

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/21  
Conditions of Approval (if any): \_\_\_\_\_

GL=3647'  
KB=3717'  
Spud: 11/20/06

# Apache Corporation – NMGSAU #354

## Wellbore Diagram – **Proposed TA**

API: 30-025-38148

Date : 1/13/2021  
M. Heyen

### Surface Location



160' FNL & 200' FWL,  
Sec 19, T19S, R37E, Lea County, NM

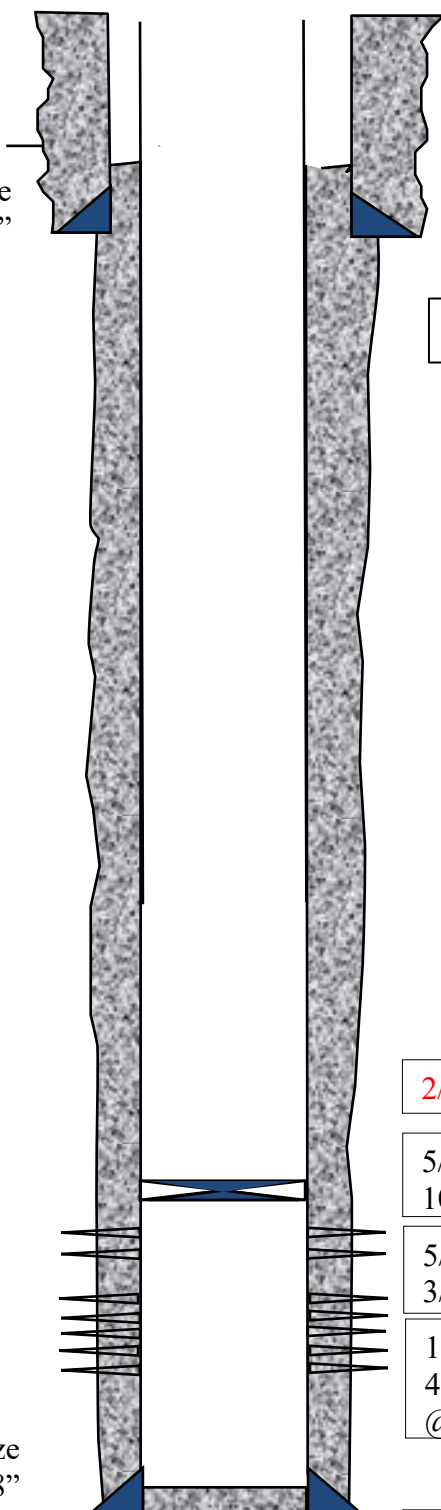
### Surface Casing

8-5/8" 24# J-55 @ 396' w/ 300 sx to surface

TOC @ 224'

Hole Size  
=11"

Hole Size  
=7-7/8"



2/21: Set RBP @ 3750' to temporarily abandon

5/07: Perf Grayburg @ 3799-3812 w/ 2 jspf (26 holes). Acidized w/ 1000 gal 15% HCL @ 4 bpm @ 0 psi.

5/07: Set CIBP @ 3905' w/ 2sxs cmt on top.  
3/10: KO CIBP.

12/06: Perf Grayburg @ 3940-48; 3958-66; 3972-76; 3987-4004; 4020-50 w/ 1 jspf (67 holes). Acidized w/ 3000 gal 15% NEFE acid @ 3.5 bpm @ 0-500 psi.

### Production Casing

5-1/2" 17# J-55 @ 4112' w/ 800 sxs to surface

PBTD = 4089' MD  
TD = 4112' MD

GL=3647'  
KB=3717'  
Spud: 11/20/06

# Apache Corporation – NMGSAU #354

## Wellbore Diagram – Current Status

Date : 10/1/2013

API: 30-025-38148

### Surface Location

R. Taylor



160' FNL & 200' FWL,  
Sec 19, T19S, R37E, Lea County, NM

### Surface Casing

8-5/8" 24# J-55 @ 396' w/ 300 sx to surface

TOC @ 224'

TAC @ 3878'  
SN @ 4073'

MKR JT  
@ 3544

5/07: Perf Grayburg @ 3799-3812 w/ 2 jspf (26 holes). Acidized w/ 1000 gal 15% HCL @ 4 bpm @ 0 psi.

5/07: Set CIBP @ 3905' w/ 2sxs cmt on top.  
3/10: KO CIBP.

12/06: Perf Grayburg @ 3940-48; 3958-66; 3972-76; 3987-4004; 4020-50 w/ 1 jspf (67 holes). Acidized w/ 3000 gal 15% NEFE acid @ 3.5 bpm @ 0-500 psi.

Hole Size  
=7-7/8"

PBTD = 4089' MD  
TD = 4112' MD

### Production Casing

5-1/2" 17# J-55 @ 4112' w/ 800 sxs to surface

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**State of New Mexico**  
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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 14941

**CONDITIONS OF APPROVAL**

Operator: #1000	APACHE CORPORATION Midland, TX79705	303 Veterans Airpark Ln	OGRID: 873	Action Number: 14941	Action Type: C-103X
OCD Reviewer kfortner	Condition Run TA status MIT/BHT test				