

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM6681

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM135229A8. Well Name and No.
NORTH ALAMITO UNIT 528H9. API Well No.
30-043-2133410. Field and Pool or Exploratory Area
N. ALAMITO UNIT MANCOS

11. County or Parish, State

SANDOVAL COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DJR OPERATING LLC

Contact: SHAW-MARIE FORD

E-Mail: sford@djrlc.com

3a. Address

1 ROAD 3263
AZTEC, NM 87410

3b. Phone No. (include area code)

Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T23N R7W NWSE 2244FSL 2504FEL
36.182170 N Lat, 107.615006 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completion Sundry

[Request for OCD extension of time to file BLM approved Form 3160-4](#)

11/19/20: PT frac tree High 9800 psi for 15 min. Low 350 psi for 5 min. PT 4.5 inch x 7 inch casing 800 psi for 30 min. Prime & PT lines, N2 iron, pump down & flowback equipment to 9780 psi for 30 min. All tests good & recorded on chart.

11/20/20 to 11/29/20: Perf 31 stages, 2 spf with .35 diameter from 15,258 to 6,059. Total of 930 open holes. Set isolation plugs from 14,978 to 6,339. Kill plug at 5,500. Frac 31 stages with 52,173 bbls of fluid. 2,749,304 scf of N2. 9,560,530 lbs of proppant.

12/11/20: MIRU AWD. NU BOP. PT blinds, pipe ram, flowback iron. High 3500 psi. Low 250 psi for 30 min. PT annular high 1500 psi low 250 psi for 10 min. All tests good & recorded on chart.

12/12/20 to 12/14/20: TIH. Drill out plugs. TOH.

12/15/20: TIH with production string. Land 173 jts of 2.875 inch 6.5# L80 tubing EOT at 5,668. Five GLVs set at 4823 ft, 4005 ft, 3187 ft, 2366 ft, 1548 ft. PT 2.875 inch tubing hanger, high 5000 psi

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #541031 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/16/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #541031 that would not fit on the form

32. Additional remarks, continued

for 10 min. Test good & recorded on chart.
Rig released 12/15/20.

Well Name: NORTH ALAMITO UNIT	Well Location: T23N / R7W / SEC 31 / NWSE / 36.182129 / -107.615051	County or Parish/State: SANDOVAL / NM
Well Number: 528H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM006681, NMNM6681	Unit or CA Name: /1/NORTH ALAMITO UNIT	Unit or CA Number: NMNM135229A, NMNM135229X
US Well Number: 3004321334	Well Status: Approved Application for Permit to Drill	Operator: DJR OPERATING LLC

Subsequent Report

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 02/09/2021

Time Sundry Submitted: 09:10

Date Operation Actually Began: 11/19/2020

Actual Procedure: Completion Sundry 11/19/20: PT frac tree High 9800 psi for 15 min. Low 350 psi for 5 min. PT 4.5 inch x 7 inch casing 800 psi for 30 min. Prime & PT lines, N2 iron, pump down & flowback equipment to 9780 psi for 30 min. All tests good & recorded on chart. 11/20/20 to 11/29/20: Perf 31 stages, 2 spf with .35 diameter from 15,258 to 6,059. Total of 930 open holes. Set isolation plugs from 14,978 to 6,339. Kill plug at 5,500. Frac 31 stages with 52,173 bbls of fluid. 2,749,304 scf of N2. 9,560,530 lbs of proppant. 12/11/20: MIRU AWD. NU BOP. PT blinds, pipe ram, flowback iron. High 3500 psi. Low 250 psi for 30 min. PT annular high 1500 psi low 250 psi for 10 min. All tests good & recorded on chart. 12/12/20 to 12/14/20: TIH. Drill out plugs. TOH. 12/15/20: TIH with production string. Land 173 jts of 2.875 inch 6.5# L80 tubing EOT at 5,668. Five GLVs set at 4823 ft, 4005 ft, 3187 ft, 2366 ft, 1548 ft. PT 2.875 inch tubing hanger, high 5000 psi for 10 min. Test good & recorded on chart. Rig released 12/15/20.

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: FORD	Signed on: FEB 09, 2021 09:09 AM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1600 BROADWAY SUITE 1960	
City: DENVER	State: CO
Phone: (303) 595-7433	
Email address: NOT ENTERED	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

Well Name: NORTH ALAMITO UNIT	Well Location: T23N / R7W / SEC 31 / NWSE / 36.182129 / -107.615051	County or Parish/State: SANDOVAL / NM
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Operator Electronic Signature: FORD	Signed on: FEB 09, 2021 09:09 AM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1600 BROADWAY SUITE 1960	
City: DENVER	State: CO
Phone: (303) 595-7433	
Email address: NOT ENTERED	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 17516

CONDITIONS OF APPROVAL

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	17516	Action Type:	C-103T
OCD Reviewer									Condition
ksimmons									None