Drilling Fluid Type	Max. Density 10.20 lb/gal	Plastic Viscosity 1.000 cP	Tubing/Drill Pipe				
			T/D	Depth, ft	Size, in	Weight, lb/ft	Grade
Service Line Cementing	Job Type 9 5/8 Intermediate						
Max. Allowed Tub. Press 3500 psi	Max. Allowed Ann. Press psi	WH Connection Single Cement head	Perforations/Open Hole				
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
Service Instructions Provide Crew, Equipment and Material To Perform A 9 5/8 Intermediate Using 1523sk Of Lead and 248sk Of Tail Cement			ft	ft			
			ft	ft			Diameter in
			ft	ft			
			Treat Down Casing	Displacement 407.5 bbl	Packer Type	Packer Depth ft	
			Tubing Vol. bbl	Casing Vol. 411.1 bbl	Annular Vol. 315.3 bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input type="checkbox"/>	1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job	
Lift Pressure 2980 psi			Shoe Type Guide			Squeeze Type	
Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 5421.0 ft			Tool Type	
No. Centralizers	Top Plugs 1	Bottom Plugs	Stage Tool Type			Tool Depth ft	
Cement Head Type Single			Stage Tool Depth ft			Tail Pipe Size in	
Job Scheduled For Nov/05/2020 01:50	Arrived on Location Nov/04/2020 22:00	Leave Location Nov/05/2020	Collar Type Float			Tail Pipe Depth ft	
			Collar Depth 5373.9 ft			Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/05/2020	01:52:33	-1	0.0	8.56	0.0	Start Job	
11/05/2020	01:54:03	-1	0.0	8.55	0.0		
11/05/2020	01:54:29	-1	0.0	8.44	0.0	Start Pumping Water	
11/05/2020	01:55:33	78	2.4	8.39	1.9		
11/05/2020	01:57:00	51	0.0	8.40	7.1	End Water	
11/05/2020	01:57:03	66	0.0	8.40	7.1		
11/05/2020	01:57:30	855	0.0	8.40	7.1	Pressure Test Lines Low	
11/05/2020	01:58:30	4734	0.0	8.39	7.1	Pressure Test Lines High	
11/05/2020	01:58:33	4728	0.0	8.40	7.1		
11/05/2020	02:00:03	4650	0.0	8.40	7.1		
11/05/2020	02:01:33	59	0.0	8.40	7.1		
11/05/2020	02:02:16	58	0.0	8.39	7.1	Reset Total, Vol = 7.10 bbl	
11/05/2020	02:02:23	57	0.0	8.40	7.1	Start Pumping MPE/CemNET	
11/05/2020	02:03:03	56	0.0	8.40	7.1		
11/05/2020	02:04:33	55	0.0	8.39	7.1		
11/05/2020	02:06:03	65	2.2	12.64	8.3		
11/05/2020	02:09:03	317	5.2	12.52	22.1		
11/05/2020	02:10:33	328	4.9	12.38	29.9		
11/05/2020	02:12:03	94	2.8	12.20	37.5		
11/05/2020	02:13:33	73	1.3	12.38	39.5		
11/05/2020	02:15:03	370	3.9	12.89	41.4		

Well Blue Ribbon FC 702H 702H			Field		Job Start Nov/05/2020	Customer Franklin Mountain Energy INC	Job Number 3194142
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/05/2020	02:15:14	359	5.8	12.88	42.3	Reset Total, Vol = 35.22 bbl	
11/05/2020	02:15:16	350	5.8	12.89	42.5	Start Mixing Lead Slurry	
11/05/2020	02:16:30	337	5.8	12.90	49.7	Densitometer = 12.8 ppg	
11/05/2020	02:16:33	337	5.8	12.90	50.0		
11/05/2020	02:17:21	336	5.9	12.92	54.7	Mud Balance = 12.8 ppg	
11/05/2020	02:18:03	312	5.9	12.85	58.8		
11/05/2020	02:19:33	292	5.9	12.82	67.7		
11/05/2020	02:21:03	314	6.5	12.84	77.3		
11/05/2020	02:22:33	303	6.5	12.87	87.0		
11/05/2020	02:24:03	315	6.4	12.82	96.7		
11/05/2020	02:25:33	308	6.5	12.81	106.4		
11/05/2020	02:27:03	320	6.5	12.81	116.0		
11/05/2020	02:28:33	320	6.5	12.82	125.7		
11/05/2020	02:30:03	330	6.5	12.83	135.4		
11/05/2020	02:31:33	326	6.4	12.85	145.1		
11/05/2020	02:33:03	328	6.5	12.82	154.8		
11/05/2020	02:34:33	336	6.4	12.81	164.5		
11/05/2020	02:36:03	331	6.5	12.81	174.2		
11/05/2020	02:37:33	331	6.4	12.82	183.8		
11/05/2020	02:39:03	327	6.5	12.82	193.5		
11/05/2020	02:40:33	344	6.5	12.83	203.1		
11/05/2020	02:42:03	350	6.5	12.83	212.8		
11/05/2020	02:43:33	335	6.4	12.82	222.5		
11/05/2020	02:45:03	341	6.4	12.84	232.2		
11/05/2020	02:46:33	346	6.4	12.81	241.9		
11/05/2020	02:48:03	346	6.5	12.81	251.6		
11/05/2020	02:49:33	343	6.5	12.82	261.2		
11/05/2020	02:51:03	352	6.4	12.82	270.9		
11/05/2020	02:52:33	340	6.4	12.79	280.6		
11/05/2020	02:54:03	344	6.5	12.79	290.3		
11/05/2020	02:55:33	339	6.4	12.83	300.0		
11/05/2020	02:57:03	343	6.5	12.83	309.6		
11/05/2020	02:58:33	343	6.5	12.83	319.3		
11/05/2020	03:00:03	352	6.5	12.90	329.0		
11/05/2020	03:01:33	356	6.4	12.93	338.7		
11/05/2020	03:03:03	360	6.4	12.89	348.3		
11/05/2020	03:04:33	349	6.4	12.84	358.0		
11/05/2020	03:06:03	354	6.5	12.83	367.7		
11/05/2020	03:07:33	346	6.4	12.78	377.3		
11/05/2020	03:09:03	354	6.5	12.81	387.0		
11/05/2020	03:10:33	359	6.4	12.85	396.7		
11/05/2020	03:12:03	353	6.4	12.85	406.3		
11/05/2020	03:13:33	355	6.5	12.86	416.0		
11/05/2020	03:15:03	354	6.4	12.85	425.7		
11/05/2020	03:16:33	345	6.4	12.83	435.3		
11/05/2020	03:18:03	339	6.5	12.85	445.0		
11/05/2020	03:19:33	345	6.4	12.85	454.7		
11/05/2020	03:21:03	348	6.4	12.83	464.2		
11/05/2020	03:22:33	344	6.5	12.85	474.0		
11/05/2020	03:24:03	332	6.4	12.88	483.7		
11/05/2020	03:25:33	344	6.5	12.84	493.4		
11/05/2020	03:27:03	350	6.4	12.82	503.0		
11/05/2020	03:28:33	348	6.4	12.80	512.7		
11/05/2020	03:30:03	366	6.5	12.84	522.4		

