

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31585
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator APACHE CORPORATION		6. State Oil & Gas Lease No. 302708
3. Address of Operator 303 VETERANS AIRPARK LANE MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name North Monument G/SA Unit
4. Well Location Unit Letter <u>F</u> : 2605 feet from the <u>N</u> line and <u>2630</u> feet from the <u>W</u> line Section <u>19</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number 22
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 873
10. Pool name or Wildcat NORTH MONUMENT G/SA (23000)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE WOULD LIKE TO REQUEST TO TA THE WELLBORE

- MIRU WO Unit
- POOH with rods and tubing, LD rods
- RIH and set RBP @ 3500', circulate packer fluid
- Complete pressure test
- If test successful, POOH with tubing, LD tubing
- Top off casing, install wellhead, notify NMOCD 24-hours before TA test
- RDMO WO Unit

wellbore diagrams attached

Spud Date:

Rig Release Date:

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE SR. REGULATORY TECH DATE 1/18/2021

Type or print name Alicia Fulton E-mail address: alicia.fulton@apahcecorp.com PHONE: 432-818-1088

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/21
 Conditions of Approval (if any):

GL=3684'
KB=3695'
Spud:7/29/92

Apache Corporation – NMGSAU #522

Wellbore Diagram – Current

API: 30-025-31585

Date : 6/21/2016

K. Grisham

Surface Location

2605' FNL & 2630' FWL,
Lot F Sec 19, T19S, R37E, Lea County, NM



Surface Casing

13-3/8" K-55, 48# @ 410' w/ 428 sxs to surface

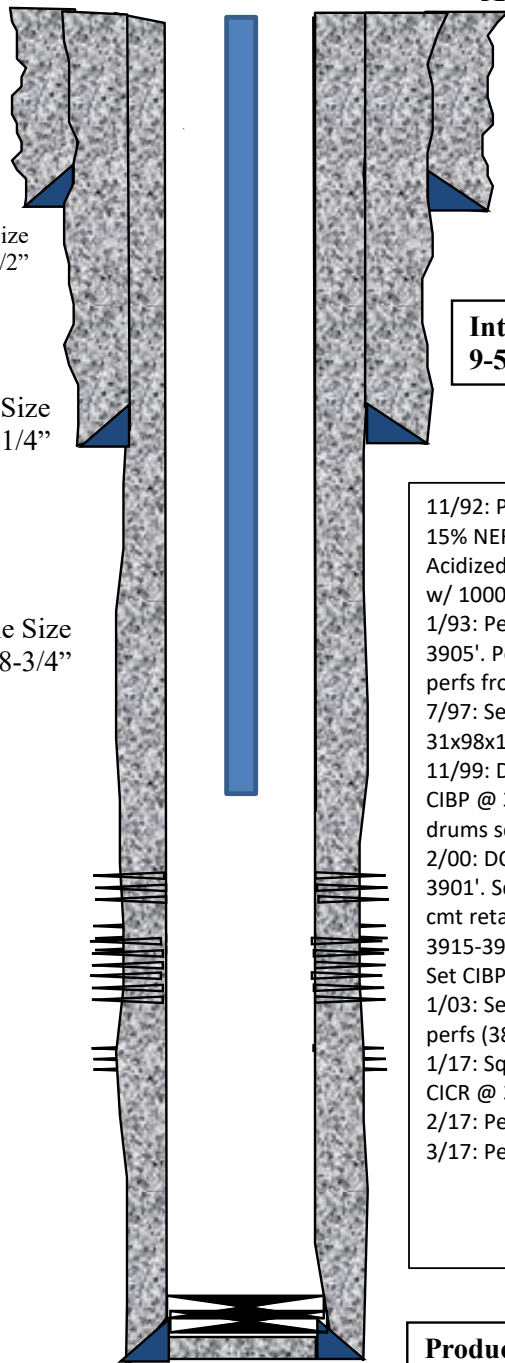
Intermediate Casing

9-5/8" 36#, K-55 @ 3,673' w/ 1040 sxs to surface

Hole Size
=17-1/2"

Hole Size
=12-1/4"

Hole Size
=8-3/4"



PBTD = 3,931'
MD = 4,550'

11/92: Perf fr/ 4025-4034.5'; 35-45.5'; 45-55'; 56-66'. (84 holes). Acidized w/ 2700 gals 15% NEFE. Sqz'd perfs w/ 153 sxs. Perf fr/ 3915-16'; 3916.5-26'; 35-40'; 45-52' w/ 2 jspf. Acidized w/ 2200 gals 15% NEFE. Perf fr/ 3870-76' & 81-89 w/ 2 jspf (32 holes). Acidized w/ 1000 gals 15% NEFE. Began flow test.

1/93: Perf fr/ 3814-22' w/ 2 jspf (17 holes). Spotted w/ 1300 gals 15% NEFE. Set CIBP @ 3905'. Perf fr/ 3859.5-3869.5 & 3850-3859' (40 shots) & fr/ 3838-3844' (12 holes). Acidized perfs from 3838-3889' w/ 2000 gals 15% NEFE. 175x137x0.

7/97: Set CIBP @ 3906'. Acidized fr/ 3814-3889' w/ 2400 gals 15% NEFE. Swabbed & RTP. 31x98x151.

