(June 2015)	AM UNITED STATES	2	FORM	Page 1 o APPROVED		
DI	OMB N	OMB NO. 1004-0137 Expires: January 31, 2018				
В	5. Lease Serial No.					
SUNDRY Do not use th abandoned we						
SUBMIT IN	7. If Unit or CA/Agr					
1. Type of Well ☐ Gas Well ☐ Ot	8. Well Name and No VALIANT 24 FEI	8. Well Name and No. VALIANT 24 FED COM 507H				
2. Name of Operator EOG RESOURCES INCORP	Contact: ORATEDE-Mail: emily_follis	EMILY FOLLIS @eogresources.com	9. API Well No. 30-025-47969-	9. API Well No. 30-025-47969-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-636-3600	10. Field and Pool or RED HILLS	10. Field and Pool or Exploratory Area RED HILLS		
4. Location of Well (Footage, Sec., 2	T., R., M., or Survey Description)	11. County or Parish	County or Parish, State		
Sec 24 T25S R32E NWSW 2 32.114536 N Lat, 103.633057	.098FSL 1244FWL 7 W Lon		LEA COUNTY,	LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-O		
—	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	□ Recomplete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operatio		
	Convert to Injection	Plug Back	Back 🔲 Water Disposal			
Attach the Bond under which the wo following completion of the involve	ork will be performed or provide d operations. If the operation real abandonment Notices must be fil-	the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertical depths of all perti- A. Required subsequent reports must b popletion in a new interval, a Form 31 ling reclamation, have been completed	e filed within 30 days 60-4 must be filed once		
11-20-20 20" CONDUCTOR	@ 115'					
12-5-2020 17-1/2" hole 12-5-2020 Surface Hole @ 93 Casing shoe @ 920' MD Ran 13-3/8" 54.5# J-55 SC		ail w/56 sx Class C				
Lead Cement w/ 595 sx Class (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 3 12-8-2020 12-1/4" hole 1st Intermediate Hole @ 4,81	-	ement to surface resume drill	ing			
Lead Cement w/ 595 sx Class (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 3 12-8-2020 12-1/4" hole 1st Intermediate Hole @ 4,81	IO' MD, 4,746' TVD is true and correct. Electronic Submission # For EOG RESOU	ement to surface resume drill 540296 verified by the BLM We IRCES INCORPORATED, sent essing by PRISCILLA PEREZ o	II Information System to the Hobbs			
Lead Cement w/ 595 sx Class (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 3 12-8-2020 12-1/4" hole 1st Intermediate Hole @ 4,81	10' MD, 4,746' TVD is true and correct. Electronic Submission # For EOG RESOU mmitted to AFMSS for proce	540296 verified by the BLM We IRCES INCORPORATED, sent essing by PRISCILLA PEREZ o	II Information System to the Hobbs			
Lead Cement w/ 595 sx Class (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 3 12-8-2020 12-1/4" hole 1st Intermediate Hole @ 4,81 14. I hereby certify that the foregoing i Con Name (<i>Printed/Typed</i>) EMILY FO	10' MD, 4,746' TVD is true and correct. Electronic Submission # For EOG RESOU mmitted to AFMSS for proce	540296 verified by the BLM We IRCES INCORPORATED, sent essing by PRISCILLA PEREZ o	II Information System to the Hobbs n 12/11/2020 (21PP0820SE) GULATORY ADMINISTRATOR			
Lead Cement w/ 595 sx Class (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 3 12-8-2020 12-1/4" hole 1st Intermediate Hole @ 4,81 14. I hereby certify that the foregoing i Con Name(<i>Printed/Typed</i>) EMILY FO	IO' MD, 4,746' TVD is true and correct. Electronic Submission # For EOG RESOU mmitted to AFMSS for proce OLLIS Submission)	540296 verified by the BLM We IRCES INCORPORATED, sent essing by PRISCILLA PEREZ o Title SR REC	II Information System to the Hobbs n 12/11/2020 (21PP0820SE) GULATORY ADMINISTRATOR			
Lead Cement w/ 595 sx Class (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 3 12-8-2020 12-1/4" hole 1st Intermediate Hole @ 4,81 14. I hereby certify that the foregoing i Con Name (Printed/Typed) EMILY FO	IO' MD, 4,746' TVD is true and correct. Electronic Submission # For EOG RESOU mmitted to AFMSS for proce OLLIS Submission)	540296 verified by the BLM We IRCES INCORPORATED, sent essing by PRISCILLA PEREZ o Title SR REC Date 12/10/2 DR FEDERAL OR STATE	II Information System to the Hobbs n 12/11/2020 (21PP0820SE) GULATORY ADMINISTRATOR	Date 12/17/		
Lead Cement w/ 595 sx Class (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 3 12-8-2020 12-1/4" hole 1st Intermediate Hole @ 4,81 14. I hereby certify that the foregoing i Con Name(<i>Printed/Typed</i>) EMILY FO Signature (Electronic	IO' MD, 4,746' TVD is true and correct. Electronic Submission # For EOG RESOU mmitted to AFMSS for proce OLLIS Submission) THIS SPACE FO ED ed. Approval of this notice does putable title to those rights in the	540296 verified by the BLM We IRCES INCORPORATED, sent SCILLA PEREZ o Title SR REC Date 12/10/2 DR FEDERAL OR STATE JONATHC TitlePETROEL	II Information System to the Hobbs n 12/11/2020 (21PP0820SE) GULATORY ADMINISTRATOR 020 OFFICE USE			

Additional data for EC transaction #540296 that would not fit on the form

32. Additional remarks, continued

Casing shoe @ 4,796' MD Ran 9-5/8", 40#, J-55 LTC (0' - 3,733') Ran 9-5/8", 40#, HCK-55 LTC (3,733' - 4,796') Lead Cement w/ 1,105 sx Class C(2.11 yld, 12.7 ppg), trail w/300 sx Class C (1.40 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - good Circ 362 sx cement to surface Resume drilling 8-3/4" hole

Revisions to Operator-Submitted EC Data for Sundry Notice #540296

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM15317	NMNM15317
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	WC025G09S253309A UPPER WC	RED HILLS
Well/Facility:	VALIANT 24 FED COM 507H Sec 24 T25S R32E 2098FSL 1244FWL	VALIANT 24 FED COM 507H Sec 24 T25S R32E NWSW 2098FSL 1244FWL 32.114536 N Lat, 103.633057 W Lon

District II

District IV

District I 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 13991

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator: EOG RESOURCES INC	P.O. Box 2267	Midland. TX79702		OGRID: 7377	Action Number: 13991	Action Type: C-103N
<u></u>		,				
OCD Reviewer			Cond	tion		
plmartinez			None			