Well Blue Ribbon FC 702H 702H			Field		Job Start Nov/05/2020	Customer Franklin Mountain Energy INC	Job Number 3194142
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/05/2020	03:33:03	354	6.5	12.91	541.7		
11/05/2020	03:34:33	199	4.6	12.78	551.3		
11/05/2020	03:36:03	110	3.2	13.85	557.4		
11/05/2020	03:36:06	110	3.2	13.84	557.6	End Lead Slurry	
11/05/2020	03:36:08	112	3.2	13.83	557.7	Reset Total, Vol = 515.39 bbl	
11/05/2020	03:36:58	112	2.8	14.76	560.2	Start Mixing Tail Slurry	
11/05/2020	03:37:33	240	4.5	14.85	562.1		
11/05/2020	03:39:03	445	6.4	14.77	570.8		
11/05/2020	03:40:33	448	6.4	14.85	580.4		
11/05/2020	03:41:16	460	6.4	14.86	585.0	Remark	
11/05/2020	03:41:17	469	6.4	14.87	585.1	Remark	
11/05/2020	03:42:03	455	6.4	14.84	590.0		
11/05/2020	03:43:33	455	6.4	14.85	599.5		
11/05/2020	03:45:03	442	6.4	14.52	609.1		
11/05/2020	03:46:33	452	6.4	14.75	619.0		
11/05/2020	03:46:53	66	4.2	14.13	621.0	End Tail Slurry	
11/05/2020	03:46:55	37	4.6	12.87	621.2	Reset Total, Vol = 63.47 bbl	
11/05/2020	03:49:33	31	0.0	0.82	627.3		
11/05/2020	03:51:03	36	0.0	0.01	627.3		
11/05/2020	03:52:28	36	0.0	0.45	627.3	Drop Top Plug	
11/05/2020	03:52:29	36	0.0	0.32	627.3	Start Displacement	
11/05/2020	03:52:30	36	0.0	0.25	627.3	Start Pumping Water	
11/05/2020	03:52:33	35	0.0	0.11	627.3		
11/05/2020	03:54:03	35	0.0	0.01	627.3		
11/05/2020	03:55:33	123	4.6	9.27	629.8		
11/05/2020	03:57:03	61	9.7	5.45	638.6		
11/05/2020	03:58:33	61	10.9	4.32	649.7		
11/05/2020	04:00:03	157	0.0	8.47	656.0		
11/05/2020	04:01:33	159	6.5	8.40	664.8		
11/05/2020	04:03:03	173	6.5	8.40	674.6		
11/05/2020	04:04:33	177	6.5	8.40	684.3		
11/05/2020	04:06:03	180	6.5	8.40	694.1		
11/05/2020	04:07:33	181	6.5	8.40	703.9		
11/05/2020	04:09:03	181	6.5	8.40	713.7		
11/05/2020	04:10:33	170	6.5	8.40	723.5		
11/05/2020	04:12:03	184	6.5	8.40	733.3		
11/05/2020	04:13:33	96	4.7	8.39	742.8		
11/05/2020	04:14:56	182	6.3	8.44	748.6	End Water	
11/05/2020	04:15:01	180	6.6	9.26	749.2	Start Pumping Brine	
11/05/2020	04:15:03	195	6.5	9.59	749.4		
11/05/2020	04:16:33	220	6.5	9.60	759.1		
11/05/2020	04:18:03	246	6.5	9.88	768.9		
11/05/2020	04:19:33	266	6.5	10.19	778.7		
11/05/2020	04:21:03	296	6.5	10.16	788.4		
11/05/2020	04:22:33	303	6.5	10.20	798.1		
11/05/2020	04:24:03	328	6.5	10.20	807.8		
11/05/2020	04:25:33	347	6.5	10.20	817.5		
11/05/2020	04:27:03	367	6.5	10.20	827.3		
11/05/2020	04:28:33	375	6.5	10.20	837.0		
11/05/2020	04:30:03	388	6.5	10.20	846.7		
11/05/2020	04:31:33	415	6.5	10.20	856.4		
11/05/2020	04:33:03	429	6.4	10.20	866.1		
11/05/2020	04:34:33	427	6.5	10.20	875.8		
11/05/2020	04:36:03	455	6.5	10.20	885.5		

