

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20948
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Armstrong Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973		7. Lease Name or Unit Agreement Name Maggie May
4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>South</u> line and <u>415</u> feet from the <u>West</u> line Section <u>30</u> Township <u>5S</u> Range <u>34 E</u> NMPM County <u>Roosevelt</u>		8. Well Number <u>#1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4330'		9. OGRID Number 1092
		10. Pool name or Wildcat Wildcat, Fusselman

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12/14/20 RUPU
- 12/16/20 blow down pressure ND flange NU BOP got off on/off tool let equalize release PKR TOH laying down 213 joints 2 7/8 tubing sent in packer to get redressed and store for inventory. Removed 2 7/8 rams out of BOP and installed 2 3/8 rams in preparation for tomorrows job, shut blinds SDFD.
- 12/17/20 unloaded 250 joints 2 3/8 on racks got tally PU new 4" arrow set PKR w/ on off tool OD:3.23, ID profile nipple 1.5F, 83" long, x over on top 5" long OD:3.05, ID:1.62, 2 3/8 SN 1.1, TIH W/ 237 joints, picked up set packer in 15 points of compression flanged up well, BS standing full pressured up to 500# held good SI tubing and casing SDFD.
- 12/18/20 SITP 0 on slight vacuum RU to swab 1st run FL was 2500' made a total of 14 runs recovered 61.48 bbls of water for day no gas FL was staying around 4000' SD early to RDPU SI tubing.
- 12/21/20 RU Swab rig (Mico) SITP 25psi 1st run FL was 2500' made a total of 22 runs for the day FL at the end of the day was 5300' recovered a total of 81.90 bbls of water had M&S haul 2 loads of PW to Dora Dean SDFD.
- 12/22/20 SITP 100psi RU to swab 1st run FL was 3200' have made 10 runs averaging 4.21 bbls per run FL 5700 recovered a total of 42.12 SD for lunch, 18 runs in started getting a little gas help no longer on vacuum after runs had slight blow, made a total of 22 runs for the day recovered 88.92 total bbls water fluid lever hung around 5800' SI tubing SDFD.
- 12/23/20 SITP 180psi 1st run fluid level was 3800' made 23 total runs for the day fluid level stayed around 6300' recovered a total of 80.73 bbls water for day had slight gas show was flowing off and on. Left well open to tanks overnight hoping well would unload and flow. SDFD
- 12/24/20 unloaded 3 bbls overnight and died SI tubing over holiday.
- 12/28/20 SITP 10# psi RD swab unit

Spud Date:

06/13/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE VP of Engineering DATE 01/22/2021

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**District I**

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**State of New Mexico**  
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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 15417

**CONDITIONS OF APPROVAL**

Operator:	ARMSTRONG ENERGY CORP	P.O. Box 1973	Roswell, NM88202	OGRID:	1092	Action Number:	15417	Action Type:	C-103R
OCD Reviewer	Condition								
kfortner	None								