



**U.S. Department
of the Interior**

**Well
Information System**

PATTI CAMPBELL



Process Number: 3160-5

Process Name: Sundry Notices and Reports on Wells

Process Instance Identifier: 00950-11192

Viewing

THIS PROCESS HAS BEEN 'FINALIZED'.



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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.**

Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Farmington, NM	2. Well Type* GAS
3. Submission Type* <input checked="" type="radio"/> Notice of Intent <input type="radio"/> Subsequent Report	4. Action* Return to Production
Operating Company Information	
5. Company Name* SIMCOE LLC	
6. Address* 1199 MAIN AVE., SUITE 101 DURANGO CO 81301	7. Phone Number* 970-462-7948
Administrative Contact Information	
8. Contact Name* PATTI _ CAMPBELL	9. Title* REGULATORY ANALYST
10. Address* 1199 MAIN AVE., SUITE 101 DURANGO CO 81301	11. Phone Number* 970-462-7948 12. Mobile Number _____

13. E-mail* pcampbell@ikavenergy.com	14. Fax Number _____
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* _____	16. Title* _____
17. Address* _____ _____ _____	18. Phone Number* _____
	19. Mobile Number _____
20. E-mail* _____	21. Fax Number _____
Lease and Agreement	
22. Lease Serial Number* NMSF080647	_____
24. If Unit or CA/Agreement, Name and/or Number _____	25. Field and Pool, or Exploratory Area* KUTZ PICTURED CLIFFS, WES
County and State for Well	
26. County or Parish, State* SAN JUAN NM	
Associated Well Information	
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description	
Well Name* GALLEGOS CANYON UNIT	Well Number* 520
API Number 30-045-28595	
Section 22	Township 29N
Range 12W	Meridian NEW MEXICO PRINCIPAL
Qtr/Qtr NWSE	N/S Footage 1843 FSL
E/W Footage 1439 FEL	
Latitude _____	Longitude _____
Metes and Bounds _____	
28. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. The referenced well has been Temporarily Abandoned. SIMCOE plans to return this well to production per the attached procedure.	

I hereby certify that the foregoing is true and correct.

29. Name*
PATTI_CAMPBELL

30. Title
REGULATORY ANALYST

31. Date* (MM/DD/YYYY)
12/28/2020

32. Signature*
You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction
542564

34. Date Sent
01/05/2021

35. Processing Office
Farmington, NM

Section 3 - Internal Review #1 Status

36. Review Category
N/A

37. Date Completed

38. Reviewer Name

39. Comments

Section 4 - Internal Review #2 Status

40. Review Category N/A	41. Date Completed _____	42. Reviewer Name _____
43. Comments		

Section 5 - Internal Review #3 Status

44. Review Category N/A	45. Date Completed _____	46. Reviewer Name _____
47. Comments		

Section 6 - Internal Review #4 Status

48. Review Category N/A	49. Date Completed _____	50. Reviewer Name _____
51. Comments		

Section 7 - Final Approval Status

52. Disposition Accepted	53. Date Completed 01/06/2021	54. Reviewer Name MELISSA REEVES- WIENTJES	55. Reviewer Title LAND LAW EXAMINER
56. Comments 01/06/2021: MELISSA REEVES-WIENTJES: The referenced well has been Temporarily Abandoned. SIMCOE plans to return this well to production per the attached procedure.			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and

the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

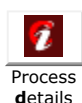
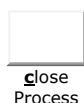
This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240



Process Actions:

Transfer ▼

OK

Disclaimer

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GCU 520 – Return to Production
API 3004528595
J Sec. 22, T29N, R12W
San Juan County, New Mexico

- Conduct all pre-work safety checks. Comply with all BLM, NMOCD, and environmental regulations.
- MIRU
- Pressure test against RBP to 560 psi for 30 minutes to confirm casing integrity.
- NU BOP and function test.
- RIH w/ tubing and retrieve RBP. POOH w/ tubing and RBP
- RIH w/ 2 3/8" J55 production tubing to 1660'
- ND BOP, NU WH
- RIH w/ downhole pump and 3/4" stick rods.
- Pressure test tubing against pump and function test pump. Hang rods off horse's head
- RDMO

Gallegos Canyon Unit 520

Pictured Cliffs

API # 30-045-28595

T-29N, R-12-W, Sec. 22 Unit J

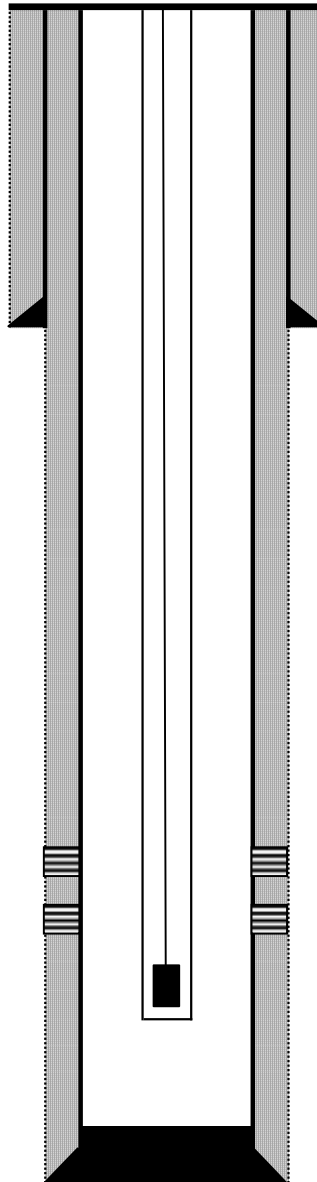
San Juan County, New Mexico

Formation Tops

Nacimiento	surface
Ojo Alamo	233'
Kirtland Sh.	379'
Fruitland Fm.	1262'
Fruitland Top Coal	1314'
Fruitland Base Coal	1572'
Pictured Cliffs	1574'
TD	1759'

5569' GL

5579' KB



8 3/4" Hole

7", 20#, J-55, 8R, R3 csg @ 145'

Cmt'd w/ 125 sx class B cement w/ 3% CaCL
and 1/4#/sks celloseal.**Pictured Cliffs (11/1991)**

1574' - 1598' w/ 4 jspf

Frac'd w/ a 35 linear gel system, 16,170 gal 70 Q foam
and 94,700 # 12/20 Brady sand.

2 3/8" Tubing, J55, EOT @ 1660'

3/4" stick rods, Gr. D

2x1.25x9' RHAC

6 1/4" Hole to

4 1/2", 10.5#, J-55, R3, ST&C csg @ 1750'

Cmt'd w/ 295 sx 50/50 Poz, 2% gel and 10 % salt
and 1/4#/sks cellseal. Tail w/ 30 sks Xlass B cement
and 1.2% CF-18

PBTd: 1750'

TD: 1759'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 14815

CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
SIMCOE LLC	1199 Main Ave., Suite 101	Durango, CO81301		329736	14815	C-103X
OCD Reviewer				Condition		
ahvermersch				None		