Well			Field		Job Start	Customer	Job Number	
Blue Ribbon FC 702H 702H					Nov/05/2020	Franklin Mountain Energy INC	3194142	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
11/05/2020	04:39:03	503	6.5	10.20	904.9			
11/05/2020	04:40:33	517	6.5	10.20	914.6			
11/05/2020	04:42:03	548	6.5	10.20	924.3			
11/05/2020	04:43:33	560	6.5	10.20	934.0			
11/05/2020	04:45:03	638	6.5	10.20	943.7			
11/05/2020	04:46:33	675	6.4	10.20	953.4			
11/05/2020	04:48:03	695	6.5	10.20	963.1			
11/05/2020	04:49:33	732	6.5	10.20	972.8			
11/05/2020	04:51:03	776	6.5	10.20	982.5			
11/05/2020	04:52:33	835	6.5	10.20	992.1			
11/05/2020	04:54:03	856	6.5	10.20	1001.8			
11/05/2020	04:55:33	900	6.5	10.20	1011.5			
11/05/2020	04:57:03	679	3.3	10.19	1016.8			
11/05/2020	04:58:33	694	3.3	10.15	1021.8			
11/05/2020	04:59:09	701	3.3	8.76	1023.8	End Brine		
11/05/2020	04:59:12	715	3.3	8.73	1024.0	Start Pumping Water		
11/05/2020	05:00:03	699	3.3	8.62	1026.8			
11/05/2020	05:01:33	704	3.3	8.58	1031.7			
11/05/2020	05:03:03	763	3.3	8.43	1036.7			
11/05/2020	05:04:33	724	3.3	8.42	1041.7			
11/05/2020	05:05:56	1357	1.6	8.42	1046.2	Bump Top Plug		
11/05/2020	05:05:57	1396	0.9	8.42	1046.3	End Displacement		
11/05/2020	05:05:58	1345	0.6	8.42	1046.3	End Water		
11/05/2020	05:06:03	1392	0.0	8.42	1046.3			
11/05/2020	05:06:29	1381	0.0	8.41	1046.3	Reset Total, Vol = 407.50 bbl		
11/05/2020	05:07:33	1364	0.0	8.42	1046.3			
11/05/2020	05:09:03	1370	0.0	8.42	1046.3			
11/05/2020	05:09:15	1372	0.0	8.42	1046.3	Increase Pressure		
11/05/2020	05:09:59	1628	2.1	8.42	1046.5	Increase Pressure		
11/05/2020	05:10:33	1773	0.0	8.43	1046.8			
11/05/2020	05:10:48	1993	1.9	8.42	1046.8	Increase Pressure		
11/05/2020	05:12:03	2309	0.0	8.42	1047.4			
11/05/2020	05:12:23	2392	0.7	8.42	1047.4	Packer Inflating 2660 psi		
11/05/2020	05:13:21	2201	0.0	8.41	1047.8	Packer Inflated 1950 psi		
11/05/2020	05:13:33	2111	0.0	8.41	1047.8			
11/05/2020	05:14:17	1247	0.0	8.41	1047.8	Bleed Off Pressure		
11/05/2020	05:14:46	226	0.0	8.41	1047.8	Floats Not Holding		
11/05/2020	05:15:03	524	0.0	8.41	1047.8			
11/05/2020	05:16:07	684	1.6	8.41	1047.9	Pressure Up On Floats		
11/05/2020	05:16:33	685	2.0	8.41	1048.7			
11/05/2020	05:18:03	1312	0.0	8.41	1050.9			
11/05/2020	05:19:33	1145	0.0	8.41	1050.9			
11/05/2020	05:20:19	560	0.0	8.41	1050.9	Hold 500 psi		
11/05/2020	05:21:03	556	0.0	8.41	1050.9			
11/05/2020	05:22:33	550	0.0	8.41	1050.9			
11/05/2020	05:24:03	548	0.0	8.41	1050.9			
11/05/2020	05:25:33	544	0.0	8.41	1050.9			
11/05/2020	05:27:03	524	0.0	8.41	1050.9			
11/05/2020	05:30:03	484	0.0	8.41	1050.9			
11/05/2020	05:31:33	463	0.0	8.41	1050.9			
11/05/2020	05:33:03	445	0.0	8.41	1050.9			
11/05/2020	05:34:33	427	0.0	8.41	1050.9			
11/05/2020	05:36:03	409	0.0	8.41	1050.9			
11/05/2020	05:37:33	391	0.0	8.41	1050.9			

