DEPARTMENT OF THE INTERIOR	ved by OCD: 12/17/2020 9:09:3 prm 3160-5		2		I	FORM	Page 1 of 4	
SUNDRY NOTCES AND PRAVAUABLENT     SUNDRY NOTCES AND PROPORTS ON WELLS     Do not use this form for proposals to offit for to re-arise an     anatomode well. Use form 360-2 proposals to offit for to re-arise an     submit not represented by the form of the proposal of the form of the proposal     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. If Unit or CAAgreement, Name and/or Nu.     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. If Unit or CAAgreement, Name and/or Nu.     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. If Unit or CAAgreement, Name and/or Nu.     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. If Unit or CAAgreement, Name and/or Nu.     SUBMIT IN TRIPLICATE - Other instructions on page 2     T. If Unit or CAAgreement, Name and/or Nu.     Submit of Opening     Come: BLL RAMSEY     Address     Opening     Opening     Come: BLL RAMSEY     Address     Opening     Opening     Opening     Come: BLL RAMSEY     Address     Opening	(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					OMB NO. 1004-0137		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3400 for sub-proposals.       6. If Induit. Allotec of Tribe Name         SUBMIT IN TRIPLICATE - Other instructions on page 2       7. If Unit or CAApreement, Name and/or Nu.         1. Type of Wall       9. Well Name and Nu.         2. Other of Demonstructions on page 2       9. Well Name and Nu.         3. Well Name and Nu.       8. Well Name and Nu.         3. After of Demonstructions on Page 2       9. Aft Nell Nu.         3. After of Demonstructions on Page 2       9. After Nell Nu.         3. After of Demonstructions on Page 2       9. After Nell Nu.         3. After of Demonstructions on Page 2       9. After Nell Nu.         3. After of Demonstructions on Page 2       9. After Nell Nu.         3. After of Demonstructions on Page 2       9. After Nell Nu.         3. After of Demonstructions on Page 2       9. After Nell Nu.         3. After of Demonstructions on Page 2       9. After Nell Nu.         3. After of Demonstructions on Page 2       9. After Nell Nu.         3. After of Demonstructions on Page 2       10. Fease 2000 (The Page 2000	BUREAU OF LAND MANAGEMENT				5. Lease Serial No.			
Social In The Local E Code Institutions of page 2      Social Institution of page 2				ŀ		or Tribe Name		
Book         BLACK MARLIN FED COM 214H           Yamer Operator         Source:         BLLR RAMSEY         Source:         Sou	SUBMIT IN 7	TRIPLICATE - Other ins	tructions on J	bage 2		7. If Unit or CA/Agre	ement, Name and/or No.	
Address     Addres     Address     Ad	• •							
TAP ROCK OPERATING LLC       E-Mail: transesy@lispic.com       30-022-48077-00-X1         Address       Stablesy       ID. Field and Pool or Exploratory. Area         GOZ PARK POINT DRIVE SUITE 200       Ph: 720-360-4028       ID. Field and Pool or Exploratory. Area         GOZ PARK POINT DRIVE SUITE 200       Ph: 720-360-4028       ID. Field and Pool or Exploratory. Area         JAL: WOLFCAMP, WEST       State       LEA COUNTY, NM         Scientific T25S R36E NENE 120FNL 1200FLL       LEA COUNTY, NM       LEA COUNTY, NM         32.137344 N Lat, 103.299868 W Lon       II. County or Parish, State       LEA COUNTY, NM         Scientific T25S R36E NENE 120FNL 1200FLL       Alter Casing       Production (Start/Resume)       Water Stur-Off         Notice of Intent       Alter Casing       Hydraulic Fracturing       Reclamation       Woll Integrity         Subsequent Report       Ching Repair       New Construction       Recumplete       Bolther         Diffing Operation: Correct to Injection       Plug and Abandon       Temporarity Abandon       Diffing Operations         Correct to Injection       Plug Back       Water Disposal       Diffing Operations       State Operation Completed Materia Materia         States gate and correct.       Extended with WAMPIA. Required subsequent reports may to find angenetion.       Find Adamateria         States gate a			BILL RAMSE	Y				
602 PARK POINT DRIVE SUITE 200       Ph: 720-360-4028       JAL; WOLFCAMP, WEST         GOLDEN, CO 80401       (Footage, Sec. T. R. M. or Survey Description)       11. County or Parish. State         Sec 18 T2SS R36E NENE 120FNL 1230FEL       LEA COUNTY, NM         21.37344 N Lat, 103 298965 W Lon       LEA COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Invasion       Acidize       Deepen         Invasion       Acidize       Deepen         Invasion       Recharmation       Water Shut-Off         Subsequent Report       Change Plans       Plug and Ahnudo         Investing the proposed or Completed Operation: Clearly state all perimet details, including setimated stating date of any proposed work and approximate duration thereof.         Plug and Ahnudo       Change Plans       Plug and Ahnudo         Describe Proposed or Completed Operation: Undergrading extinated stating date of any proposed work and approximate duration thereof.       Plug and Ahnudo         V22/2020: Vell Spud at 15.45       G/14/2020 in a any for proparity Ahnudom         G/14/2020: TD well at 22055 ft MD, 11741 ft TVD.       Pgin elide oncy table file only ather all requirements, including reclamation. have been completed and the operator has determined to the State on tracket for the State on tracket for the State on trady for the state is not table. State on trad	TAP ROĈK OPERATING LLC	E-Mail: bramsey@	taprk.com					
See 18 725S R36E NENE 120FNL 1290FEL       LEA COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shur-Off         Subsequent Report       Casing Repair       New Construction       Scomplete       Govern to Injection         Casing Repair       Plug and Abandon       Temporarily Abandon       Govern Drilling Operations         Describe Proposal is to deepen directionally or recomplete horizonally, give subsafrabe locations and measured and two vertical deprotion durated in markers and zones.       Governt on Injection       Plug and Abandon         Describe Proposal is to deepen directionally or recomplete horizonally, give subsafrabe locations and measured and two vertical deprotion of the more of	602 PARK POINT DRIVE SUI	TE 200				JAL; WOLFCAN	Exploratory Area MP, WEST	
