eived by OCP: A/19/2021-8:07:39	State of New Me	exico	Form C-103 <sup>1</sup>		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ural Resources	Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-28363		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 37505			19552		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit		
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 160		
2. Name of Operator Occidental Permian Ltd.	9. OGRID Number: 157984				
3. Address of Operator			10. Pool name or Wildcat:		
P.O. Box 4294, Houston, Tx 77210	0		Hobbs (G/SA)		
4. Well Location (Surface)					
	475feet from the _North lin	e and2425_	feet from theEastline		
Section 9	Township 19S	Range 38E			
	11. Elevation (Show whether DR		Ţ.		
	3607.7' (RDB)				
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE	PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	COMMENCE DE CASING/CEMEN	RILLING OPNS. P AND A		
_		071177			
OTHER:	plated operations (Clearly state all	OTHER:	nd give pertinent dates including estimated date		
OTHER:   13. Describe proposed or comp	ork). SEE RULE 19.15.7.14 NMA	pertinent details, a C. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of		
OTHER:   13. Describe proposed or composed we starting any proposed we	ork). SEE RULE 19.15.7.14 NMA	pertinent details, a C. For Multiple Co	ompletions: Attach wellbore diagram of		
OTHER:   13. Describe proposed or comp of starting any proposed we proposed completion or rec  1. RUPU. POOH with ESP	ork). SEE RULE 19.15.7.14 NMA	pertinent details, a C. For Multiple Co Durin 96-4203, the c	ompletions: Attach wellbore diagram of ng this procedure we plan to use closed-loop system with a steel		
OTHER:   13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recomposed completion or recomposed.  1. RUPU. POOH with ESP 2. Perforate existing perforations.	ork). SEE RULE 19.15.7.14 NMA(completion.	pertinent details, a C. For Multiple Co Durin 96-4203, the c	ompletions: Attach wellbore diagram of ng this procedure we plan to use closed-loop system with a steel		
OTHER:  13. Describe proposed or composed farting any proposed we proposed completion or recomposed completion or recompo	ork). SEE RULE 19.15.7.14 NMA(completion.	pertinent details, a C. For Multiple Co During 96-4203, the Co 1004) tank	ompletions: Attach wellbore diagram of ng this procedure we plan to use closed-loop system with a steel and haul contents to the required		
OTHER:  13. Describe proposed or composed or starting any proposed we proposed completion or recomposed completion or rec	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194), 4272-4277, 4284-4291, 4300-43, 4100s with 5040 gals 15% HCL using	pertinent details, a C. For Multiple Co During 96-4203, the Co 1004) tank	ompletions: Attach wellbore diagram of ng this procedure we plan to use closed-loop system with a steel		
OTHER:  13. Describe proposed or composed or starting any proposed we proposed completion or recomposed completion or rec	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194), 4272-4277, 4284-4291, 4300-43, 4100s with 5040 gals 15% HCL using	pertinent details, a C. For Multiple Co During 96-4203, the Co 1004) tank	ompletions: Attach wellbore diagram of ng this procedure we plan to use closed-loop system with a steel and haul contents to the required		
OTHER:  13. Describe proposed or composed or starting any proposed we proposed completion or recomposed completion or rec	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194), 4272-4277, 4284-4291, 4300-43, 4100s with 5040 gals 15% HCL using	pertinent details, a C. For Multiple Co During 96-4203, the Co 1004) tank	ompletions: Attach wellbore diagram of ng this procedure we plan to use closed-loop system with a steel and haul contents to the required		
OTHER:  13. Describe proposed or composed or starting any proposed we proposed completion or recomposed completion or rec	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194), 4272-4277, 4284-4291, 4300-43, 4100s with 5040 gals 15% HCL using	pertinent details, a C. For Multiple Co During 96-4203, the Co 1004) tank	ompletions: Attach wellbore diagram of ng this procedure we plan to use closed-loop system with a steel and haul contents to the required		
OTHER:  13. Describe proposed or composed or starting any proposed we proposed completion or recomposed completion or rec	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194), 4272-4277, 4284-4291, 4300-43, 4100s with 5040 gals 15% HCL using	pertinent details, a C. For Multiple Co During 96-4203, the Co 1004) tank	ompletions: Attach wellbore diagram of ng this procedure we plan to use closed-loop system with a steel and haul contents to the required		