Well			Field		Job Start	Customer	Job Number
Blue Ribbon FC 702H 702H					Nov/05/2020	Franklin Mountain Energy INC	3194142
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/05/2020	05:40:33	357	0.0	8.41	1050.9		
11/05/2020	05:42:03	341	0.0	8.41	1050.9		
11/05/2020	05:43:33	325	0.0	8.41	1050.9		
11/05/2020	05:45:03	309	0.0	8.41	1050.9		
11/05/2020	05:46:33	294	0.0	8.41	1050.9		
11/05/2020	05:48:03	280	0.0	8.41	1050.9		
11/05/2020	05:49:33	265	0.0	8.41	1050.9		
11/05/2020	05:51:03	251	0.0	8.41	1050.9		
11/05/2020	05:52:33	239	0.0	8.41	1050.9		
11/05/2020	05:54:03	225	0.0	8.41	1050.9		
11/05/2020	05:55:33	213	0.0	8.41	1050.9		
11/05/2020	05:57:03	201	0.0	8.41	1050.9		
11/05/2020	05:58:33	189	0.0	8.40	1050.9		
11/05/2020	06:00:03	178	0.0	8.40	1050.9		
11/05/2020	06:01:33	166	0.0	8.41	1050.9		
11/05/2020	06:03:03	156	0.0	8.41	1050.9		
11/05/2020	06:04:33	145	0.0	8.40	1050.9		
11/05/2020	06:06:03	136	0.0	8.40	1050.9		
11/05/2020	06:07:33	126	0.0	8.40	1050.9		
11/05/2020	06:09:03	116	0.0	8.40	1050.9		
11/05/2020	06:10:33	107	0.0	8.41	1050.9		
11/05/2020	06:12:03	103	0.0	8.40	1050.9		
11/05/2020	06:13:33	95	0.0	8.40	1050.9		
11/05/2020	06:15:03	86	0.0	8.40	1050.9		
11/05/2020	06:16:33	78	0.0	8.40	1050.9		
11/05/2020	06:18:03	70	0.0	8.40	1050.9		
11/05/2020	06:19:33	61	0.0	8.40	1050.9		
11/05/2020	06:21:03	54	0.0	8.40	1050.9		
11/05/2020	06:22:33	47	0.0	8.40	1050.9		
11/05/2020	06:24:03	41	0.0	8.40	1050.9		
11/05/2020	06:25:33	35	0.0	8.40	1050.9		
11/05/2020	06:27:03	30	0.0	8.40	1050.9		
11/05/2020	06:28:33	25	0.0	8.40	1050.9		
11/05/2020	06:30:03	21	0.0	8.40	1050.9		
11/05/2020	06:31:33	17	0.0	8.40	1050.9		
11/05/2020	06:33:03	15	0.0	8.40	1050.9		
11/05/2020	06:34:33	12	0.0	8.40	1050.9		
11/05/2020	06:36:03	11	0.0	8.40	1050.9		
11/05/2020	06:37:33	10	0.0	8.40	1050.9		
11/05/2020	06:39:03	9	0.0	8.40	1050.9		
11/05/2020	06:40:33	7	0.0	8.40	1050.9		
11/05/2020	06:42:03	7	0.0	8.40	1050.9		
11/05/2020	06:43:33	7	0.0	8.40	1050.9		
11/05/2020	06:45:03	7	0.0	8.40	1050.9		
11/05/2020	06:46:33	7	0.0	8.40	1050.9		
11/05/2020	06:48:03	7	0.0	8.40	1050.9		
11/05/2020	06:49:33	6	0.0	8.40	1050.9		
11/05/2020	06:51:03	7	0.0	8.40	1050.9		
11/05/2020	06:52:33	7	0.0	8.40	1050.9		
11/05/2020	06:54:03	7	0.0	8.40	1050.9		
11/05/2020	06:55:33	6	0.0	8.40	1050.9		
11/05/2020	06:57:03	7	0.0	8.40	1050.9		
11/05/2020	06:58:33	7	0.0	8.40	1050.9		
11/05/2020	07:00:03	7	0.0	8.40	1050.9		

