

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-27799
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF078139
7. Lease Name or Unit Agreement Name E E Elliott SWD
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat SWD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>D</u> : <u>1270</u> feet from the <u>NORTH</u> line and <u>580</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>30N</u> Range <u>09W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5956' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> SWD BACKFLUSH		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to backflush the above mentioned well with the following attached procedure and wellbore schematic. BLM has said that an NOI is not needed, the approval is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 2/9/2021

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (505)324-5122

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Mandi Walker

From: Killins, Joe D <jkillins@blm.gov>
Sent: Tuesday, February 9, 2021 11:17 AM
To: Scott Anderson
Cc: Mandi Walker; Priscilla Shorty; Ben Mitchell; Josh Jones; Len Gordon; Colter Faverino; Clay Padgett; JP Knox
Subject: RE: [EXTERNAL] EE Elliott SWD 1 (API 3004527799) - Backflush

Hi Scott,

Thank you for the notification. Since you're not entering the wellbore or changing anything downhole, this falls under normal operations. Please file a subsequent report after completion of the work.

Best regards,
Joe

From: Scott Anderson <sanderson@hilcorp.com>
Sent: Tuesday, February 9, 2021 11:01 AM
To: Killins, Joe D <jkillins@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Ben Mitchell <bemitchell@hilcorp.com>; Josh Jones <jojones@hilcorp.com>; Len Gordon <lgordon@hilcorp.com>; Colter Faverino <cfaverino@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; JP Knox <jknox@hilcorp.com>
Subject: [EXTERNAL] EE Elliott SWD 1 (API 3004527799) - Backflush

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Joe – With your blessing, we would like to perform a backflush operation on the EE Elliott SWD 1 (API: 3004527799) to try and decrease the injection pressure. To perform this operation we will nipple up flowback iron to the crown valve and open the well up through a manifold to a flowback tank to be able to control flow. This operation should clean up the perf tunnels that may be currently plugged off, allowing them to take more water leading to a decrease in our operating pressure. Thank you!

Scott Anderson
San Juan North – Operations Engineer
Hilcorp Energy Company
W: 713-289-2772
C: 248-761-3965

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Hilcorp Energy Company
E.E. Elliott 1 SWD
Backflush perforations - Notice of Intent
API #: 3004527799

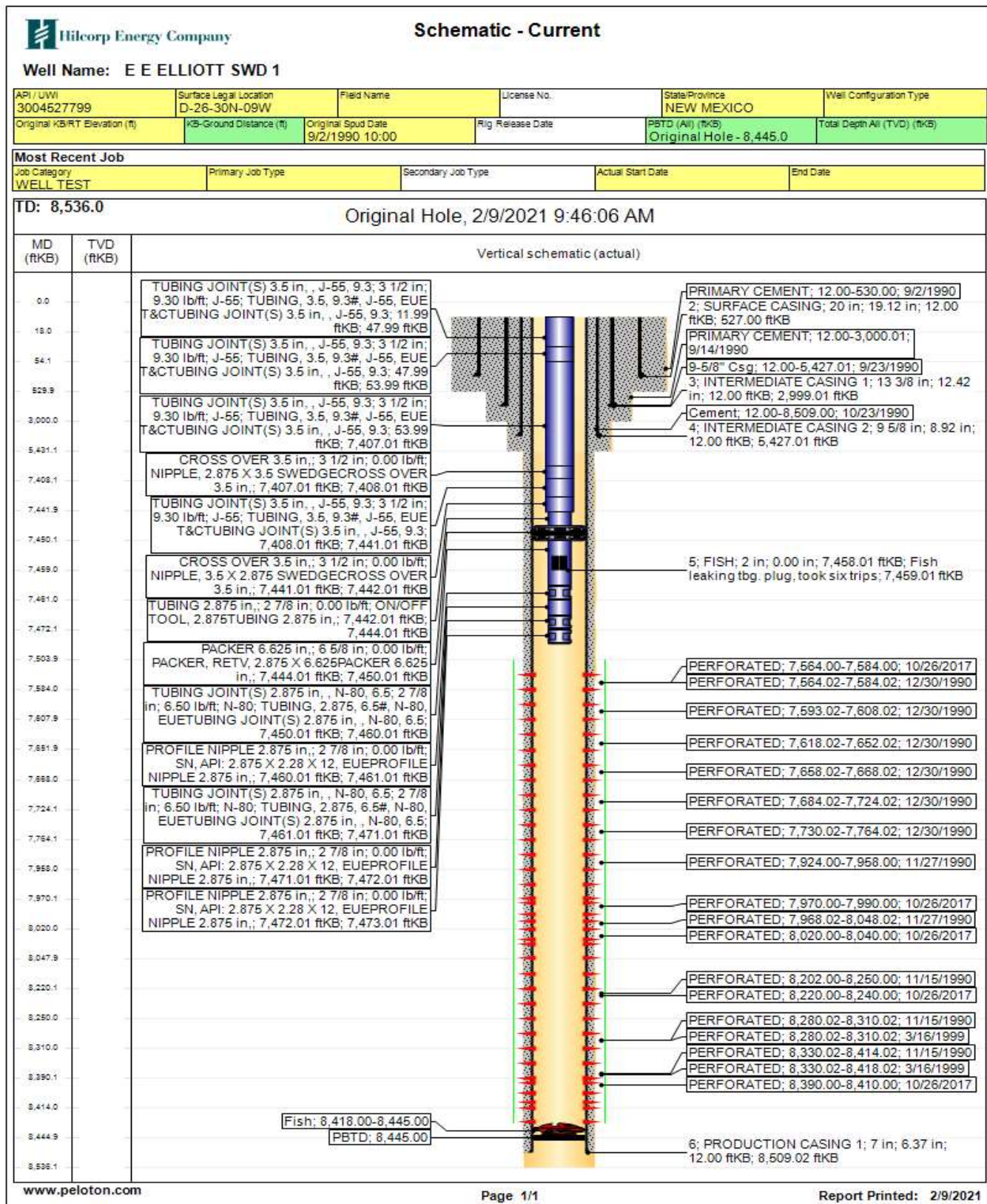
PROCEDURE

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and procedures. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations. **Notify NMOCD and BLM 24 hours in advance of beginning operations**
2. Shut in well and isolate from SWD operations
3. Rig up manifold, flowback iron and flowback tank to crown valve on injection tree
4. Record starting tubing and casing pressures
5. Open well thru flowback manifold and back flow well on a choke to the tank
6. Flowback for a minimum of 2 hours. Record ending tubing and casing pressures
7. Shut in well and remove flowback equipment
8. Reconnect to SWD operations
9. Return well to injection



Hilcorp Energy Company
E.E. Elliott 1 SWD
 Backflush perforations - Notice of Intent
 API #: 3004527799

WBD - CURRENT



District I

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 17571

CONDITIONS OF APPROVAL

Operator:	HILCORP ENERGY COMPANY	1111 Travis Street	Houston, TX77002	OGRID:	372171	Action Number:	17571	Action Type:	C-103X
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OCD Reviewer	Condition
mkuehling	Procedures and routing of submitted documents has changed. OCD regulates thousands of wells. If your well is showing signs of a problem please keep in mind that your submittal will go in line with all other submittals and may take several days to be researched and approved depending on availability of personnel. Expedited approval does not necessarily mean same day. Same day is only in Extraordinary situations.