Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

		NMNM43744
1a. Type of Well □ Oil Well □ Gas Well □ Dry □ Otho □ Otho □ Work Over □ Deep b. Type of Completion □ New Well □ Work Over □ Deep		If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No.
Other	Rease Name and Well No. PLATINUM MDP1 34-3 FEDERAL COM 174H	
3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3a. Phone No. (include area code) Ph: 713-366-5771	9. API Well No. 30-015-45232-00-S1
4. Location of Well (Report location clearly and in accordance with Federa	l requirements)*	10. Field and Pool, or Exploratory

Sec 34 T23S R31E Mer NMP WOLFCAMP Sec., T., R., M., or Block and Survey NENW 220FNL 2627FWL 32.267580 N Lat, 103.765710 W Lon At surface Sec 34 T23S R31E Mer NMP NWNE 223FNL 2356FEL 32.267590 N Lat, 103.764760 W Lon or Area Sec 34 T23S R31E Mer NMP At top prod interval reported below NWNE 2 Sec 3 T24S R31E Mer NMP 12. County or Parish 13. State SWSE 197FSL 2249FEL 32.239195 N Lat, 103.764580 W Lon At total depth **FDDY** NM 15. Date T.D. Reached Elevations (DF, KB, RT, GL)

14. Date Spudded 06/05/2019 □ D & A Ready to Prod. 07/22/2019 3424 GL 19. Plug Back T.D.: 18. Total Depth: 21909 MD 20. Depth Bridge Plug Set: MD21870 11806 MD TVD TVD TVD

11805 Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY Was well cored? Yes (Submit analysis) No No No ☐ Yes (Submit analysis)
☐ Yes (Submit analysis)
☐ Yes (Submit analysis) Was DST run? Directional Survey?

23. Casing and Liner Record (Report all strings set in well)
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Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	652		845	209	0	
12.250	9.625 HCL-80	40.0	0	4467		1250	402	0	
8.750	7.625 HCL-80	26.4	0	11100		870	231	0	
6.750	5.500 P-110	20.0	0	21883		775	198	10550	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (ML	Packer Depth (MD)	
2.375	11696								
25. Produ	icing Intervals			26. Perforation Record					
	Formation	Тор	Bottom	Perfora	ted Interval	Size	No. Holes	Perf. Status	
A)	WOLFCAMP	11697	21804	1	11697 TO 21804	0.370	1464	ACTIVE	
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11697 TO 21804	FRAC'D W/ 20182638 GAL SLICKWATER W/20462696# SAND
28. Production - Interval A	

Date First	Test	Hours	Test	Oil	Gas		,	1	Production Method
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
09/26/2019	10/03/2019	24	-	2440.0	6835.0	6104.0			GAS LIFT
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
29	SI	3041.0		2440	6835	6104	2801	POW	
28a. Produc	tion - Interva	l B	•				•	•	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
			$\mid - \triangleright$						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI		$-\!$						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #500904 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Prod	luction - Inter	val C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	,	Well Status			
28c. Proc	Iuction - Inter	val D		1								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status			
29. Dispo		(Sold, use	d for fuel, ven	ted, etc.)			·	L				
30. Sumr	nary of Porou	s Zones (I	nclude Aquife	ers):					31. F	Formation (Log) Markers		
tests,			porosity and c ll tested, cushi									
	Formation		Тор	Bottom		Description	ns, Contents,	etc.		Name	Top Meas. Depth	
BRUSHY BONE SF BONE SF BONE SF WOLFCA 32. Addit 52. F 1ST 2ND 3RD	CANYON CANYON PRINGS PRING 1ST PRING 2ND PRING 3RD MP	I (LOG) N NGS - 89 INGS - 94 INGS - 10	432'M		OII OII OII OII OII	L, GAS, WA L, GAS, WA L, GAS, WA L, GAS, WA L, GAS, WA L, GAS, WA L, GAS, WA	TER TER TER TER TER TER		S C L E	RUSTLER SALADO CASTILE AMAR SELL CANYON CHERRY CANYON SRUSHY CANYON SONE SPRINGS	592 903 2858 4317 4348 5261 6438 8158	
LOG	S WERE MA	AILED 1/2	27/2020.									
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis						•	t 3. DST Report 4. Directional Survey 7 Other:					
	eby certify that		Electron Committed	ronic Submi For C	ssion #500 XY USA I	904 Verified NCORPOR	by the BLM ATED, sent H NEGRET	I Well Int to the Ca E on 05/2	formation Irlsbad 22/2020 (20	ble records (see attached instructions) System. DDCN0077SE) SPECIALIST	ctions):	
Signa	iture	(Electro	onic Submiss	ion)			Date	Date 01/27/2020				
Title 18 U	J.S.C. Section	n 1001 and	d Title 43 U.S	.C. Section	212, make	it a crime for	any person l	knowingly	and willfu	lly to make to any department of	or agency	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

^{**} REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Additional data for transaction #500904 that would not fit on the form

32. Additional remarks, continued

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 PLAT & WBD ARE ATTACHED

TUBING EXCEPTION FILED

This well traverses two pools (WC-015 G-08 S233135D; Wolfcamp in Sec. 34 (T23S R31E) and Purple Sage Wolfcamp pool in Sec. 3 (T24S R31E).

Wolfcamp perfs are @ 11697-16843' Purple Sage Wolfcamp perfs are @ 16990-21804'

Revisions to Operator-Submitted EC Data for Well Completion #500904

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMNM43744

NMNM43744

Agreement:

Operator:

OXY USA INC. 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

Ph: 713-215-7000

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

Ph: 713.350.4816

Admin Contact:

APRIL SANTOS

REGULATORY SPECIALIST E-Mail: APRIL HOOD@OXY.COM

Ph: 713-366-5771

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Ph: 713-366-5771

REGULATORY SPECIALIST E-Mail: APRIL HOOD@OXY.COM

Tech Contact:

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REGULATORY SPECIALIST

E-Mail: APRIL_HOOD@OXY.COM Ph: 713-366-5771

APRIL SANTOS

REGULATORY SPECIALIST E-Mail: APRIL_HOOD@OXY.COM

Ph: 713-366-5771

Well Name:

PLATINUM MDP1 34-3 FED COM

Number: 174H PLATINUM MDP1 34-3 FEDERAL COM

174H

NM

EDDY

WOLFCAMP

GAMMARAY

Location:

S/T/R:

State: County:

NM

EDDY

Sec 34 T23S R31E Mer NMP

Sec 34 T23S R31E Mer NMP

NENW 220FNL 2627FWL 32.267580 N Lat, 103.765710NenWahlVah220FNL 2627FWL 32.267580 N Lat, 103.765710 W Lon Surf Loc:

PURPLE SAGE WOLFCAMP Field/Pool: Logs Run: **GAMMA RAY**

Producing Intervals - Formations:

WOLFCAMP WOLFCAMP

BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRINGS** 1ST BONE SPRINGS 2ND BONE SPRINGS 3RD BONE SPRINGS

WOLFCAMP

Markers:

Porous Zones:

RUSTLER SALADO CASTILLE LAMAR **BELL CANYON** CHERRY CANYON BRUSHY CANYON

BONE SPINGS

BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRINGS BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP

RUSTLER SALADO CASTILE

LAMAR **BELL CANYON** CHERRY CANYON BRUSHY CANYON **BONE SPRINGS**

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 15000

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
OXY USA INC P.O. Box 4294	Houston, TX772104294	16696	15000	C-105

OCD Reviewer	Condition
abustamante	None