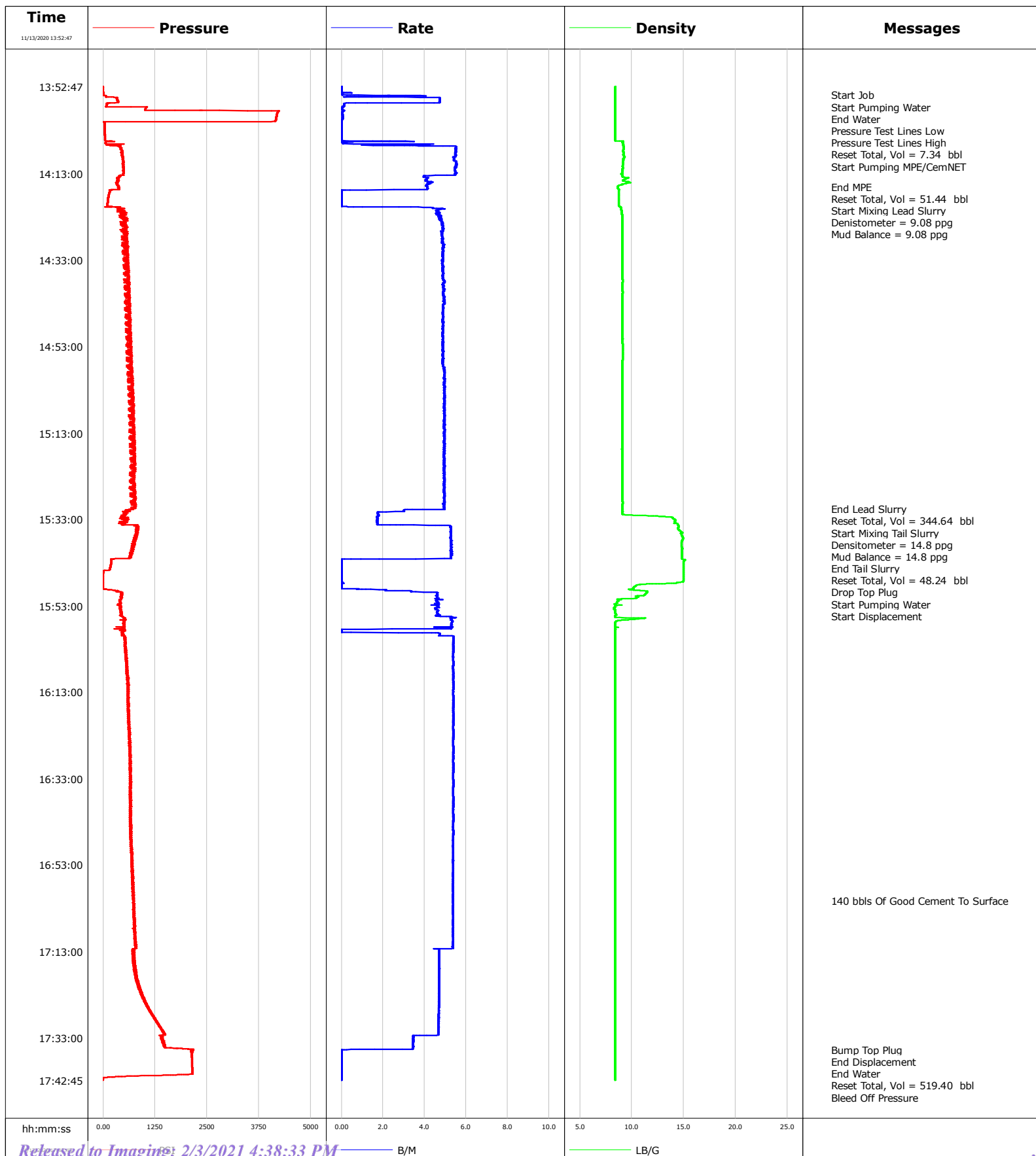
Well Blue Ribbon FC 702H 702H			Field		Job Start Nov/05/2020		Customer Franklin Mountain Energy INC		Job Number 3194142	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate D/M	Density LB/G	Volume BBL	Message			
11/05/2020	08:27:03	15		0.0	8.40	1050.9				
11/05/2020	08:28:33	15		0.0	8.40	1050.9				
11/05/2020	08:30:03	15		0.0	8.41	1050.9				
11/05/2020	08:31:33	16		0.0	8.40	1050.9				

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 6.5	N2	Mud	Maximum Rate 6.5	Total Slurry 579.0	Mud 0.0	Spacer 40.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 4750	Final 1357	Average 330	Bump Plug to 1357	Breakdown	Type FreshWater	Volume 10.0 bbl	Density 8.34 lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 544.0 bbl		Displacement 407.5 bbl	Mix Water Temp 61 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl		
Customer or Authorized Representative Harvey Moore					Washed Thru Perfs <input type="checkbox"/>		To ft	
					Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>	
Schlumberger Supervisor Jason Dakus								

Cementing Job Report

Well	Blue Ribbon FC 702H	Client	Franklin Mountain Energy INC
Field		SIR No.	3194150
Engineer	Jason Dakus	Job Type	7 5/8 Intermediate
Country	United States	Job Date	11-13-2020