OTHER:  13. Describe proposed or composed farting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed compl	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194272-4277, 4284-4291, 4300-43 ations with 5040 gals 15% HCL using agged CT line and RDMO	pertinent details, a C. For Multiple Co During 96-4203, the co 1004) tank ng a plug disp	ompletions: Attach wellbore diagram of ng this procedure we plan to use closed-loop system with a steel and haul contents to the required		
OTHER:  13. Describe proposed or composed or starting any proposed we proposed completion or recomposed completion or rec	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194), 4272-4277, 4284-4291, 4300-43, 4100s with 5040 gals 15% HCL using	pertinent details, a C. For Multiple Co During 96-4203, the co 1004) tank ng a plug disp	ompletions: Attach wellbore diagram of ng this procedure we plan to use closed-loop system with a steel and haul contents to the required		
OTHER:  13. Describe proposed or composed farting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or recomposed compl	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194272-4277, 4284-4291, 4300-43 ations with 5040 gals 15% HCL using agged CT line and RDMO	pertinent details, a C. For Multiple Co During 96-4203, the co 1004) tank ng a plug disp	ompletions: Attach wellbore diagram of ng this procedure we plan to use closed-loop system with a steel and haul contents to the required		
OTHER:  13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recompos	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194272-4277, 4284-4291, 4300-43 ations with 5040 gals 15% HCL using aged CT line and RDMO  Rig Release Da	pertinent details, at C. For Multiple Co.  During 16-4203, the Co.  104) tank disperting a plug dispertinent details, at co.	ompletions: Attach wellbore diagram of any this procedure we plan to use closed-loop system with a steel and haul contents to the required osal per ODC Rule 19.15.17		
OTHER:  13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recompos	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194272-4277, 4284-4291, 4300-43 ations with 5040 gals 15% HCL using agged CT line and RDMO	pertinent details, at C. For Multiple Co.  During 16-4203, the Co.  104) tank disperting a plug dispertinent details, at co.	ompletions: Attach wellbore diagram of any this procedure we plan to use closed-loop system with a steel and haul contents to the required osal per ODC Rule 19.15.17		
OTHER:  13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recompos	ork). SEE RULE 19.15.7.14 NMAGE completion.  ons (4175-4185, 4188-4192, 4194272-4277, 4284-4291, 4300-43 ations with 5040 gals 15% HCL using a ged CT line and RDMO  Rig Release Date above is true and complete to the best of the second complete to the s	pertinent details, at C. For Multiple Co.  During 196-4203, the Co. tank disposes at the control of the control	ompletions: Attach wellbore diagram of any this procedure we plan to use closed-loop system with a steel and haul contents to the required osal per ODC Rule 19.15.17		
13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194272-4277, 4284-4291, 4300-43 ations with 5040 gals 15% HCL using a region of the second s	pertinent details, at C. For Multiple Co.  During 26-4203, the Co. tank disposes ate:	ompletions: Attach wellbore diagram of any this procedure we plan to use closed-loop system with a steel and haul contents to the required osal per ODC Rule 19.15.17		
13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194272-4277, 4284-4291, 4300-43 ations with 5040 gals 15% HCL using aged CT line and RDMO  Rig Release Date of the base of the	pertinent details, at C. For Multiple Co.  During 26-4203, the Co. tank disposes ate:	ompletions: Attach wellbore diagram of any this procedure we plan to use closed-loop system with a steel and haul contents to the required osal per ODC Rule 19.15.17  Ige and belief.  DATE 1/14/2021		
13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recompletion or recomposed completion or	ork). SEE RULE 19.15.7.14 NMA(completion.  ons (4175-4185, 4188-4192, 4194272-4277, 4284-4291, 4300-43 ations with 5040 gals 15% HCL using aged CT line and RDMO  Rig Release Date of the base of the	pertinent details, at C. For Multiple Co.  During 26-4203, the Co. tank disposes ate:	ompletions: Attach wellbore diagram of any this procedure we plan to use closed-loop system with a steel and haul contents to the required osal per ODC Rule 19.15.17  Ige and belief.  DATE 1/14/2021  xy.com PHONE: 832-973-0186		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 14955

## **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
OCCIDENTAL PERMIAN LTD	P.O. Box 4294	Houston, TX772104294	157984	14955	C-103X

OCD Reviewer	Condition
kfortner	None