11/99: DO CIBP @ 3906'. Tagged cmt retainer @ 3992'. Ran USIT log fr/ 3983-3538'. Set CIBP @ 3942'. Washed perfs fr/ 3814-3926' then acidized w/ 2000 gals 15% HCl. Dump 2 drums scale sqz w/ salt as diverter. RTP.

2/00: DO CIBP @ 3942'. & CO to cmt retainer @ 3986'. TIH w/ 7" cmt retainer & set @ 3901'. Sqz'd perfs fr/ 3915-3952' w/ 150 sxs, found cmt communicating to upper perfs. DO cmt retainer & cmt. Test sqz'd perfs & held ok. Ran log, indicated cmt behind perfs fr/ 3915-3926', 3935-3940' & 3945-3952'. Perf fr/ 3889-96' & fr/ 3906-24' w/ 2 jspf (46 holes). Set CIBP @ 3930'. Acidized perfs 3889-3924' w/ 2000 gals 15% HCl.

1/03: Set CIBP @ 3902' Reperf fr/ 3850-3876' & 3881-3889' w/ 2 jspf (70 holes). Acidized perfs (3850-3889') w/ 2000 gals 15% HCl. Swabbed & pushed CIBP down to CIBP @ 3931'.

1/17: Squeeze perfs: 3814-3924' w/400 sx. DO CIBP 3931-32', Mill over CIBP & push to CIBP @ 3986'. Mill on CIBP/CICR and DO cmt to 4080' & fell out. RIH @ 4414' circ clean.

2/17: Perf 4300-4308' (48 holes). Acidize San Andres w/920 gal 15% HCL. Set CIBP @ 4285'

3/17: Perf 4247-52' @ 4 spf (20 holes). Acidize w/500 gal 15%. Set CIBP @ 4225'.

Production Casing

7" 20 & 26#, K-55 @ 4,550' w/ 545 sxs

GL=3684'
KB=3695'
Spud:7/29/92

Apache Corporation – NMGSAU #522

Wellbore Diagram – Current

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Intermediate Casing

9-5/8" 36#, K-55 @ 3,673' w/ 1040 sxs to surface

2/21: Set RBP @ 3800' to temporarily abandon

11/92: Perf fr/ 4025-4034.5'; 35-45.5'; 45-55'; 56-66'. (84 holes). Acidized w/ 2700 gals 15% NEFE. Sqz'd perfs w/ 153 sxs. Perf fr/ 3915-16'; 3916.5-26'; 35-40'; 45-52' w/ 2 jspf. Acidized w/ 2200 gals 15% NEFE. Perf fr/ 3870-76' & 81-89 w/ 2 jspf (32 holes). Acidized w/ 1000 gals 15% NEFE. Began flow test.

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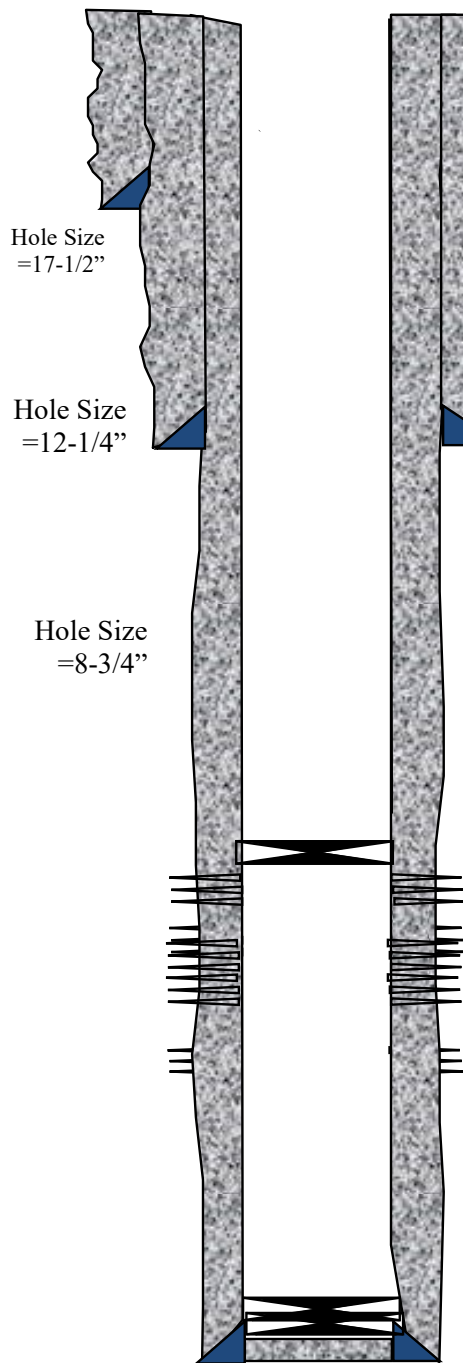
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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 14924

CONDITIONS OF APPROVAL

Operator: #1000	APACHE CORPORATION Midland, TX79705	303 Veterans Airpark Ln	OGRID: 873	Action Number: 14924	Action Type: C-103X
OCD Reviewer kfortner	Condition Run TA status MIT/BHT test				