Cementing Service Report

				Customer Franklin Mountain Energy INC		Job Number 3194150				
Well Blue Ribbon FC 702H 702H			Location (legal)		Schlumberger Location Midland		Job Start Nov/13/2020			
Field		Formation Name/Type		Deviation deg	Bit Size 8.8 in	Well MD 12099.0 ft	Well TVD 11973.6 ft			
County Lea		State/Province New Mexico		BHP psi	BHST 178 degF	BHCT 159 degF	Pore Press. Gradient lb/gal			
Well Master 0065980044		API/UWI 30-025-47662-00-00								
Rig Name H&P 556		Drilled For Oil		Service Via Land						
Offshore Zone		Well Class New		Well Type Development		Casing/Liner				
						Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Drilling Fluid Type		Max. Density 9.00 lb/gal	Plastic Viscosity cP		Tubing/Drill Pipe					
					T/D	Depth, ft	Size, in			
Service Line Cementing		Job Type 7 5/8 Intermediate								
Max. Allowed Tub. Press 3500 psi		Max. Allowed Ann. Press psi		WH Connection Single Cement head						
Service Instructions Provide Crew, Equipment and Material To Preform A 7 5/8 Intermediate Using 543sk Of Lead and 182sk Of Tail Cement				Perforations/Open Hole						
				Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft		
				ft	ft					
				ft	ft					
				Treat Down Casing		Displacement 552.8 bbl		Packer Type		Packer Depth ft
				Tubing Vol. bbl		Casing Vol. 554.8 bbl		Annular Vol. 224.4 bbl		Openhole Vol. bbl
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job				
Lift Pressure 7387 psi				Shoe Type Guide		Squeeze Type				
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth 11358.0 ft		Tool Type				
No. Centralizers		Top Plugs 1	Bottom Plugs		Stage Tool Type		Tool Depth ft			
Cement Head Type Single				Stage Tool Depth ft		Tail Pipe Size in				
Job Scheduled For Nov/13/2020 12:50		Arrived on Location Nov/13/2020 00:00		Leave Location Nov/13/2020 17:00		Collar Type Float				
						Tail Pipe Depth ft				
						Sqz. Total Vol. bbl				
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
11/13/2020	13:52:47	0	0.0	8.40	0.0					
11/13/2020	13:54:17	0	0.5	8.40	0.0					
11/13/2020	13:54:48	6	0.0	8.40	0.0	Start Job				
11/13/2020	13:54:51	8	1.6	8.40	0.0	Start Pumping Water				
11/13/2020	13:54:52	9	2.1	8.40	0.0	End Water				
11/13/2020	13:57:17	76	0.1	8.40	7.1					
11/13/2020	13:57:46	1026	0.1	8.40	7.1	Pressure Test Lines Low				
11/13/2020	13:58:47	4201	0.0	8.40	7.2					
11/13/2020	13:59:07	4184	0.1	8.40	7.2	Pressure Test Lines High				
11/13/2020	14:00:17	4160	0.1	8.40	7.3					
11/13/2020	14:01:19	32	0.0	8.40	7.3	Reset Total, Vol = 7.34 bbl				
11/13/2020	14:01:47	31	0.0	8.40	7.3					
11/13/2020	14:03:17	34	0.0	8.40	7.3					
11/13/2020	14:04:47	37	0.0	8.39	7.3					
11/13/2020	14:05:36	85	0.0	9.14	7.7	Start Pumping MPE/CemNET				
11/13/2020	14:06:17	112	4.3	9.19	8.2					
11/13/2020	14:07:47	454	5.5	9.11	15.6					
11/13/2020	14:09:17	478	5.4	9.26	23.9					
11/13/2020	14:10:47	494	5.5	9.15	32.0					
11/13/2020	14:12:17	505	5.5	9.10	40.3					
11/13/2020	14:13:47	404	4.0	9.12	47.9					

Well Blue Ribbon FC 702H 702H			Field		Job Start Nov/13/2020	Customer Franklin Mountain Energy INC	Job Number 3194150
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/13/2020	14:16:01	379	4.1	8.67	57.2	End MPE	
11/13/2020	14:16:22	381	4.1	8.65	58.6	Reset Total, Vol = 51.44 bbl	
11/13/2020	14:16:47	149	0.1	8.73	60.2		
11/13/2020	14:18:17	123	0.0	8.75	60.2		
11/13/2020	14:19:47	106	0.0	8.76	60.2		
11/13/2020	14:20:42	296	2.8	8.92	60.2	Start Mixing Lead Slurry	
11/13/2020	14:21:17	476	4.7	8.97	62.8		
11/13/2020	14:22:19	509	4.7	9.04	67.6	Denistometer = 9.08 ppg	
11/13/2020	14:22:47	478	4.6	9.05	69.8		
11/13/2020	14:24:17	550	4.8	9.06	77.0		
11/13/2020	14:25:20	607	4.9	9.05	82.1	Mud Balance = 9.08 ppg	
11/13/2020	14:25:47	539	4.9	9.05	84.3		
11/13/2020	14:27:17	563	4.8	9.05	91.5		
11/13/2020	14:28:47	536	4.9	9.07	98.8		
11/13/2020	14:30:17	567	4.9	9.07	106.2		
11/13/2020	14:31:47	513	4.9	9.08	113.5		
11/13/2020	14:33:17	525	4.9	9.07	120.8		
11/13/2020	14:34:47	530	4.9	9.07	128.1		
11/13/2020	14:36:17	522	4.9	9.08	135.4		
11/13/2020	14:37:47	501	5.0	9.10	142.7		
11/13/2020	14:39:17	507	4.9	9.09	150.1		
11/13/2020	14:40:47	533	4.9	9.09	157.5		
11/13/2020	14:42:17	545	4.9	9.08	164.9		
11/13/2020	14:43:47	585	4.9	9.08	172.2		
11/13/2020	14:45:17	652	4.9	9.09	179.6		
11/13/2020	14:46:47	655	4.9	9.09	186.9		
11/13/2020	14:48:17	667	4.9	9.09	194.2		
11/13/2020	14:49:47	663	4.9	9.08	201.5		
11/13/2020	14:51:17	637	4.9	9.10	208.9		
11/13/2020	14:52:47	600	4.9	9.10	216.2		
11/13/2020	14:54:17	597	4.9	9.10	223.5		
11/13/2020	14:55:47	593	4.9	9.10	230.8		
11/13/2020	14:57:17	604	4.9	9.08	238.1		
11/13/2020	14:58:47	678	5.0	9.09	245.5		
11/13/2020	15:00:17	686	4.9	9.09	253.0		
11/13/2020	15:01:47	696	4.9	9.09	260.4		
11/13/2020	15:03:17	721	5.0	9.09	267.8		
11/13/2020	15:04:47	733	5.0	9.09	275.2		
11/13/2020	15:06:17	738	5.0	9.08	282.7		
11/13/2020	15:07:47	730	5.0	9.08	290.1		
11/13/2020	15:09:17	700	5.0	9.08	297.5		
11/13/2020	15:10:47	721	4.9	9.09	304.9		
11/13/2020	15:12:17	742	5.0	9.07	312.4		
11/13/2020	15:13:47	749	5.0	9.06	319.8		
11/13/2020	15:15:17	748	5.0	9.07	327.2		
11/13/2020	15:18:17	755	4.9	9.09	342.1		
11/13/2020	15:19:47	758	5.0	9.08	349.5		
11/13/2020	15:21:17	764	4.9	9.07	356.9		
11/13/2020	15:22:47	657	4.9	9.07	364.3		
11/13/2020	15:24:17	634	4.9	9.07	371.7		
11/13/2020	15:25:47	623	4.9	9.08	379.1		
11/13/2020	15:27:17	669	4.9	9.09	386.5		
11/13/2020	15:28:47	683	4.9	9.09	394.0		
11/13/2020	15:30:17	719	4.9	9.09	401.4		