32.137344 N Lat, 103.299858 W Lon         I. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         Notice of Intent         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Drilling Operations         Final Abandonment Notice       Convert to Injection       Plug and Abandon       Temporarity Abandon       Drilling Operations         Describe Proposed or Completed Operations (Clarry state all pertinent during substrate locations and measured and true vertical depth to inpection during volume during on file with BLM BLA. Reguired subsequent reports must be filed within 30 days following completion of the molyside uperations. It is to even use to filed only after all requirements. including reclamation, have been completed and the operator task filed within 30 days following completion of the molyside perators. It is to even use to filed only after all requirements. Including reclamation, have been completed and the operator task filed within 30 days following completion of the molyside perators. It is to even use to filed only after all requirements. Including reclamation, have been completed and the operator task filed within 30 days following completion of the molyside to perator task. The operator results in multiple completion is a were included and the operator task filed within 30 days following completion of the molyside filed within 30 days following completion of the molyside filed within 30 days following completion at 125954 http://type/101111/121 http	Location of Well (Footage, Sec., T.	., R., M., or Survey Description	ı)			11. County or Parish,	State	
TYPE OF SUBMISSION       TYPE OF ACTION         In Notice of Intent       Incidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Storting       Other During         In Ind Abandonment Notice       Change Plans       Plug and Abandon       Temporality Abandon       Deprivation         Describe Proposal to to depend directionally or recomplete borizonally, give substrate locations and measured and true sciencial depths of all perinent markers and zones. Attach the Bond work will be perinent markers and zones. Attach the Bond work of the set formal to provide the bund No. on file with BLM BIA. Required subsequent proors must be filed only after all requirements. including reclamation, have been completed and the operator has determined that while site is ready for final inspection.         5/22/2020: Well Spud at 15:45       6/14/2020: The well at 22055 ft MD, 11724 ft TVD. PBMD measured at 21994 ft MD, 11736 ft TVD. Rig Release on 6/17/2020 at 11:00.         10/222/2020: Pressure test Production casing to 5000 PSI for 30 minutes, good test. 10/23/2020 to 11/8/2020: Deriforate from 11842 ft to 21911 ft, 2 SPF, .41 inch holes with 1300 total shots. 50 stags. 503 tbs. 553 stags. 03 tbs of 100 meash sand. 11/14/2020 (21PP05655E)         Name (Printed Typed)       BILL RAMSEY       Title REGULATORY ANALYST         Signature       (Electronic Submission #537550 verified by the BLM Well Information System Electronic Submission)       Date 11/16/2020         Intel SPACE FOR FEDERAL O						LEA COUNTY,	NM	
Notice of Intent     Acidize     Acidiae     Acid	12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTI	IER DATA	
Notice of Infent       Alter Casing       Hydraulic Fracturing       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Stote of the properties of the properis of the properties of the properties of the properis of the prop	TYPE OF SUBMISSION			TYPE OF	F ACTION			
Alter Casing     Alter Casing     Advert Casing     Advert Casing     Advert Casing     Advert Casing     Advert Casing     Casing Repair     Convert to Injection     Plug Back     Water Disposal     Convert to Injection     Convert to Injection     Plug Back     Water Disposal     Convert adpress of all perinem details, including estimated starting date of any proposed work and approximate duration thereof.     If the proposal is to depen directionally or recomplete horizontally, give substrate cloations and measured and true vertical depths of all perinem matchers and zones.     Attach the Bod under which the work will be performed or provide the Bond No. on file with BLM/BLA Required subsequent reports must be filed within 30 days     following completion of the involved operations.     The operation results in a multiple completion or recompletion in an invest to a filed within 30 days     following completion of the involved operations.     The operation substrate filed within 30 days     following completion of the involved operations.     The operation substrate filed within 30 days     following completion of the involved operations.     The operation substrate filed within 30 days     following completion of the involved operations.     Signature the site is ready for final inspection.     Signature     (Electronic Submission #537550 verified by the BLM Well Information System     For TAP ROCK OPERATING LLC, sent to the Hobbs     Committed to AFMSS for processing by PRECILLA PEREZ on 11/16/2020 (21PP0565SE)     Mane (Printed Typed) BILL RAMSEY     This REGULAR SET To FFICE	□ Notice of Intent	□ Acidize	🗖 Deep	en	Producti	on (Start/Resume)	□ Water Shut-Off	
Classing Ropan     Classing	_	-		e e	_			