Well Blue Ribbon FC 702H 702H			Field		Job Start Nov/13/2020	Customer Franklin Mountain Energy INC	Job Number 3194150
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/13/2020	15:30:40	734	5.0	9.09	403.3	Reset Total, Vol = 344.64 bbl	
11/13/2020	15:31:47	489	1.8	9.10	406.0		
11/13/2020	15:32:43	472	1.7	13.96	407.6	Start Mixing Tail Slurry	
11/13/2020	15:33:17	599	1.7	14.20	408.6		
11/13/2020	15:34:47	799	5.2	14.49	412.9		
11/13/2020	15:36:17	781	5.3	14.75	420.8		
11/13/2020	15:37:27	755	5.2	14.91	426.9	Densitometer = 14.8 ppg	
11/13/2020	15:37:47	766	5.2	14.86	428.7		
11/13/2020	15:39:17	724	5.3	14.81	436.6		
11/13/2020	15:40:47	685	5.3	14.84	444.5		
11/13/2020	15:42:09	258	0.5	14.83	451.6	End Tail Slurry	
11/13/2020	15:42:11	182	0.1	14.86	451.6	Reset Total, Vol = 48.24 bbl	
11/13/2020	15:42:17	198	0.0	15.09	451.6		
11/13/2020	15:43:47	175	0.0	14.98	451.6		
11/13/2020	15:45:17	8	0.0	14.98	451.6		
11/13/2020	15:46:47	-7	0.0	14.98	451.6		
11/13/2020	15:48:17	-8	0.0	10.44	451.6		
11/13/2020	15:49:01	-6	0.0	10.16	451.6	Drop Top Plug	
11/13/2020	15:49:02	-5	0.0	10.16	451.6	Start Pumping Water	
11/13/2020	15:49:03	7	0.3	10.19	451.6	Start Displacement	
11/13/2020	15:49:47	433	4.0	11.48	453.3		
11/13/2020	15:51:17	430	4.5	9.87	460.2		
11/13/2020	15:52:47	403	4.3	8.46	467.1		
11/13/2020	15:54:17	436	4.6	8.39	474.0		
11/13/2020	15:55:47	486	5.3	10.95	481.2		
11/13/2020	15:57:17	508	5.3	8.40	489.1		
11/13/2020	15:58:47	501	0.0	8.39	496.9		
11/13/2020	16:00:17	526	5.4	8.39	504.2		
11/13/2020	16:01:47	539	5.4	8.39	512.3		
11/13/2020	16:03:17	543	5.4	8.40	520.4		
11/13/2020	16:04:47	546	5.4	8.40	528.4		
11/13/2020	16:06:17	558	5.4	8.40	536.5		
11/13/2020	16:07:47	566	5.4	8.40	544.6		
11/13/2020	16:09:17	591	5.4	8.40	552.6		
11/13/2020	16:10:47	607	5.4	8.40	560.7		
11/13/2020	16:12:17	609	5.4	8.40	568.8		
11/13/2020	16:13:47	580	5.4	8.40	576.9		
11/13/2020	16:15:17	583	5.4	8.40	585.0		
11/13/2020	16:16:47	588	5.4	8.40	593.0		
11/13/2020	16:18:17	612	5.4	8.40	601.1		
11/13/2020	16:19:47	615	5.4	8.40	609.2		
11/13/2020	16:21:17	623	5.4	8.40	617.3		
11/13/2020	16:22:47	621	5.4	8.40	625.3		
11/13/2020	16:24:17	633	5.4	8.40	633.4		
11/13/2020	16:25:47	653	5.4	8.40	641.5		
11/13/2020	16:27:17	660	5.4	8.40	649.6		
11/13/2020	16:28:47	648	5.4	8.40	657.6		
11/13/2020	16:30:17	651	5.4	8.40	665.6		
11/13/2020	16:31:47	647	5.4	8.40	673.8		
11/13/2020	16:33:17	669	5.4	8.40	681.8		
11/13/2020	16:34:47	670	5.4	8.40	689.9		
11/13/2020	16:36:17	655	5.4	8.40	698.0		
11/13/2020	16:37:47	657	5.4	8.40	706.1		
11/13/2020	16:39:17	657	5.4	8.40	714.1		