Pinal Abandonment Notice Change Plans Plag and Abandon Plag Back Water Disposal Proposal is to depend directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required businest depths of all pertinent markers and zones. The work will be performed or provide the Bond No. on file with BLMBIA. Required businest depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required businest determined that the site is ready for final inspection. Sto222020: Well Spud at 15:45 6/14/2020: The well at 22055 ft MD, 11734 ft TVD. PBMD measured at 21994 ft MD, 11738 ft TVD. PBMD measured at 21994 ft MD, 11738 ft TVD. PBMD measured at 21994 ft MD, 11738 ft TVD. Rig Release on 6/17/2020 at 11:00. 10/22/2020: Pressure test Production casing to 5000 PSI for 30 minutes, good test. 10/23/2020: to 11/8/2020: Dentify that the foregoing is true and correct. Electronic Submission #337550 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMS5 for processing by PRECLIA PERE2 on 11/8/2020 (21PP05655E) Name (Printed/Typed) BILL RAMSEY Title REGULATORY ANALYST Signature (Electronic Submission) Date 11/16/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE DONATHON SHEPARD ThickPETROELUM ENGINEER Date 12/16/2020 CHIEVERATING LLC APERE2 on 11/8/2020 (21PP05655E) Committed to Approval of this notice does not warrant or if that the applicant holds legal or equilable title to those rights in the subject lease of world entit the applicant to conduct operations thereon. Committed to Approval of this notice does not warrant or Conduct the applicant holds legal or equ			_				Other Drilling Operations	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all performed rorotide the Bond No. on file with 81 BLM/BLA. Required subsequent reports must be filed within 30 days following completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/22/2020: Well Spud at 15:45 6/14/2020: TD well at 22055 ft MD, 11741 ft TVD. PBMD measured at 21994 ft MD, 11741 ft TVD. PBMD measured at 21994 ft MD, 11743 ft TVD. Rig Release on 6/17/2020 at 11:00. 10/22/2020: Pressure test Production casing to 5000 PSI for 30 minutes, good test. 10/23/2020 to 11/8/2020: Perforate from 11842 ft to 21911 ft, 2 SPF, 41 inch holes with 1300 total shots. 50 stage frac with 25,352,003 lbs of 100 mesh sand. 11/14/2020: Ready to produce 1. Interview of a PMS State of PMS St	☐ Final Abandonment Notice	-	-		-	-	2g operations	
Electronic Submission #537550 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/16/2020 (21PP0565SE)         Name (Printed/Typed)       BILL RAMSEY         Title       REGULATORY ANALYST         Signature       (Electronic Submission)         Date       11/16/2020         Signature       (Electronic Submission)         Date       11/16/2020         JONATHON SHEPARD Title PETROELUM ENGINEER         Date       12/16/2020         Date 12/16/2020         JONATHON SHEPARD Title PETROELUM ENGINEER         Date       12/16/2020         Office Hobbs	determined that the site is ready for fi 5/22/2020: Well Spud at 15:45 6/14/2020: TD well at 22055 ft PBMD measured at 21994 ft N Rig Release on 6/17/2020 at 1 10/22/2020: Pressure test Pro 10/23/2020 to 11/8/2020: Perfi shots. 50 stage frac with 25,35 11/11/2020 to 11/13/2020: Dri	inal inspection. MD, 11741 ft TVD. MD, 11738 ft TVD. 11:00. duction casing to 5000 P orate from 11842 ft to 21 52,003 lbs of 100 mesh s Il out plugs	SI for 30 minu 911 ft, 2 SPF,	tes, good test.	-		Ind the operator has	
Signature       (Electronic Submission)       Date       11/16/2020         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By ACCEPTED       JONATHON SHEPARD Title PETROELUM ENGINEER       Date       12/16/2020         onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease nich would entitle the applicant to conduct operations thereon.       Office Hobbs         USE: Office Hobbs	14 I hereby certify that the foregoing is			by the BLM Wel	I Information	System		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         JONATHON SHEPARD Title PETROELUM ENGINEER         Date 12/16/2020         Approved By ACCEPTED         JONATHON SHEPARD Title PETROELUM ENGINEER         Date 12/16/2020         office Hobbs         Identified as upper val, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon.       Office Hobbs         Identified as U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Com	Electronic Submission # For TAP RO mitted to AFMSS for proc	CK OPERATIN	GLLC, sent to th CILLA PEREZ or	n 11/16/2020 (			
Approved By ACCEPTED JONATHON SHEPARD Inditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon. Office Hobbs le 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Com	Electronic Submission # For TAP RO mitted to AFMSS for proc	CK OPERATIN	GLLC, sent to th CILLA PEREZ or	n 11/16/2020 (			
Approved By ACCEPTED Title PETROELUM ENGINEER Date 12/16/2020 nditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon. Office Hobbs le 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Com Name(Printed/Typed) BILL RAM	Electronic Submission # For TAP RO Imitted to AFMSS for proc	CK OPERATIN	G LLC, sent to the CILLA PEREZ or Title REGUL	n 11/16/2020 ( ATORY ANA			
tify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon. Office Hobbs	Com Name(Printed/Typed) BILL RAM	Electronic Submission # For TAP RO mitted to AFMSS for proc SEY	CK OPERATIN essing by PRIS	GLLC, sent to the         CILLA PEREZ or         Title       REGUL         Date       11/16/20	n 11/16/2020 ( ATORY ANA 020	LYST		
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Corr Name(Printed/Typed) BILL RAM Signature (Electronic S	Electronic Submission # For TAP RO mitted to AFMSS for proc SEY	CK OPERATIN essing by PRIS	GLLC, sent to the         CILLA PEREZ or         Title       REGUL         Date       11/16/20         L OR STATE         JONATHO	n 11/16/2020 ( ATORY ANA 020 OFFICE US	SE	Date 12/16/2020	
	Com Name (Printed/Typed) BILL RAM Signature (Electronic S Approved By ACCEPT onditions of approval, if any, are attached rtify that the applicant holds legal or equ	Electronic Submission # For TAP RO amitted to AFMSS for proc (SEY) Submission) THIS SPACE FO ED d. Approval of this notice does nitable title to those rights in th	CK OPERATIN essing by PRIS	Gills, sent to the         Cilla PEREZ or         Title       REGUL         Date       11/16/20         L OR STATE         JONATHO         Title         PETROEL	n 11/16/2020 ( ATORY ANA 020 OFFICE US	SE	Date 12/16/2020	