Well Blue Ribbon FC 702H 702H			Field		Job Start Nov/13/2020	Customer Franklin Mountain Energy INC	Job Number 3194150
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/13/2020	16:42:17	678	5.4	8.40	730.3		
11/13/2020	16:43:47	685	5.4	8.40	738.3		
11/13/2020	16:45:17	656	5.4	8.40	746.4		
11/13/2020	16:46:47	669	5.4	8.40	754.5		
11/13/2020	16:48:17	664	5.4	8.40	762.5		
11/13/2020	16:49:47	679	5.4	8.40	770.6		
11/13/2020	16:51:17	696	5.4	8.40	778.6		
11/13/2020	16:52:47	706	5.4	8.40	786.7		
11/13/2020	16:54:17	703	5.4	8.40	794.7		
11/13/2020	16:55:47	699	5.4	8.39	802.8		
11/13/2020	16:58:47	721	5.4	8.40	818.9		
11/13/2020	17:00:17	729	5.4	8.39	826.9		
11/13/2020	17:01:12	725	5.4	8.40	831.8	140 bbls Of Good Cement To Surface	
11/13/2020	17:01:47	753	5.4	8.39	835.0		
11/13/2020	17:03:17	732	5.4	8.39	843.0		
11/13/2020	17:04:47	720	5.4	8.39	851.1		
11/13/2020	17:06:17	730	5.4	8.39	859.1		
11/13/2020	17:07:47	750	5.4	8.39	867.2		
11/13/2020	17:09:17	758	5.4	8.39	875.2		
11/13/2020	17:10:47	773	5.4	8.39	883.3		
11/13/2020	17:12:17	730	5.3	8.39	891.3		
11/13/2020	17:13:47	704	4.7	8.39	898.4		
11/13/2020	17:15:17	729	4.7	8.39	905.4		
11/13/2020	17:16:47	751	4.7	8.39	912.5		
11/13/2020	17:18:17	805	4.7	8.39	919.5		
11/13/2020	17:19:47	805	4.7	8.39	926.6		
11/13/2020	17:21:17	853	4.7	8.39	933.7		
11/13/2020	17:22:47	934	4.7	8.39	940.7		
11/13/2020	17:24:17	989	4.7	8.39	947.7		
11/13/2020	17:25:47	1103	4.7	8.39	954.8		
11/13/2020	17:27:17	1146	4.7	8.39	961.8		
11/13/2020	17:28:47	1246	4.7	8.39	968.8		
11/13/2020	17:30:17	1367	4.7	8.39	975.8		
11/13/2020	17:31:47	1473	4.7	8.39	982.8		
11/13/2020	17:33:17	1458	3.5	8.39	988.7		
11/13/2020	17:34:47	1451	3.4	8.39	993.9		
11/13/2020	17:35:44	2137	0.0	8.39	996.8	Bump Top Plug	
11/13/2020	17:35:45	2114	0.0	8.39	996.8	End Displacement	
11/13/2020	17:35:46	2117	0.0	8.39	996.8	End Water	
11/13/2020	17:36:17	2156	0.0	8.39	996.8		
11/13/2020	17:36:18	2143	0.0	8.39	996.8	Reset Total, Vol = 519.40 bbl	
11/13/2020	17:37:47	2135	0.0	8.39	996.8		
11/13/2020	17:39:17	2141	0.0	8.39	996.8		
11/13/2020	17:40:47	2148	0.0	8.39	996.8		
11/13/2020	17:41:16	2150	0.0	8.39	996.8	Bleed Off Pressure	
11/13/2020	17:42:15	-9	0.0	8.39	996.8	4 bbl Bled Back	
11/13/2020	17:42:17	-10	0.0	8.39	996.8		

Well Blue Ribbon FC 702H 702H	Field	Job Start Nov/13/2020	Customer Franklin Mountain Energy INC	Job Number 3194150
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl							
Slurry 4.8	N2	Mud	Maximum Rate 5.8	Total Slurry 392.0	Mud 0.0	Spacer 40.0	N2					
Treating Pressure Summary, psi					Breakdown Fluid							
Maximum 4227	Final 0	Average 716	Bump Plug to 2150	Breakdown	Type FreshWater	Volume 10.0 bbl	Density 8.34 lb/gal					
Avg. N2 Percent %	Designed Slurry Volume 360.0 bbl	Displacement 519.4 bbl	Mix Water Temp 61 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 140.0 bbl						
				Washed Thru Perfs <input type="checkbox"/>		To ft						
Customer or Authorized Representative			Schlumberger Supervisor Jason Dakus			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>					
						-	-					

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

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811 S. First St., Artesia, NM 88210
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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 13569

CONDITIONS OF APPROVAL

Operator: FRANKLIN MOUNTAIN ENERGY LLC Suite 1000 Denver, CO80206	44 Cook Street	OGRID: 373910	Action Number: 13569	Action Type: C-103N
OCD Reviewer plmartinez	Condition None			