## Page 2 of 4

## Additional data for EC transaction #537550 that would not fit on the form

#### 32. Additional remarks, continued

Formation Tops (Measured Depth): Cherry Canyon: 6170 ft Brushy Canyon: 7229 ft Bonespring Top: 8466 ft Upper Avalon: 8506 ft 1st Bonespring Sand: 9694 ft 2nd Bonespring Sand: 10261 ft 3rd Bonespring Sand: 11536 ft Wolfcamp A X: 11758 ft Wolfcamp A Y: 11849 ft Wolfcamp A Lower: 11947 ft

Request for OCD extension of time to file BLM approved Form 3160-4.

## Revisions to Operator-Submitted EC Data for Sundry Notice #537550

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM127449	NMNM127449
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM LEA	NM LEA
Field/Pool:	JAL; WOLFCAMP, WEST	JAL; WOLFCAMP, WEST
Well/Facility:	BLACK MARLIN FED COM 214H Sec 18 T25S R36E NENE 120FNL 1290FEL 32.137344 N Lat, 103.299858 W Lon	BLACK MARLIN FED COM 214H Sec 18 T25S R36E NENE 120FNL 1290FEL 32.137344 N Lat, 103.299858 W Lon

CONDITIONS

Action 12432

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

#### CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
TAP RO	CK OPERATING, LLC	523 Park Point Drive	372043	12432	C-103T
Suite 200	Golden, CO80401				
OCD Reviewer			Condition	Condition	
plmartinez			None		